

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000 180'E  
City/State/Zip: Wichita, Kansas 67202-1775  
Purchaser: n/a  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Mikeal K. Maune  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11/17/03</u>	<u>11/30/03</u>	<u>12/01/03 P&amp;A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS  
JUL 29 2004

API No. 15 - 007-22781-00-00  
County: Barber  
240'N of C - W2 - SW Sec. 21 Twp. 32 S. R. 13  East  West  
1560 feet from (S) / N (circle one) Line of Section.  
840 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: HOPKINS "A" Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: n/a  
Elevation: Ground: 1717 Kelly Bushing: 1728  
Total Depth: 5010 Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PLA KJR 2-6-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 600 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate  
Location of fluid disposal if hauled offsite:  
Operator Name: McGinness Oil Co.  
Lease Name: Lohman SWD License No.: 5255  
Quarter \_\_\_\_\_ Sec. 3 Twp. 35 S. R. 12  East  West  
County: Barber Docket No.: D-4812

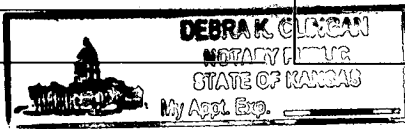
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey  
Title: I. Wayne Woolsey, Manager Date: July 28, 2004

Subscribed and sworn to before me this 28th day of July,  
20 04

Notary Public: Debra K. Clingan  
Date Commission Expires: March 15, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: HOPKINS "A" Well #: 1  
 Sec. 21 Twp. 32 S. R. 13  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron Density Dual Induction Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3956</td> <td>- 2228</td> </tr> <tr> <td>Mississippian</td> <td>4416</td> <td>- 2688</td> </tr> <tr> <td>Viola</td> <td>4756</td> <td>- 3028</td> </tr> <tr> <td>Simpson sand</td> <td>4887</td> <td>- 3159</td> </tr> <tr> <td>Arbuckle</td> <td>4966</td> <td>- 3238</td> </tr> </table>	Name	Top	Datum	Lansing	3956	- 2228	Mississippian	4416	- 2688	Viola	4756	- 3028	Simpson sand	4887	- 3159	Arbuckle	4966	- 3238
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	261'	60/40 poz	175	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production. SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 14153

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Hat

DATE <u>11-17-03</u>	SEC. <u>21</u>	TWP. <u>32S</u>	RANGE <u>13W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Hopkins</u>	WELL # <u>A-1</u>	LOCATION <u>160 + Wagon Ranch</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		SIGN <u>2.4 SW 1/2 S 1/2 E 10</u>					

CONTRACTOR <u>Duke #5</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/4</u>	T.D. <u>267</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>261</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>267</u>
TOOL	DEPTH
PRES. MAX <u>250 PSI</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>15 FT</u>
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>Fresh H<sub>2</sub>O</u>	

CEMENT	AMOUNT ORDERED <u>175 SX 60' 40' 2' + 3% CC</u>
COMMON <u>105 A</u>	@ <u>7.15</u> <u>750.75</u>
POZMIX <u>70</u>	@ <u>3.80</u> <u>266.00</u>
GEL <u>3</u>	@ <u>10.00</u> <u>30.00</u>
CHLORIDE <u>4</u>	@ <u>30.00</u> <u>180.00</u>
	@
	@
	@
	@
	@
	@
HANDLING <u>184</u>	@ <u>1.15</u> <u>211.60</u>
MILEAGE <u>10 x 184 x .05</u>	<u>125.00</u>
	<u>min chg.</u>
	TOTAL <u>1563.35</u>

**EQUIPMENT**

PUMP TRUCK # <u>302</u>	CEMENTER <u>David W.</u>
	HELPER <u>Dwayne W.</u>
BULK TRUCK # <u>304</u>	DRIVER <u>Thad C.</u>
BULK TRUCK #	DRIVER

**REMARKS:**

**SERVICE**

Pipe on bottom break circ pump 175 SX 60' 40' 2' + 3% cc Displace w/ Fresh Water 24 BB Shot in cement Dick Circ Rig Down.

DEPTH OF JOB <u>261</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>10</u>	@ <u>3.50</u> <u>35.00</u>
PLUG	@
	@
	@
	@
	@
	TOTAL <u>555.00</u>

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KANSAS CORPORATION COMMISSION

JUL 29 2004

CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: Woolsey Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
	@	
	@	
	TOTAL	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~2000.00~~

DISCOUNT ~~2000.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING