

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914
Name: SunWest Petroleum, Inc.
Address: 17776 Preston Road
City/State/Zip: Dallas, Texas 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: James D. Lorenz
License: 33374
Wellsite Geologist: Mike Shields
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-14-04 10-22-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 125-30638-0000
County: Montgomery
SE SE SW Sec. 23 Twp. 34 S. R. 14 East West
330 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brake Well #: 23-1
Field Name: Wayside-Havana
Producing Formation: Mississippi
Elevation: Ground: 824 Kelly Bushing: _____
Total Depth: 1628 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1628
feet depth to surface w/ 200 sx cmt.

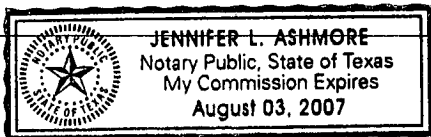
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALT II KQR 2/15/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 10/22/04
Subscribed and sworn to before me this 22 day of October,
2004.
Notary Public: Jennifer L. Ashmore
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SunWest Petroleum, Inc. Lease Name: Brake Well #: 23-1
 Sec. 23 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density
 Neutron
 Bond log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1580 to 1583

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 3/4	8 5/8	11.5	20	Type I	5	
4 1/2	6 3/4	4 1/2	11.5	1628	Type I	200	2 % Gell

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippi 1580 to 1583	None	1628 t.d.

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
None	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15	None	15	None		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval No

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1170
 LOCATION Burke
 FOREMAN Jeff Cochran

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-04	7596	BRAKE # 23-1	23	34	14	M6
CUSTOMER <u>SUNWEST</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			285	Carl		
STATE			402	Donnie		
ZIP CODE			887	Rich Peck		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1639 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1624 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sx gel/hulls ahead of H2O + est. circ - pumped 185 sx Diacel mix w/ hulls @ 13.4 PP6 - shut down - washed out lines + pump - dropped plug - displaced to bottom + set shoe - shut in -
— CIRC. out. to surface —

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRINGS		710.00
5406	33 m.	MILEAGE		77.55
5407	min	BULK TRK		225.00
5501c	3 1/2 HR	TRANSPORT		294.00
5502c	3 1/2 HR	SO VAC		273.00
1104	185 sx	Cement	*	1646.50
3123	111 #	DIACEL RC	*	1054.50
1128	111 #	LOMAR D	*	466.20
1110	37 sx	GILSONITE	*	752.95
1111	400 #	SALT	*	104.00
1111A	93 #	METSO	*	130.20
1107	4 sx	FLO GEL	*	160.00
1105	2 sx	HULLS	*	27.20
1118	2 sx	GEL	*	24.80
1123	6500 gal	City H2O	*	74.75
4404	1 ea	4 1/2 Rubber plug	*	35.00
			SALES TAX	237.23
			ESTIMATED TOTAL	6292.88

192920

AUTHORIZATION _____ TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever-nature for damages as a result of a subsurface trespass; or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Well Service, LLC #33374
43-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Brake #23-1
S23, T34, R14E
Montgomery County
API#15-125-30638-00-00

1-5' DIRT
5-20' SAND STONE
20-48 SHALE
48-65 LIME
65-75 SHALE
75-93 LIME
93-225 SHALE
225-240 SANDY SHALE
240-245 SHALE
245-310 GRAY SAND
310-314 BLACK SHALE
314-315 COAL
315-320 SHALE
320-353 SANDY SHALE
353-394 GRAY SAND
394-397 BLACK SHALE
397-410 GRAY SAND
410-435 SANDY SHALE
435-455 SAND
455-592 SHALE
592-595 LIME
595-596 SHALE
596-600 BLACK SHALE
600-665 SHALE
665-668 BLACK SHALE
668-674 GRAY SHALE
674-680 LIME
680-690 GRAY SHALE
690-695 LIME
695-698 SHALE
698-702 LIME
702-716 SANDY SHALE
716-731 GRAY SAND
731-751 SANDY SHALE
751-770 GRAY SHALE
770-814 LIME
814-830 SANDY SHALE
830-908 GRAY SHALE
908-935 LIME PINK
935-938 GRAY SHALE
938-940 BLACK SHALE
940-952 GRAY SHALE
952-1043 SANDY SHALE
1043-1070 LIME OSWEGO
1070-1073 GRAY SHALE
1073-1075 BLACK SHALE
1075-1077 GRAY SHALE

9-14-04 Drilled 11" hole and
Set 21' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

9-15-04 Started drilling 6 3/4" hole

9-15-04 Finished drilling to T.D. 1639'

WATER @ 260'
410' WATER INCREASE

335' 0"
410' 80" ON 1" ORIFICE
460' 90" ON 1" ORIFICE
611' 47" ON 1 1/4" ORIFICE
686' 40" ON 1 1/4" ORIFICE
736' 40" ON 1 1/4" ORIFICE
786' 42" ON 1 1/4" ORIFICE
811' 42" ON 1 1/4" ORIFICE
887' 42" ON 1 1/4" ORIFICE
937' 42" ON 1 1/4" ORIFICE
1037' 42" ON 1 1/4" ORIFICE
1087' 42" ON 1 1/4" ORIFICE
1112' 42" ON 1 1/4" ORIFICE
1162' 45" ON 1 1/4" ORIFICE
1288' 45" ON 1 1/4" ORIFICE
1413' 45" ON 1 1/4" ORIFICE
1495' 15" ON 1 1/2" ORIFICE
1588' 15" ON 1 1/2" ORIFICE
1639' 15" ON 1 1/2" ORIFICE

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Well Service, LLC #33374
343-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

SUNWEST

Brake #23-1
S23, T34, R14E
Montgomery County
API#15-125-30638-00-00

1077-1098 LIME
1098-1104 GRAY SHALE
1104-1106 BLACK SHALE
1106-1127 LIME
1127-1129 BLACK SHALE
1129-1139 GRAY SHALE
1139-1142 BLACK SHALE
1142-1143 COAL
1143-1161 GRAY SHALE
1161-1170 SANDY SHALE
1170-1211 SHALE
1211-1227 SANDY SHALE
1227-1250 SHALE
1250-1272 SANDY SHALE
1272-1290 GRAY SAND
1290-1328 SANDY SHALE
1328-1333 SHALE
1333-1345 SANDY SHALE
1345-1378 SHALE
1378-1395 SANDY SHALE
1395-1398 BLACK SHALE
1398-1399 COAL
1399-1485 SHALE
1485-1488 BLACK SHALE
1488-1489 COAL
1489-1549 SHALE
1549-1553 LIME
1553-1568 SHALE
1568-1639 LIME MISSISSIPPI

T.D. 1639'

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