

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 09 2004

KCC WICHITA

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32177  
Name: Lazy J Oil & Gas LLC  
Address: Rt. #4, Box 157  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Energetics Ltd.  
Operator Contact Person: Mokat  
Phone: (620) 378-4381  
Contractor: Name: Harley Gilbert MOKat  
License: 5831  
Wellsite Geologist: Harley Gilbert

API No. 15 - 205-25746-0000  
County: Wilson  
SE SE NE Sec. 11 Twp. 29 S. R. 15  East  West  
2650 feet from (S) N (circle one) Line of Section  
630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kidd Well #: 2  
Field Name: Fredonia

Producing Formation: Bartlesville & Coals  
Elevation: Ground: 1000 est. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1188 Plug Back Total Depth: 1176  
Amount of Surface Pipe Set and Cemented at 1175 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1175  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Air drilled - No water  
(Data must be collected from the Reserve Pit) See II KGR 2-6-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
03/17/04 03/17/04 03/25/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Gilbert  
Title: member manager Date: 7/6/04  
Subscribed and sworn to before me this 6th day of July  
2004  
Notary Public: Phyllis Hall  
Notary Public Expires: 8/27/2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public  
State of Kansas

Operator Name: Lazy J Oil & Gas LLC Lease Name: Kidd Well #: 2  
 Sec. 11 Twp. 29 S. R. 15  East  West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Compensated Density</u> <u>Gamma Ray Cement Bond</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Bartlesville</td> <td>1131</td> <td>1163</td> </tr> <tr> <td>Tebo</td> <td>1027</td> <td>1029</td> </tr> <tr> <td>Mineral</td> <td>1014</td> <td>1016</td> </tr> <tr> <td>Fleming</td> <td>999</td> <td>1002</td> </tr> <tr> <td>Mulkey</td> <td>882.5</td> <td>887.5</td> </tr> <tr> <td>Summit</td> <td>867.5</td> <td>870.5</td> </tr> <tr> <td>Mulberry</td> <td>788</td> <td>791</td> </tr> </tbody> </table>	Name	Top	Datum	Bartlesville	1131	1163	Tebo	1027	1029	Mineral	1014	1016	Fleming	999	1002	Mulkey	882.5	887.5	Summit	867.5	870.5	Mulberry	788	791
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8	22	21	Portland	7	
Production	6 3/4	4 1/2	9.5	1176	Thick set	140	35# Flocele 200-Gel-2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1142-1149	15% Hcl	1142
4	1027-1029 1014-1016	12,085 20-40 sd. 1600 gal.	
4	999-1002	15% Hcl acid - 1000 bbl	
4	882.5-885.5 867.5-870.5	Wtr	
4	788-791		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1155</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>04/28/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	<u>Gas</u> Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>100,000</u>	<u>50</u>	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.I. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	LAZY JOIL & GAS LLC.	Well No.	2	Lease	KIDD	Loc.	1/4	1/4	1/4	Sec.	11	Twp.	29	Rge.	15E
		County	WILSON	State	KS	Type/Well		Depth	1188'	Hours		Date Started	3-17-04	Date Completed	3-19-04

Job No.	Casing Used	Bit Record						Coring Record							
		22' 6" OF 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Cement Used				6 3/4"										
Driller	Rig No.	1													
Driller	Hammer No.														

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
14	14	LIME & CLAY	512	533	LIME	817	826	GREY SHALE	1014	1016	COAL
4	18	LIME	533	545	GREY SHALE	826	828	COAL	1016	1029	SHALE
8	50	SHALE	545	580	LIME OIL ODOR	828	843	SHALE	1029	1030	COAL
10	70	SANDY SHALE	580	584	BLACK SHALE	843	869	LIME OSWEGO OIL ODOR	1030	1031	SHALE
10	114	SHALE	584	588	LIME	869	873	GREY SHALE	1031	1040	SAND OIL ODOR
14	120	LIMEY SHALE	588	595	SHALE	873	883	LIME	1038		GAS TEST SAME
20	135	LIME	595	600	LIME	880		GAS TEST 25 # 3/8"	1040	1050	SANDY SHALE
35	150	LIMEY SHALE	600	602	SHALE	883	885	BLACK SHALE	1050	1055	SHALE
50	242	SHALE	602	604	LIME	885	887	COAL GAS	1055	1080	SANDY SHALE
242	245	SHALE & LIME	604	608	BLACK SHALE	887	891	LIME	1080	1127	SAND & SANDY SHALE BARTLESVILL OIL ODOR
245	252	LIME	608	610	SHALE & LIME	891	896	SHALE	1113		GAS TEST 6 1/2# 3/4"
252	255	SANDY SHALE	610	633	SANDY SHALE & SAND	892		GAS TEST 5# 1/4"	1127	1130	BLACK SAND
255	260	SAND	633	647	LIME	896	897	LIME	1130	1135	SAND & SANDY SHALE
260	261	COAL	647	650	SHALE	897	902	SAND GAS ODOR	1138		GAS TEST 8# 3/4"
261	303	SAND OIL WET	650	655	LIMEY SHALE	902	921	SANDY SHALE	1135	1145	SANDY SHALE
303	310	SANDY SHALE	655	667	SHALE	921	923	LIMEY SHALE	1145	1160	SAND OIL ODOR
310	348	SAND WET	667	680	LIME ALTAMONT OIL DOR	923	925	LIME	1163		GAS TEST SAME
348	350	SHALE	680	686	SHALE	925	942	LIMEY SHALE	1160	1168	SHALE
350	351	LIME	686	700	SAND	942	943	COAL	1168	1172	SAND
351	353	SHALE	700	715	SANDY SHALE	943	959	SHALE	1172	1178	SHALE
353	357	LIME	715	745	SHALE	959	961	LIME	1178	1180	SAND
357	360	SANDY SHALE	745	752	SAND OIL ODOR	961	962	SHALE	1180	1181	COAL
360	387	SHALE	752	755	LIME	962	965	COAL	1181	1184	SHALE
387	435	LIME	755	785	SAND	963		GAS TEST SAME	1184	1186	LIME
435	455	SANDY LIME	785	789	SHALE	965	967	SHALE	1186	1188	SHALE
455	475	LIME	789	792	LIME	967	975	SAND & SANDY SHALE			
475	478	BLACK SHALE OR COAL	792	795	COAL	975	984	SANDY SHALE			T.D. 1188'
478	485	LIME	795	797	SHALE	884	1000	SHALE			
485	509	SANDY SHALE	797	814	LIME PAWNEE OIL ODOR	1000	1001	LIME			
509	511	COAL	812		GAS TEST 15# 1/4"	1001	1003	COAL			
511	517	SHALE	814	817	BLACK SHALE	1003	1014	SHALE			

# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

N<sup>o</sup> 5369

Date	Customer Order No	Sect	Twp.	Range	Truck Called Out	On Location pm	Job Began pm	Job Completed pm
3-19-04		11	29S	15E		3:30	3:50	4:30
Owner LAZY OIL & GAS, LLC		Contractor Gus Jones			Charge To LAZY OIL & GAS, LLC			
Mailing Address RT4 BOX 157		City Fredonia			State KS			
Well No & Form Kidd # 2		Place Wilson			County KS			
Depth of Well 1189'	Depth of Job 1181'	Casing (New) Size 4 1/2 Weight 9.5 #	Size of Hole Amt. and Kind of Cement 6 3/4 140 SKS		Cement Left in casing by (Rotary) AIR		Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe		Truck No # 21	

Price Reference No	# 1
Price of Job	650.00
Second Stage	
Mileage	257 56.25
Other Charges	
Total Charges	706.25

Remarks Safety Meeting: Rig up to 4 1/2 Casing. Pump 10 BBL fresh water. Pump 10 BBL Gel Flush, 15 BBL water SPACER, 10 BBL Dye water. MIXED 140 SKS Thick Set Cement with 1/4 # flocele per/sk @ 13.5 # per/gal. WASH OUT Pump & LINES. Shut down. Release Plug. Displace with 19.0 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 psi. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

Cementer KEVIN MCCOY

Helper MIKE, JUSTIN, JASON, ALAN District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

THANK YOU

Called By Harley  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140 SKS	Thick Set Cement	10.75	1505.00
35 #	Flocele 1/4 # per/sk	1.00	35.00
200 #	Gel Flush	9.50	19.00
4 Hrs	80 BBL VAC TRUCK # 20	65.00	260.00
4 Hrs	80 BBL VAC TRUCK # 24	65.00	260.00
2	Loads City Water	20.00	40.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	140 SKS Handling & Dumping	.50	70.00
	7.7 Tons Mileage 25	.80	154.00
	Sub Total		3084.25
	Delivered by # 16		
	Discount		
	Delivered from EUREKA	6.3%	194.31
	Sales Tax		
	Signature of operator <u>Kevin McCoy</u>	Total	3278.56

RECEIVED  
JUL 09 2004  
KCC WICHITA