

RECEIVED

JUL 09 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: Lazy J Oil & Gas LLC
Address: Rt. #4, Box 157
City/State/Zip: Fredonia, KS 66736
Purchaser: Energetic Ltd.
Operator Contact Person: Harley Gilbert
Phone: (620) 378-4381
Contractor: Name: Mokat
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03/15/04 03/17/04 03/24/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25744-0000

County: Wilson

NW SW SE SE Sec. 11 Twp. 29 S. R. 15 East West

460 feet from S N (circle one) Line of Section

1105 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ramey Well #: 1

Field Name: Fredonia

Producing Formation: Bartlesville & Coals

Elevation: Ground: 985 est. Kelly Bushing: _____

Total Depth: 1085 Plug Back Total Depth: 1065

Amount of Surface Pipe Set and Cemented at 22'4" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1065 w/ 130 sx cmt.

Drilling Fluid Management Plan Air drilled - no water

(Data must be collected from the Reserve Pit) AD II KGR 2-6-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Gilbert

Title: member manager Date: 7/6/04

Subscribed and sworn to before me this 6th day of July, 2004.

Notary Public: Phyllis Hall
PHYLLIS HALL
Notary Public Expires: 8/27/2004
State of Kansas

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Lazy J Oil & Gas LLC Lease Name: Ramey Well #: 1
 Sec. 11 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compenated Density Gamma Ray Cement bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Bartlesville</td> <td>1000</td> <td>1048</td> </tr> <tr> <td>Tebo</td> <td>917</td> <td>919</td> </tr> <tr> <td>Mineral</td> <td>902</td> <td>905</td> </tr> <tr> <td>Fleming</td> <td>864</td> <td>867</td> </tr> <tr> <td>Mulkey</td> <td>790</td> <td>793</td> </tr> <tr> <td>Summit</td> <td>777</td> <td>780</td> </tr> <tr> <td>Mulberry</td> <td>697</td> <td>700</td> </tr> </tbody> </table>	Name	Top	Datum	Bartlesville	1000	1048	Tebo	917	919	Mineral	902	905	Fleming	864	867	Mulkey	790	793	Summit	777	780	Mulberry	697	700
Name	Top	Datum																							
Bartlesville	1000	1048																							
Tebo	917	919																							
Mineral	902	905																							
Fleming	864	867																							
Mulkey	790	793																							
Summit	777	780																							
Mulberry	697	700																							

RECEIVED
JUL 09 2004
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	22	22'4"	Portland	7	0
Production	6 3/4	4 1/2	9	1067	Thick set	130	Flo-cel 30# 200# gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
2	1041-1044 1015-1018 & 1001-1004	500 gal Hcl acid	1041
4	917-919 & 902-905	1300 gal NE Fe Hcl 15% acid	
4	864-867 & 790-793	9,280# 20-40 sd	
4	777-780		
4	697-700		697

TUBING RECORD	Size 2 3/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	---------------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 04/28/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 175,00	Water Bbls. 45	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Operator	LAZY J OIL & GAS LLC	Well No.	1	Lease	RAMEY	Loc.	1/4	1/4	1/4	Sec.	11	Twp.	29	Rge.	151
		County	WILSON	State	KS	Type/Well		Depth	1085'	Hours		Date Started	3-15-04	Date Complete	3-17-04

Job No.	Casing Used	Bit Record						Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
	22'4" OF 8 5/8"			6 3/4"											
Driller	Cement Used														
	TOOTIE														
Driller	Rig No.														
	1														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	OVERBURDEN	566	577	SHALE	905	907	COAL			
22	25	SHALE	577	579	LIME	907	916	SHALE			
25	26	MUD	579	581	SHALE	916	918	LIME			
26	32	LIME	581	592	LIME	918	921	SHALE			
32	36	SHALE	592	598	SANDY SHALE	921	923	COAL			
36	54	LIME	598	610	SAND	923	930	SHALE			RECEIVED
54	164	SHALE	610	640	SANDY SHALE	930	931	COAL			
164	171	LIME & SHALE	640	697	SHALE	931	940	SAND OIL ODOR			JUL 09 2004
171	174	LIME	697	700	LIME	940	950	SHALE			
174	176	SANDY SHALE	700	703	COAL	950	965	SANDY SHALE			KGC WICHITA
176	182	SAND OIL ODOR	703	705	SHALE & LIME	965	970	SHALE & LIME			
182	183	COAL	705	722	LIME PAWNEE	970	975	SAND OIL ODOR			
183	245	SAND WATER	722	725	BLACK SHALE	975	998	SHALE			
245	269	SANDY SHALE	725	756	GREY SHALE	998	1008	SAND BARTLESVILLE			
169	272	LIME	756	777	LIME OSWEGO	1008	1012	SANDY SHALE			
272	304	SANDY SHALE	777	783	BLACK SHALE	1012	1021	SAND			
304	390	LIME WATER	783	791	LIME	1021	1033	SANDY SHALE & SAND			
390	394	BLACK SHALE	791	793	SHALE	1033	1060	SAND GAS ODOR			
394	401	LIME	793	796	COAL	1060	1067	SANDY SHALE			
401	427	SANDY SHALE	796	799	LIME	1067	1085	LIME MISSISSIPPI			
427	448	LIME	799	802	SAND						
448	454	SHALE	802	803	LIME			T.D. 1085'			
454	455	COAL	803	808	SANDY SHALE						
455	463	SHALE	805		OIL ODOR						
463	495	LIME	808	850	SHALE						
495	505	BLACK SHALE	850	853	COAL						
505	506	LIME	853	864	SHALE						
506	507	SHALE	864	867	LIME						
507	510	LIME	867	869	COAL						
510	544	SHALE	869	902	SHALE						
544	577	BLACK SHALE	902	904	BLACK SHALE						

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5358

Date 3-17-04	Customer Order No.	Sect 11	Twp. 29	Range 15E	Truck Called Out 12:30 p.m.	On Location 3:00 p.m.	Job Began 4:30 p.m.	Job Completed 5:15 p.m.
Owner Lazy J Oil & Gas, LLC		Contractor Gus Jones			Charge To Lazy J Oil & Gas, LLC			
Mailing Address RT 4 Box 157		City Frederica			State Ks			
Well No. & Form Ramey #1		Place Wilson			County Kansas			
Depth of Well 1085'	Depth of Job 1070'	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 4 1/2	Weight 9.5 lb.	Size of Hole Amt. and Kind of Cement 6 3/4 1.30 SKS	Cement Left in casing by	Request <input checked="" type="checkbox"/> Necessity <input type="checkbox"/> C	feet
Kind of Job Longstring					Drillpipe	Rotary Cable		
					Tubing	Truck No. #25		

Remarks - **Safety Meeting: Rig up to 4 1/2" casing, break circulation from pit water with float circulation. Pumped 10 Bbls Gch Flush, circulated Gch around to condition Hole. Pumped 8 Bbls Dye water. Mixed 1.30 SKS. Thick set cement w/ 1/4 lb. #1 of Floccle at 13' lbs. #1/Gch. Shut down - washout pump & lines - Release Plug - Displace Plug w/ 17 1/4 Bbls. Final pumping at 550 P.S.I. - Bumped Plug to 1100 P.S.I. Check Float - Float Held - Close casing in w/ O.P.S.I. Good cement returns to surface with 9 Bbl. slurry = .32 SKS**

Job complete - Tear down

Price Reference No. _____
 Price of Job **650.00**
 Second Stage _____
 Mileage **56.25**
 Other Charges _____
 Total Charges **706.25**

Cementer **Brad Butler**
 Helper **Rick - Jason - Jim - Russ** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 Called by **Harley** Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
130	SKS Thick set cement	10.75	1,397.50
30	lbs Floccle 1/4 lb. #1/sk	1.00	30.00
200	lbs Gch (Flush Ahead To condition Hole)	9.50	1900
4	Hrs 80 Bbl. MAC Truck #13	65.00	260.00
4	Hrs 80 Bbl. MAC Truck #24	65.00	260.00
2	loads City water	20.00	40.00
RECEIVED			
JUL 19 2004			
KCC WICHITA			
1	4 1/2" Top Rubber Plug	.35.00	.35.00
		130 SKS. Handling & Dumping	.50
		7.15 Tun Mileage 25	.80
		Sub Total:	2955.75
		Discount	
Delivered by Truck No. #16		Sales Tax	6.3%
Delivered from Eureka			186.21
Signature of operator Brad Butler		Total	3141.96