

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6743
Name: Southwind Petroleum Corp.
Address: 1400 W. 14th
City/State/Zip: Wichita, KS 67203
Purchaser: _____
Operator Contact Person: Willis D. Nigh
Phone: (316) 267-3741
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Willis D. Nigh

API No. 15 - 097-21536
County: Kiowa
App. SESW-NE Sec. 1 Twp. 28 S. R. 18 East West
2165 feet from S / N (circle one) Line of Section
1590 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fark Well #: 2
Field Name: Allstott
Producing Formation: Lansing 'A' Zone
Elevation: Ground: 2197 Kelly Bushing: 2202
Total Depth: 4861 Plug Back Total Depth: 4536
Amount of Surface Pipe Set and Cemented at: 356 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator: _____
Well Name: _____ **JUL 06 2004**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to **WATER/SALES**
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-8-04 3-16-04 4-29-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt I KGR 2/17/08*
Chloride content _____ ppm Fluid volume 180 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Advantage Resources
Lease Name: Hardy B #1 License No.: 6927
Quarter NE Sec. 24 Twp. 28 S. R. 18 East West
County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis D. Nigh
Title: President Date: 7-6-04
Subscribed and sworn to before me this 4 day of July
2004
Notary Public: Karen F. Sevick
Date Commission Expires: 2-19-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN F. SEVICK
Notary Public - State of Kansas
My Appt. Expires 2-19-05

Operator Name: Southwind Petroleum Corp. Lease Name: Fark Well #: 2
 Sec. 1 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/neutron
 Dual Induction
 Microresistivity
 Sonic Cement Bond

X Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herington	2411	-209
Howard	3510	-1308
Heebner	4022	-1824
Brown Lime	4172	-1970
Lansing	4185	-1983
B/KC	4577	-2375
Cherokee Shale	4703	-2501
Mississippi	4752	-2550

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	356	60/40poz	250	2% gel
Production	7 7/8	4 1/2	10 1/2	4860	AA 2 60/40poz	175 25	3% ee 10% salt 1/4# cf Fla 322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4756-60	4' Gas Gun	4756-60
	CIBP @ 4536		
4	4189-94	Acid 750 gal, 15% MIRA	4189-94
		Acid 3000 gal, 15% XTA-25	4189-94

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method							
	Flowing	Pumping	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
		15	24					

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ATTACHMENT TO ACO-1 FOR DRILL STEM TESTS

Southwind Petroleum Corp.
Fark #2
App. SE SW NE
Sec. 1-28-18W
Kiowa County, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 06 2004

CONSERVATION DIVISION

DILL STEM TESTS

DST #1 2407-2458 (Krider) 30-45-30-45, Rec. 70' drilling mud. IFP 28-38#, FFP 42-51#, ISIP 411#, FSIP 325#, IHP 1232#, FHP 1183#. BHT 86.

DST #2 4174-4197 (Lansing 'A') 50-60-30-60, 1st Op. GTS 12", GA 6 MCF/15", 14 MCF/50". 2nd Op. Ga. 31 MCF/5", 35 MCF/10", 25 MCF/30". Rec. 155 GCM (96% mud), 124 GCM (90% mud). IFP 35-93#, FFP 60-95#, ISIP 1124#, FSIP 1058#, IHP 2072#, FHP 1958#. BHT 112.

DST #3 4750-4785 (Mississippi) 30-60-60-60, Rec. 83' drilling mud. IFP 23-42#, FFP 43-53#, ISIP 831#, FSIP 631#, IHP 2402#, FHP 2356#. BHT 119.

DST #4 4606-4675 (Straddle Test) 30-30-30-30, Rec. 93' drilling mud. IFP 63-75#, FFP 78-82#, ISIP 103#, FSIP 95#, IHP 2346#, FHP 2272#. BHT 119.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

Invoice

Bill to:			8045500	Invoice	Invoice Date	Order	Order Date
Southwind Petroleum Corp. 1400 W. 14th St. Wichita, KS 67203				403053	3/19/04	8227	3/8/04
				Service Description			
				Cement			
				Lease		Well	
				Fark		2	
A/E	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	L. Urban	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$0.75	\$483.75 (T)
C194	CELLFLAKE	LB	54	\$2.00	\$108.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.25	\$81.25 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	269	\$1.30	\$349.70
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.00	\$50.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,446.70
Discount: \$1,200.85
Discount Sub Total: \$3,245.85
 Kiowa County & State Tax Rate: 6.30% **Taxes:** \$124.99
 (T) Taxable Item **Total:** \$3,370.84

[Handwritten signatures]

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RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 06 2004
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Greensburg East to Centerview Black Top, 2 1/2 mi N, 1 mi E, 1/4 S, E 1/4 to



INVOICE NO.	Subject to Correction			FIELD ORDER	8227
Date 3-8-04	Lease Frank	Well # 2	Legal 1-285-18w		
Customer ID	County Kiowa	State KS	Station Pratt KS		
CHARGE South Wind Pet Corp	Depth	Formation TP=356' 28' ppf	Shoe Joint 15' Requested		
	Casing 8 5/8	Casing Depth 356	TD 360	Job Type Surface New Well	
	Customer Representative Laven Urban		Treater D. Scott		

AFE Number	PO Number	Materials Received by X <i>Laven Urban</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk.	60-40 po2 Common	✓			
C310	645 lb.	Calcium Chloride	✓			
C194	54 lb.	Cellflake	✓			
F163	1 c9	Top Wood Plug 8 5/8	✓			
E100	1 c9	Trk mi lway 25 mi				
E107	250 sk.	Cmt Serv Chg				
E104	269 + m	Bulk Delv				
E101	1 c9	Pickup mi lway 25 mi				
R201	1 c9	301-500'				
R701	1 c9	Cmt Head Rental				
				RECEIVED KANSAS CORPORATION COMMISSION JUL 06 2004 CONSERVATION DIVISION WICHITA, KS		
				Discounted Price = 3245.85		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



copy

COPY

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Invoice

Bill to:		8045500	Invoice	Invoice Date	Order	Order Date
Southwind Petroleum Corp. 1400 W. 14th St. Wichita, KS 67203			403054	3/19/04	8215	3/16/04
Service Description						
Cement						
Lease					Well	
Fark					2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Urban	K. Gordley	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.50	\$189.00 (T)
C312	GAS BLOCK	LB	124	\$5.00	\$620.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	997	\$0.25	\$249.25 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.25	\$81.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.00	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	234	\$1.30	\$304.20
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 06 2004

CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$8,718.95

Discount: \$2,433.98

Discount Sub Total: \$6,284.97

Kiowa County & State Tax Rate: 6.30% Taxes: \$268.23

(T) Taxable Item

Total: \$6,553.20

4,284.97
-127.99
4,156.98

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer SOUTHWIND PET		3-16-04	
Lease	Lease No.	Well #	
FARK		2	
Field Order #	Station	Casing	Depth
825	PLATTIN, KS	4 1/2	4856
Type Job	Formation	County	State
LOWCOSTBWC-NW	TD-4857	KIOWA	KS
		Legal Description	
		4-31-28	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 175 SK AAZ		RATE	PRESS	ISIP
Depth 4856	Depth	From	To	Pre-Pad 15.0 ppq	Max			5 Min.
Volume	Volume	From	To	Pad 1.44 #3/SK	Min			10 Min.
Max Press	Max Press	From	To	Free	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 4842	Packer Depth	From	To		Gas Volume			Total Load
Customer Representative WANN		Station Manager ACORPA		Treater K. GORSICH				

Service Units	107	26	47	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON LOCATION
2030					RECEIVED <small>KANSAS CORPORATION COMMISSION</small> JUL 06 2004 <small>CONSERVATION DIVISION WICHITA, KS</small> RUN 4870' 4 1/2 CASING GUIDE SHOE, INSERT FLOAT CENT. - 1-3-5-7-9-11-13 SET CASING AT 4856' TRG BOTTOM - DROP BAR - BREAK CORE.
2300	400		20	6	PUMP 20 bbl 2% KCL H2O
	400		12	6	PUMP 12 bbl MU DF LUSH
	400		3	6	PUMP 3 bbl H2O SPACER
	200		44	6	MTX 175 SK. AAZ 2 CEMENT
					10% SACT, 5% CMC SET, 1/4" CEMENT
					8/10% FLA-322, 3/4% CAS BDC, 1/4% CER
					STOP - WASH LINE - RELEASE PLUG
	0		0	7	START DISP
	300		55	7	LEFT CEMENT
	800		70	4	SLOW RATE
2335	1200		77.2	4	PLUG DOWN - HOLD
					PLUG RH & MH - 25 SK W/40 POZ
0030					JOB COMPLETE - THANKS HOVA

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