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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 08 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: SemCrude, L.P.
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

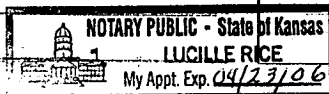
<u>3-24-04</u>	<u>3-25-04</u>	<u>6/24/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25670-0000
 County: Wilson
SW SW NE Sec. 12 Twp. 30 S. R. 16 | East | West
2990 feet from N (circle one) Line of Section
2290 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M. Jantz Well #: 2
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 860 Kelly Bushing: _____
 Total Depth: 1115 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21'4" Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1124
 feet depth to surface w/ 157 sx cnt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) OK II RGR 2-7-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.L. Ballard
 Title: Agent Date: 7/6/04
 Subscribed and sworn to before me this 6th day of July
2004
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes | Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Southwind Exploration, LLC

Lease Name: M. Jantz

Well #: 2

Sec. 12 Twp. 30 S. R. 16 E West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

List All E. Logs Run:
 Drillers
 Differential Temperature
 Dual Induction
 Density-Neutron
 Gamma Ray/Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	21' 4"	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	970	50/50 poz Mix	178	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	598-605 upper zone	600gal 15% HCL, 350# gel	
4	666-672	140sks 20 x 40 sand, 102sks 12 x 20 sand	598-672
2	802-869 Lower zone	400gal 15% HCL, 20# gel	
1	859-869	10,200# 12 x 20 sand	802-869

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 7/1/04
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas Oil Ratio	Gravity
	X 0	X 50	X 40		

Disposition of Gas METHOD OF COMPLETION Production Interval

Ventd Sold Used on Lease (If vented, Sumit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-763-2619/Home: 620-432-6270/Jeff's Pocket; 620 423-0802/Truck; 620-763-2065/FAX

Rig #:	1		S 12	T	30S	R 16E
API #:	15-205-25670-0000		Location: SW, SW, NE			
Operator:	Southwind Exploration, LLC		County: Wilson, Kansas			

Address: PO Box 34			Gas Tests			
Piqua, KS 66751			Depth	Oz.	Orifice	flow - MCF
Well #:	2	Lease Name: M. Jantz	585	2"	3/8"	5.05
Location:	2990 ft. from (N / S) Line		665	12"	1/2"	21.9
	2290 ft. from (E / W) Line		685	20"	1/2"	28
Spud Date:	3/24/2004		745	Gas Check Same		
Date Completed:	3/25/2004	TD: 1115'	805	7"	1"	68.3
Geologist:			845	6"	1"	63.3
Casing Record	Surface	Production	1056	9"	1"	77.5
Hole Size	12 1/4"	6 3/4"	1065	Gas Check Same		
Casing Size	8 5/8"		1085	Gas Check Same		
Weight			1115	Gas Check Same		
Setting Depth	21' 4"					
Cement Type	Portland					
Sacks	4					
Feet of Casing						

Rig Time	Work Performed					

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	381	402	lime	665	667	black shale
2	6	clay	402	417	shale	667	668	coal
6	55	shale	417	435	lime	668	673	lime
55	59	lime	435	542	shale	673	715	shale
30		water	542	543	coal	715	716	coal
39		water	543	545	lime	716	763	shale
59	125	shale	545	575	Pink Lime	763	764	coal
125	178	lime	575	576	shale	764	783	shale
178	214	laminated sand	576	580	black shale	783	786	sand
214	215	coal	580	582	shale	783	786	oil odor
215	226	shale	582	583	coal	786	801	shale
226	252	lime	583	620	shale	801	811	sand
252	254	shale	620	645	Oswego Lime	801	811	oil odor
254	335	lime	645	647	shale	811	831	shale
335	347	shale	647	651	black shale	831	833	black shale
347	350	black shale	651	654	shale	833	835	coal
350	381	shale	654	665	lime	835	856	coal



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **24283**

LOCATION CHANUTE

FIELD TICKET

DATE 8-26-04	CUSTOMER ACCT # 7556	WELL NAME # M. JANTZ #2	QTR/QTR 1	SECTION 12	TWP 30S	RGE 17E	COUNTY WL	FORMATION
CHARGE TO SOUTHWIND EXP. (SAVAGE) V				OWNER				
MAILING ADDRESS P.O. Box 34				OPERATOR				
CITY & STATE PIGUA, KANSAS 66761				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00	
1110	17 SKS	GILSONITE		329.80	
1107	1 1/2 SKS	CELLOFLAKE / FLO-SEAL		56.63	
1118	5 SKS	PREMIUM GCL / BENTONITE (2 AHEAD)		39.00	
1111	427 #	SALT		106.75	
1515A	1 GAL	KCL		22.00	
4404	1	4 1/2 RUEHER PLUG		27.00	
1123	3780 gal	CITY WATER (70 BEL)		411.53	
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5467	2 mi	BLENDING & HANDLING TON-MILES MINIMUM STAND BY TIME MILEAGE		190.00	
5501	3 HR	WATER TRANSPORTS		140.00	
5502	3 HR	VACUUM TRUCKS FRAC SAND		225.00	
1124	157 SKS	CEMENT 50/50 P&Z MIX (178 SKS TOTAL) (50/50; 2% GILSONITE; 1/4" FLO-SEAL) 5% SALT		1036.30	
				SALES TAX	104.40
ESTIMATED TOTAL					2964.36

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189457