

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32914
 Name: SunWest Petroleum, Inc.
 Address: 17776 Preston Road
 City/State/Zip: Dallas, Texas 75252
 Purchaser: _____
 Operator Contact Person: Mike Shields
 Phone: (972) 741-8001
 Contractor: Name: L-S Well Service L.L.C.
 License: 33374
 Wellsite Geologist: Mike Shields
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/1/04	11/5/04	11/9/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30626-0000
 County: Montgomery
E2 NE NE Sec. 18 Twp. 34 S. R. 14 East West
660 feet from S (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Boulanger Well #: 16-1
 Field Name: Wayside-Havana
 Producing Formation: Mississippi
 Elevation: Ground: 839 Kelly Bushing: none
 Total Depth: 1583 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate It completion, cement circulated from 1544
 feet depth to surface w/ 200 sx cmr.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Call II KGR 2/15/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

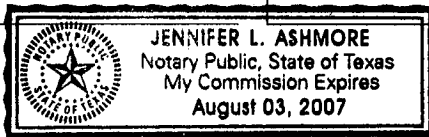
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Secretary/Treasurer Date: 11/24/04
 Subscribed and sworn to before me this 24 day of November
 20 04.
 Notary Public: Jennifer L. Ashmore
 Date Commission Expires: 8/3/2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 29 2004
KCC WICHITA



Operator Name: SunWest Petroleum, Inc. Lease Name: Boulanger Well #: 16-1
 Sec. 16 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density log Neutron log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum none
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1544	10.5	1544	Type I	200	300 # gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Boullanger #16-1
S16, T34, R14E
Montgomery County
API#15-125-30626-00-00

0-10 DIRT
10-15' SAND
15-250 SHALE
250-285 SANDY SHALE
285-345 SHALE
345-395 SAND
395-410 SANDY SHALE
410-465 SHALE
465-473 LIME
473-474 COAL
474-485 SHALE
485-511 SANDY SHALE
511-526 SHALE
526-534 SANDY SHALE
534-541 LAMINATED SAND
541-559 SANDY SHALE
559-626 SHALE
626-630 BLACK SHALE
630-656 SHALE
656-664 LIME
664-705 SHALE
705-720 SANDY SHALE
720-726 SHALE
726-738 LIME
738-761 SANDY LIME
761-780 SHALE
780-796 SAND
796-855 SANDY SHALE
855-882 SHALE
882-898 PINK LIME
898-900 BLACK SHALE
900-920 SHALE
920-937 SANDY SHALE
937-992 SHALE
992-1021 LIME OSWEGO
1021-1024 BLACK SHALE
1024-1057 LIME
1057-1061 BLACK SHALE
1061-1078 LIME
1078-1081 BLACK SHALE
1081-1082 COAL
1082-1100 SHALE
1100-1107 BLACK SHALE
1107-1108 COAL
1108-1143 SHALE
1143-1148 BLACK SHALE
1148-1149 COAL

11-2-04 Drilled 11" hole and
Set 42.5' of 8 5/8" Surface pipe
Set with 13 sacks of Portland Cement

11-3-04 Started drilling 6 3/4" hole

11-5-04 Finished drilling to T.D. 1563'

WATER @ 260'
890' WATER INCREASE
1030' WATER INCREASE

410' SLIGHT BLOW
485' 1" ON 1/2" ORIFICE
786' 1" ON 1/2" ORIFICE
912' 10" ON 1/2" ORIFICE
1012' 9" ON 1/2" ORIFICE
1028' 9" ON 1/2" ORIFICE
1062' 9" ON 1/2" ORIFICE
1087' 10" ON 1/2" ORIFICE
1112' 9" ON 1/2" ORIFICE
1162' 7" ON 1/2" ORIFICE
1212' 7" ON 1/2" ORIFICE
1263' 45" ON 1/2" ORIFICE - HQ MCF
1313' 48" ON 1/2" ORIFICE
1363' 6" ON 1/2" ORIFICE
1438' 10" ON 1/2" ORIFICE
1488' 20" ON 3/4" ORIFICE
1563' 45" ON 3/4" ORIFICE - 96 MCF

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JAN 22 2008

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S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Boulanger #16-1
S16, T34, R14E
Montgomery County
API#15-125-30626-00-00

1149-1200 SHALE
1200-1207 BLACK SHALE
1207-1208 COAL
1208-1210 SAND
1210-1230 SANDY SHALE
1230-1240 SHALE
1240-1241 COAL
1241-1250 SHALE
1250-1261 SAND
1261-1270 LAMINATED SAND
1270-1276 SHALE
1276-1300 SAND
1300-1310 SANDY SHALE
1310-1348 SHALE
1348-1353 BLACK SHALE
1353-1354 COAL
1354-1463 SHALE
1463-1563 LIME MISSISSIPPI

T.D. 1563'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER D 110204
 LOCATION 2000 Pitt 90444
 FOREMAN LC RLKB

CEMENT TREATMENT REPORT

API # 15-125-30626-00-00

DATE <u>11-08-04</u>	CUSTOMER# <u>SunWest</u>	WELL NAME <u>Boulander #16-1</u>	
SECTION <u>NE 16</u>	TOWNSHIP <u>34</u>	RANGE <u>14E</u>	COUNTY <u>Mont.</u>
CUSTOMER <u>SunWest Petroleum, Inc</u>			
MAILING ADDRESS <u>17776 Preston Rd</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75255</u>	
TIME ARRIVED ON LOCATION			

Type of Cement	<u>Diversified Light</u>
Number of Sacks	<u>205 - Diversified Light</u>

WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>563</u>
CASING SIZE	<u>1544'</u>
CASING DEPTH	<u>4 1/2</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/>	SURFACE PIPE
<input checked="" type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MIS. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

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 JAN 22 2008

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INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED

TITLE

DATE

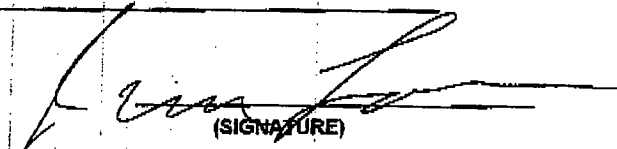
Mike Shields

Field Supervisor

11-08-04

Hooked onto 4 1/2" casing. Established circulation with 150 Bls of Water, ran 6 sx gel, 1 bag of seed balls, 2 sx Metasulfate ahead, then blended 205 sq. Diversified Lite Cement then dropped rubber plug and pumped 23.6 Bls of Water to land plug

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)