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DEC 13 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENIR SIGW
 Dry Other (Corr, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-25-04 8-30-04 9-15-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29114-00-00
County: Allen
W 1/2 W 1/2 SW NE Sec. 14 Twp. 25 S. R. 19 East West
3220 feet from N (circle one) Line of Section
2475 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McEndree Well #: A-18
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 900 Plug Back Total Depth: 886
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 886 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ATI KJR 2-7-08
Chloride content 125 ppm Fluid volume _____ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: _____ Date: _____

Subscribed and sworn to before me this 2 day of December

2004
Notary Public: Natalie A Klubeck

Date Commission Expires: 7-15-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2008

Operator Name: Donald & Jack Ensminger Lease Name: McEndree Well #: A-18
 Sec. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Soil</td> <td>0</td> <td>2</td> </tr> <tr> <td>Ls with Sh streaks</td> <td>2</td> <td>241</td> </tr> <tr> <td>Sh with Ls streaks</td> <td>241</td> <td>763</td> </tr> <tr> <td>Oil Sd.</td> <td>763</td> <td>770</td> </tr> <tr> <td>SH</td> <td>770</td> <td>827</td> </tr> <tr> <td>Oil Sd.</td> <td>827</td> <td>864</td> </tr> <tr> <td>Sh</td> <td>864</td> <td>900 TD</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Soil	0	2	Ls with Sh streaks	2	241	Sh with Ls streaks	241	763	Oil Sd.	763	770	SH	770	827	Oil Sd.	827	864	Sh	864	900 TD
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																										
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Sh	864	900 TD																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	886	Common	110 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Self/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
3	50 perfs. 824-840	100 gal. acid	824-840
		Fracked 30 Sx. sand	
		100 BBl gelled water	

TUBING RECORD	Size 1"	Set At 850	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-25-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf trace	Water Bbls. 9	Gas-Oil Ratio 23

Disposition of Gas METHOD OF COMPLETION Production Interval

Ventd Sold Used on Lease (If vented, Sumit ACO-18.)

 Open Hole Perf. Dually Comp. Commingled

 Other (Specify) _____

DRILLING TIME REPORT

COMPANY: Ensminger Oil
 FARM: McEndree
 NO. A-18
 TYPE OF INDICATOR API 15-001-29,114
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 14 TWP. 25 RANGE 19
 Location TYPE OF RIG 3220' P South
 Location MUD WEIGHT 2475' P East
 MUD VISCOSITY: Spot w/2, w/2, SW, SE
 CONTRACTOR Company Tools.

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	2			Set 20' of 7"	
21	Lime	23			8-25-04 cemented	
85	Shale	118			8-30-04	
123	Lime	241				
179	Shale	420				
30	Lime	450				
67	Shale	517				
37	Lime	554				
35	Shale	589				
17	Lime	606				
2	Shale	608				
2	Coal	600				
3	Shale	613				
7	Lime	620	Fr Scott			
3	Shale	623				
1	Coal	624				
16	Shale	640		15	Shale 806	
20	Sand	660		4	Sandy Sh 821	
10	Shale	670		13	Oil Sand 840	
20	Sand	696		24	Black Sand 864	
23	Shale	713		36	Shale 900	
1	Lime	714				
3	Shale	717				
1	Coal	718				
4	Shale	724				
1	Coal	725				
38	Shale	763				
7	Oil Sand	770				
4	Broken	774				
30	Shale	804				
2	Coal	806				

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DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Invoice

Invoice Number:
12947

Invoice Date:
Aug 30, 2004

Page:
1

PAYLESS CONCRETE
802 N. INDUSTRIAL RD.
P.O. BOX 684
IOLA, KS 66749

Voice: 620-365-5588
Fax:

Duplicate

Sold To:
ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		MCENDREE LS. A-18		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			9/10/04
Quantity	Item	Description	Unit Price	Extension	
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00	
1.25	TR001	TRUCKING HR.	35.00	43.75	
RECEIVED DEC 13 2004 KCC WICHITA					

Subtotal 703.75
Sales Tax 44.34
Total Invoice Amount 748.09
Payment/Credit Applied
TOTAL 748.09

Check/Credit Memo No: