

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: LINDA KELLY - ROOM 1325
City/State/Zip IRVING, TX 75039
Purchaser: PIONEER NATURAL RESOURCES USA, INC.
Operator Contact Person: LINDA KELLY
Phone (972) 444-9001
Contractor: Name: VAL DRILLING
License: 5822
Wellsite Geologist: KCC WICHITA

API NO. 15- 15-081-21492-0000
County HASKELL
 - NW - NW - NE Sec. 24 Twp. 29S S. R. 34W E W
330' FNL Feet from SN (circle one) Line of Section
2310' FEL Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name WRIGHT Well # 4-24
Field Name PANOMA
Producing Formation COUNCIL GROVE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2953.8' Kelley Bushing 2964'
Total Depth 2990' Plug Back Total Depth 2965'
Amount of Surface Pipe Set and Cemented at 640.76' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
11/07/03 11/11/03 12/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt T KGR 2/17/08*
Chloride content 1000 ppm Fluid volume 3000 bbls
Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature Linda Kelly
Title ENGINEERING TECH Date 07/01/04

Subscribed and sworn to before me this 1 day of July
20 04
Angie S. Hernandez
Notary Public, State of Texas
Date Commission Expires 5/21/05
May 21, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name WRIGHT

Well# 4-24

Sec. 24 Twp. 29S R. 34W East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SONIC CEMENT BOND LOG
GAMMA RAY NEUTRON LOG

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2558'	MD
KRIDER	2619'	MD
FT. RILEY	2761'	MD
COUNCIL GROVE	2887'	MD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	640.76'	LT. PREM+	350	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	2990'	15/85 POZMX	540	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2896' - 2941'	ACDZ 3629 GAL 15% HCLFe. FLSH 3012	
		GAL 20# WF G. FRAC 57000 GAL WFG20	
		+ 118000# 16/30 OTTAWA SAND	

TUBING RECORD	Size 2-3/8"	Set At 2899'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/18/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 330	Water Bbls. 0	Gas-Oil Ratio --	Gravity --
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

Open Hole Perforation Dually Comp. Commingled

2896' - 2941'

(If vented, submit ACO-18.)

Other (Specify)

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

RECEIVED

JUL 06 2004

KCC WICHITA

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 11, 2003

Invoice Number: 92254025

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

Rig Name:

Well Name: PIONEER WRIGHT #4-24, HASKELL
 Ship to: SATANTA, KS 67870
 HASKELL

Job Date: November 08, 2003

Cust. PO No.: NA

Payment Terms: net due 45 days

Quote No.: 21086786

Sales Order No.: 2760505

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 304606

TO:

PIONEER NATURAL RES U S A INC
 ATTN: ACCOUNTS PAYABLE
 5205 N O'CONNOR BLVD, STE. 1400
 IRVING TX 75039-3746

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.03	201.20	118.71-	82.49
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.24	9.60		9.60
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		2.96	118.40	69.86-	48.54
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.08	3.20		3.20
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		2,238.00	2,238.00	1,320.42-	917.58
		700	FT					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		916.00	916.00	540.44-	375.56
		1	Days					

INVOICE

RECEIVED

Continuation

JUL 06 2004

KCC WICHITA

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 11, 2003

Invoice Number: 92254025

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		633.00	633.00	373.47-	259.53
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	733.00		733.00	432.47-	300.53
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.000	EA		215.60	215.60	127.20-	88.40
*100004727	SHOE - GUIDE - 8-5/8 8RD 12A825.217 / SHOE - GUIDE - 8- 5/8 8RD	1.000	EA		337.87	337.87	152.04-	185.83
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		373.92	373.92	168.26-	205.66
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		82.78	82.78	37.25-	45.53
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		96.80	387.20	174.24-	212.96
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		328.90	328.90	148.00-	180.90
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		47.30	47.30	21.29-	26.01
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		36.86	36.86	16.59-	20.27
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		18.16	3,632.00	2,142.88-	1,489.12

HALLIBURTON

Halliburton Energy Services, Inc.

INVOICE RECEIVED

NOV 21 2003

Continuation

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JUL 06 2004

KCC WICHITA

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 11, 2003

MIDCONTINENT
HOUSTON PROJ

Invoice Number: 92254025

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		2.72	255.68	150.85	104.83
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		119.47	1,075.23	634.39	440.84
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		22.10	3,867.50	2,281.83	1,585.67
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		2.82	1,159.02	683.82	475.20
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI		1.72	614.04	362.28	251.76
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.08	28.56		28.56
Total						17,294.86	9,956.29	7,338.57
Sales Tax - State								243.06
Sales Tax - County								22.93
INVOICE TOTAL								7,604.56
								US Dollars

VENDOR 047766

USE/WELL	GEN SUB	Amount	Svc. Date
925714-001	015 309	7604.56	11/8/03

AFE 004134

BC 12/3/03

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON

Halliburton Energy Services, Inc.

SALES ORDER RECEIVED

JUL 06 2004

KCC WICHITA

Sales Order Number: 2760505

Sales Order Date: November 05, 2003

SOLD TO:
PIONEER NATURAL RES U S A INC
A/P DEPT
5205 N O'CONNOR BLVD ST 1400
IRVING TX 75039-3746
USA

Rig Name:
Well/Rig Name: PIONEER WRIGHT #4-24, HASKELL
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development
Service Location: 0037
Payment Terms: net due 45 days
Ticket Type: Services

SHIP TO:
PIONEER WRIGHT #4-24, HASKELL
WRIGHT
*
SATANTA KS 67870
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	40.000	MI		5.03	201.20	118.71-	82.49
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1/2 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	40.000	MI		0.24	9.60		9.60
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		2.96	118.40	69.86-	48.54
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.08	3.20		3.20
16391	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		2,238.00	2,238.00	1,320.42-	917.58
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		916.00	916.00	540.44-	375.56

HALLIBURTON

Halliburton Energy Services, Inc.

RECEIVED
 JUL 06 2004
 KCC WICHITA

Sales Order Number: 2760505

Sales Order Date: November 05, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER, W/O ADC, /JOB, ZI 046-070 NUMBER OF JOBS	1.000 1	EA Job		633.00	633.00	373.47-	259.53
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MINI)	1.000 1	EA Days	733.00	733.00	733.00	432.47-	300.53
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8- 5/8 / 24-49#	1.000	EA		215.60	215.60	127.20-	88.40
14241	SBM Halliburton Light Premium Plus 504-120	200.000	SK		18.16	3,632.00	2,142.88-	1,489.12
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		2.72	255.68	150.85-	104.83
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100012205	Cement- Class C / Premium Plus (Bulk) 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		22.10	3,867.50	2,281.83-	1,585.67
3955	HANDLE&DUMP SVC CHR.G. 500-207 NUMBER OF EACH	411.000 1	CF each		2.82	1,159.02	683.82-	475.20
76400	ZI MILEAGE, CMT MTLs DEL/RET MIN 500-306 / MILEAGE, CMTG MTLs DEL/RET PER/TON MI. MIN NUMBER OF TONS	357.000 1.00	MI ton		1.72	614.04	362.28-	251.76
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JUL 06 2004

KCC WICHITA

Sales Order Number: 2760505

Sales Order Date: November 05, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 BRD / CSG 24#	1.000	EA		373.92	373.92	168.26-	205.66
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		82.78	82.78	37.25-	45.53
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 408X6.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		96.80	387.20	174.24-	212.96
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100004642	CLP,LIM.8 5/8,FRICT.WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		47.30	47.30	21.29-	26.01
100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		36.86	36.86	16.59-	20.27
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000 1.00	MI ton		0.08	28.56		28.56
SALES ORDER AMOUNT						17,294.86	9,956.29-	7,338.57
Global Discount								0.00
Sales Tax - State								243.06
Sales Tax - County								22.93
SALES ORDER TOTAL								7,604.56 US Dollars
Total Weight:		36,146.18 LB						

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X _____
Customer Signature: X _____

Sales Order Number: 2760505

Sales Order Date: November 05, 2003

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Sales Tax - County								22.93
SALES ORDER TOTAL								7,604.56
								US Dollars
Total Weight:		36,146.18 LB						

INVOICE INSTRUCTIONS:

Operator Name: _____ Halliburton Approval: X _____
 Customer Agent: _____ Customer Signature: X *David W. [Signature]*

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2760505	TICKET DATE 11/07/03
REGION Central Operations	MWA / COUNTRY Mid Continent/USA
BOA / STATE MC/Ks	COUNTY HASKELL
NBU ID / I.M.P.L.# MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane
LOCATION LIBERAL	PSL DEPARTMENT Cement
TICKET AMOUNT \$7,604.56	WELL TYPE 02 Gas
WELL LOCATION Satanta, Ks	DEPARTMENT Cement
LEASE NAME WRIGHT	SEC / TWP / RNG 24 - 29S - 34W
	CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548
	SAP BOMB NUMBER 7521 Cement Surface Casing
	RES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

HES EMP. NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	7.5			
Lemieux, M 286576	7.5			
Nichols, J 288309	3.0			

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JUL 06 2004

HES. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10547695				
10281401				
10243558 10011277				

KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/7/2003	11/7/2003	11/7/2003	11/7/2003
Time	1830	1730	2230	2330

Type and Size	Qty	Make
Insert 8 5/8	1	Howco
Float Shoe		Howco
Centralizers 8 5/8	4	Howco
Top Plug 8 5/8	1	Howco
HEAD 8 5/8	1	Howco
Limit clamp 8 5/8	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8	1	Howco
BTM PLUG		Howco

Well Data	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	646	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date	Hours	
11/7	6.5	Cement Surface Casing
11/8	1.0	
Total	7.5	
Total	1.0	

Ordered Hydraulic Horsepower Used
 Avail. _____
 Treating Average Rates in BPM Overall
 Disp. _____
 Feet 45 Cement Left in Pipe Reason **SHOE JOINT**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C	Bulk	2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	176	PREM PLUS C	Bulk	2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary		Type	
Circulating	Displacement	Preflush: BBI	5.00
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI	
Lost Returns	Lost Returns	Excess /Return BBI	
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment: Gal - BBI	
Shut In: Instant	5 Min. 15 Min.	Cement Slurrv BBI	72.5, 42
		Total Volume BBI	#VALUE!

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *David W. Higgins*

HALLIBURTON JOB LOG		TICKET #	TICKET DATE
		2760505	11/07/03
REGION	NWA / COUNTRY	BDA / STATE	COUNTY
Central Operations	Mid Continent/USA	MC/Ks	HASKELL
MBU ID / EMPL #	H.E.S EMPLOYEE NAME	PSL DEPARTMENT	
MCL10101 106322	Danny McLane	Cement	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
LIBERAL	PIONEER NATURAL RESOURCES	DAVID HIGGINS 1-620-353-8548	
TICKET AMOUNT	WELL TYPE	API/WT #	
\$7,604.56	02 Gas		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
Satanta,Ks	Cement	Cement Surface Casing	
LEASE NAME	Well No.	SEC / TWP / RNG	FACILITY (CLOSEST TO WELL'S)
WRIGHT	4-24	24 - 29S - 34W	Liberal Ks

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	7.5						
Lemieux, M 266575	7.5						
Nichols, J 288309	5						

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Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate (N2)	Press. (PSI) CSO Tbg	Job Description / Remarks
	1630					Called for job
	1635					Hold pre trip safety meeting
	1730					On location rig still drilling. Do job site assessment.
	1740					Bring truck on location/Hold safety meeting with driver
	1750					Set up Halliburton truck
	1840					Rig through drilling and on bottom circulating
	1900					Bulk truck on location/Hold safety meeting with driver
	1941					Rig through circulating/Start tripping out drill pipe
	2045					Drill pipe out of hole
	2050					Hold safety meeting and rig up casing crew
	2100					Start running 8 5/8 casing and float equipment
	2200					Casing on bottom/Hook up plug container and hose
	2207					Start rig pump to break out fill tube
	2211					Got mud returns and rig down casing crew
						Job procedure for 8 5/8 surface
	2228				0/1500	Pressure test lines
	2229	5.0	5.0		0/70	Start fresh water spacer
	2230	6.0	72.5		100/200	Start 200 sacks of cement @ 12.3 #/gal
	2241	6.0	42.0		175	Start 175 sacks of cement @ 14.8 #/gal
	2247					Through mixing cement
	2248					Shut down and release top plug
	2249	6.0	38.0		0/80	Start fresh water displacement
	2252				80/120	Displacement caught cement
	2255	2.0			240/120	Slow down rate
	2301				250/700	Plug landed and pressure up casing
	2302				700/0	Release pressure and float held
						Circulated 15 Bbls to pit
						Thank you for calling Halliburton
						Danny and Crew

HALLIBURTON

Work Order Contract

Order Number 2760505

Halliburton Energy Services, Inc.
Houston, Texas 77058

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 4-24	Farm or Lease WRIGHT	County HASKELL	State Ks	Well Permit Number
Customer PIONEER NATURAL RESOURCE		Well Owner PIONEER NATURAL RESOURCES	Job Purpose Cement Surface Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all further officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policies. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.16(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at all no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature]
CUSTOMER Authorized Signatory

DATE: 11/07/03 TIME: _____

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2760505

[Signature]
CUSTOMER Authorized Signatory

RECEIVED
JUL 06 2004
KCC WICHITA

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Wire Transfer Information

Account Number:

ABA Routing Number:

Invoice Date: November 13, 2003

Invoice Number: 92259866

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

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Rig Name:

Well Name: PIONEER WRIGHT #4-24, HASKELL
 Ship to: SATANTA, KS 67870
 HASKELL

Job Date: November 11, 2003

Cust. PO No.: NA

Payment Terms: net due 45 days

Quote No.: 21086787

Sales Order No.: 2765576

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 304606

TO:

PIONEER NATURAL RES U S A INC
 ATTN: ACCOUNTS PAYABLE
 5205 N O'CONNOR BLVD, STE. 1400
 IRVING TX 75039-3746

Contract No.:

Contract from:

Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.03	201.20	110.66	90.54
		1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.24	9.60		9.60
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		2.96	118.40	65.12	53.28
		1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	40.000	MI		0.08	3.20		3.20
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH 2,800 FEET/METRES (FT/M) 001-018 / CSG PUMPING,ADD HR,ZI	1.000	EA		2,470.00	2,470.00	1,358.50	1,111.50
		2,800	FT					
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS	1.000	EA			0.00		0.00
		1	hr					

INVOICE RECEIVED

JUL 06 2004

Continuation

KCC WICHITA

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 13, 2003

Invoice Number: 92259866

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB Days		916.00	916.00	503.80-	412.20
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA Job		633.00	633.00	348.15-	284.85
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000	EA Days	733.00		733.00	403.15-	329.85
*100003142	PLUG,CMTG, TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1.000	EA		126.50	126.50	69.58-	56.92
*100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5- 1/2 8RD	1.000	EA		214.70	214.70	96.62-	118.08
*100076173	FLOAT-IFV,5 1/2,8RD,LG.8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		264.60	264.60	119.07-	145.53
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		64.00	64.00	28.80-	35.20
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		76.23	914.76	411.64-	503.12
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		40.70	40.70	18.32-	22.38
*100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		36.86	36.86	16.58-	20.28

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Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

JUL 06 2004

KCC WICHITA

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 13, 2003

Invoice Number: 92259866

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100001585	CHEM-KCL POTASSIUM CHLORIDE - 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	250.000	LB		0.62	155.00	85.25-	69.75
*66994	SBM Modified Hall Light Cmt Pr 504-112	380.000	SK		22.13	8,409.40	4,625.17-	3,784.23
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		22.10	3,978.00	2,187.90-	1,790.10
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	13.000	SK		119.47	1,553.11	854.21-	698.90
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	140.000	LB		2.72	380.80	209.44-	171.36
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,800.000	LB		0.79	2,212.00	1,216.60-	995.40
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	309.000	LB		10.32	3,188.88	1,753.88-	1,435.00
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI 500-207 NUMBER OF EACH	857.000	CF		2.82	2,416.74	1,329.21-	1,087.53
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	727.000	MI		1.72	1,250.44	687.74-	562.70
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	727.000	MI		0.08	58.16		58.16
		1.00	ton					

INVOICE

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

RECEIVED
JUL 06 2004

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: November 13, 2003

KCC WICHITA
Invoice Number: 92259866

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	RECEIVED							
	Total					30,349.05	16,499.39	13,849.66
	Sales Tax - State							518.15
	Sales Tax - County							48.88
	INVOICE TOTAL							14,416.69
								US Dollars

VENDOR 047766			
LSEWELL	GEN	SUB	Amount
92259866-001	016	309	14,416.69
ARE 004134			DC 12/3/03 ✓

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON

Halliburton Energy Services, Inc.

SALES ORDER RECEIVED

JUL 06 2004

KCC WICHITA

Sales Order Number: 2765576

Sales Order Date: November 09, 2003

SOLD TO:
 PIONEER NATURAL RES U S A INC
 A/P DEPT
 5205 N O'CONNOR BLVD ST 1400
 IRVING TX 75039-3746
 USA

Rig Name:
Well/Rig Name: PIONEER WRIGHT #4-24, HASKELL
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Liberal, KS, USA
Sales Office: Mid-Continent BD
Well Type: Gas
Well Category: Development
Service Location: 0037
Payment Terms: net due 45 days
Ticket Type: Services

SHIP TO:
 PIONEER WRIGHT #4-24, HASKELL
 WRIGHT
 SATANTA KS 67870
 USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	40.000	MI		5.03	201.20	110.66-	90.54
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1/2 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	40.000	MI		0.24	9.60		9.60
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		2.96	118.40	65.12-	53.28
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2 TON/PER/MI Number of Units	40.000	MI		0.08	3.20		3.20
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		2,470.00	2,470.00	1,358.50-	1,111.50
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI 001-018 / CSG PUMPING,ADD HR,ZI	1.000	EA					

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2765576

Sales Order Date: November 09, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	HOURS	1	hr					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1.000	JOB		916.00	916.00	503.80-	412.20
	NUMBER OF DAYS	1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI 046-070	1.000	EA		633.00	633.00	348.15-	284.85
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN)	1.000	EA	733.00	733.00	733.00	403.15-	329.85
		1	Days					
100003142	PLUG,CMTG, TOP AL,5 1/2 13-23# & 5 3/4 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1.000	EA		126.50	126.50	69.58-	56.92
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50# 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	250.000	LB		0.62	155.00	85.25-	69.75
100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5-1/2 8RD	1.000	EA		214.70	214.70	96.62-	118.08
100076173	FLOAT-IFV,5 1/2,8RD,LG,8RD & BUTRS VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, 1.G 8RD AND BUTTRESS	1.000	EA		264.60	264.60	119.07-	145.53
100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR 27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN, INSERT FLOAT VALVE	1.000	EA		64.00	64.00	28.80-	35.20
100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		76.23	914.76	411.64-	503.12
100004639	COLLAR-STOP-5 1/2"-W/DOGS	1.000	EA		40.70	40.70	18.32-	22.38

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2765576

Sales Order Date: November 09, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	XXXXXXX 806.72730 / CLAMP - LIMIT - 5- 1/2 - FRICTION - / W/DOGS							
100005045	KIT,HALL WELD-A	1.000	EA		36.86	36.86	16.58-	20.28
	KIT, HALLIBURTON WELD-A							
66994	SBM Modified Hall Light Cmt Prem Plus 504-112	380.000	SK		22.13	8,409.40	4,625.17-	3,784.23
100012205	Cement- Class C / Premium Plus (Bulk) 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		22.10	3,978.00	2,187.90-	1,790.10
100005053	Chemical - Calcium Chloride Hi Test Pit 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLETT - / 94-97% CACL 2 - 80# BAG	13.000	SK		119.47	1,553.11	854.21-	698.90
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	140.000	LB		2.72	380.80	209.44-	171.36
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,800.000	LB		0.79	2,212.00	1,216.60-	995.40
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	309.000	LB		10.32	3,188.88	1,753.88-	1,435.00
3965	HANDLE&DUMP SVC CHRGR, 500-207 NUMBER OF EACH	857.000	CF		2.82	2,416.74	1,329.21-	1,087.53
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	727.000	MI		1.72	1,250.44	687.74-	562.70
		1.00	ton					

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2765576

Sales Order Date: November 09, 2003

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	727.000	MI		0.08	58.16		58.16
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1.00	ton					
SALES ORDER AMOUNT						30,349.05	16,499.39	13,849.66
Sales Tax - State								518.15
Sales Tax - County								48.88
SALES ORDER TOTAL								14,416.69
								US Dollars
Total Weight: 59,353.04 LB								

INVOICE INSTRUCTIONS:

Operator Name: _____ Halliburton Approval: X _____
 Customer Agent: _____ Customer Signature: X _____

HALLIBURTON

Halliburton Energy Services, Inc.

Sales Order Number: 2765576

Sales Order Date: November 09, 2003

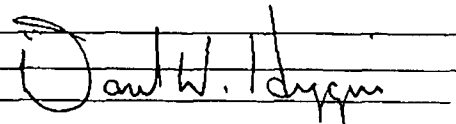
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT					29,672.25	16,133.36	13,538.89
	Sales Tax - State							518.15
	Sales Tax - County							48.88
	SALES ORDER TOTAL							14,105.92
								US Dollars
	Total Weight: 59,353.04 LB							

 ORIGINAL

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X



HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2765576	TICKET DATE 11/11/03
MBU ID / EMPL # MCL10110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks	COUNTY HASKELL
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,105.92		WELL TYPE 02 Gas		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548	
WELL LOCATION NORTH OF SATANTA, KS		DEPARTMENT ZI		SAP BOMB NUMBER 7523	
LEASE NAME WRIGHT		Well No. 4-24	SEC / TWP / RNG 24 - 29S - 34W	Cement Production Casing	
				HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS	HRS	HRS	RECEIVED
Cochran, M 217398		9.0			
Tate, N 105963		9.0			JUL 06 2004
Slater, J 106095		9.0			
Archuleta, M 226383		9.0			

H.E.S. UNIT #S / (R/T MILES)		R/T MILES	R/T MILES	R/T MILES	R/T MILES
10415642		40			
10219237		40			
10010748/10011278		20			
10243558/10011277		20			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/11/2003	11/11/2003	11/11/2003	11/11/2003
Time	1130	1430	2107	2230

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	12	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		17#	5 1/2		0	2,993	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/11	9.0	11/11	1.0	Cement Production Casing
Total	9.0	Total	1.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet 23	Cement Left in Pipe _____	Reason SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq	Yield	Lbs/Gal
1	360	MHLC C		8% TOTAL GEL - 5# GILSONITE - 2% CC - 6/10% HALAD-322 - 1/4# FLOCEL	10.48	2.10	12.60
2	180	PREM PLUS C		6# GILSONITE - 2% CC - 8% HALAD-322 - 1/4# FLOCELE	8.98	1.51	14.50
3	20	MHLC C		8% TOTAL GEL - 5# GILSONITE - 2% CC - 6/10% HALAD-322 - 1/4# FLOCEL	10.48	2.10	12.60
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	15 Min. _____	Cement Slurry BBI _____
			Total Volume BBI 254.00

Frac. Ring #1 _____ Frac. Ring #2 _____ Frac. Ring #3 _____ Frac. Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE *David W. Higgins*

HALLIBURTON JOB LOG				TICKET # 2765576	TICKET DATE 11/11/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / EMPL # MCL10110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548	
TICKET AMOUNT \$14,105.92		WELL TYPE 02 Gas		AFU/AVI #	
WELL LOCATION NORTH OF SATANTA, KS		DEPARTMENT Z1		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME WRIGHT		Well No. 4-24	SEC / TWP / RNG 24 - 29S - 34W	RES FACILITY (CLOSEST TO WELL S) Liberal, Ks	

RECEIVED

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	0						
Tate, N 105953	0						
Slater, J 106095	0						
Archuleta, M 226383	0						

JUL 06 2004

KCC WICHITA

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press: (PSI)	Job Description / Remarks
				IN	OUT	CSG		
	1530							JOB READY
	1730							CAUSED FOR JOB
	1200							PRETRIP SAFTY MEETING
	1430							ARRIVE ON LOCATION
	1435							PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	1445							SPOT EQUIPMENT
	1450							RIG UP EQUIPMENT
	1700							START CASING
	2000							CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	2107	2.0	6.0			100		PLUG RAT & MOUSE HOLES
	2120					2500		PRESSURE TEST PUMPS & LINES
	2126	6.0	134.0			434		START LEAD CEMENT 380 SKS @ 12.6#
	2153	6.0	48.0			200		START TAIL CEMENT 180 SKS @ 14.5#
	2203							SHUT DOWN & DROP PLUG
	2205							WASH PUMP & LINES
	2210	6.5	71.0			0		START DISPLACEMENT W/ 1% KCL H2O
	2211	6.5	6.0			200		DISPLACEMENT CAUGHT CEMENT
	2221	2.0	61.0			775		SLOW RATE
	2226	2.0	71.0			1400		BUMP PLUG
	2227							RELEASE FLOAT HELD
	2228							END JOB
						885		PRESSURE BEFORE PLUG LANDED
								CIRCULATED CEMENT TO PIT
THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW								

HALLIBURTON

Work Order Contract

Order Number 2765576

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 4-24	Farm or Lease WRIGHT	County 20 HASKELL	State Ks	Well Permit Number
Customer PIONEER NATURAL RESOURCES	Well Owner PIONEER NATURAL RESOURCES	3046	Job Purpose Cement Production Casing	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore, subsurface trespass or any action in the nature thereof; fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S **RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's **RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policies. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.19(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at all no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

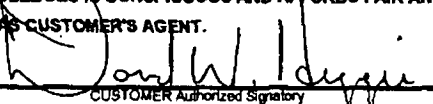
G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:


CUSTOMER Authorized Signatory

DATE:

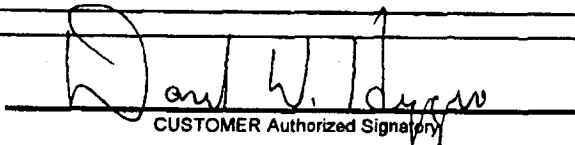
11/11/03

TIME:

15:30

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 2765576


CUSTOMER Authorized Signatory

RECEIVED
JUL 06 2004
KCC WICHITA