

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	IF HON OF WELL & LEASE				
Operator: License #_33074	API No. 15 - 205-25279-00-00 25129-				
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson				
Address: P O Box 177	SE_NW_Sec25_Twp30_SR14_				
City/State/Zip: Mason MI 48854-0177	3240' FSL feet from N (circle one) Line of Section				
Purchaser: Oneok	3050' FEL feet from E W (circle one) Line of Section				
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:				
Phone: (517) 244-8716 SED	(circle one) NE SE NW SW				
	Lease Name: Neill Bros Well #: B2-25				
Contractor: Name: McPherson License: 5675	Field Name: Cherokee Basin Coal Gas Area				
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals				
Designate Type of Completion:	Elevation: Ground: 926' Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 1507' Plug Back Total Depth: 1503'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator:	feet depth to sx cmt.				
Well Name:					
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan LLF LJR 2-7-08 (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD					
Plug BackPlug Back Total Depth	Chloride content NA ppm Fluid volume 85 bbls				
Commingled Docket No.	Dewatering method used empty w/ vac trk and air dry				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co				
	Lease Name: Orr A1-28 License No.: 33074				
Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 28 Twp. 30 S. R. 15 ✓ East West				
Recompletion Date Recompletion Date	County: Wilson Docket No.: D-28282				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
Signature: Beth Oswald	KCC Office Use ONLY				
Title: Admn & Engr Asst Date: 9-16-04	Letter of Confidentiality Attached				
Subscribed and sworn to before me this way of	If Denied, Yes Date:				
2004	Wireline Log Received				
	Geologist Report Received				
Notary Public And Many Sand Many	UIC Distribution				

KAREN L. WELTON

Notary Public - Michigan **Ingham County** My Commission Expires Mar 3, 2007 Acting in the County of Incha

Date Commission Expires:

Operator Name: Dart	Cherokee Basi	n Operat	ing Co., LL	C Leas	e Name: N	leill Bros		Well #: B2	-25
Sec. 25 Twp. 30	0 s. R. 14	✓ East	West	Count	ty: Wilso	on .			
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rates	and shuts if gas to	in pressures, surface test, a	whether s long with	hut-in pres	ssure reached s	tatic level, hydro:	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		Ye	s ✓ No		Lo	g Formatio	n (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Geole	ogical Survey	☐ Ye	s ✓ No		Name	•		Тор	Datum
Cores Taken		Ye	s ✓ No		See A	Attached			
Electric Log Run (Submit Copy)		√ Ye	s No						
List All E. Logs Run:									
High Resolution C Dual Induction	Compensated De	ensity Ne							
		Report	CASING I all strings set-ce		New urface, inter	 Used mediate, production 	n, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"		8 5/8"			43'	Class A	10	
Prod	6 3/4"		4 1/2"		9.5#	1503'	50/50 Poz	200	See Attached
			ADDITIONAL	CEMENTII	NG / SQUE	EZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zene	Depth Top Bottom	Туре с	of Cement	#Sacks			Type and Pe	rcent Additives	
	PERFORATIO	N DECORE	Bridge Dive	C-A/T		Asid Ford	01.10.10		
Shots Per Foot			- Bridge Plugs ach Interval Perfo				re, Shot, Cement S unt and Kind of Mate		Depth
				See At	tached				
TUBING RECORD	Size	Set At		Dooks		Lines Poor			
	2 3/8"	1458'		Packer A NA		Liner Run	Yes ✓ No		
Date of First, Resumed Pr	oduction, SWD or Enh -2-04	ır. F	roducing Metho	d	Flowing	✓ Pumping	Gas Lift	Othe	(Explain)
Estimated Production Per 24 Hours		bls.		1cf	Water	Bbls	. Gas	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MDI ETION	13			65		NA	NA
		INITLETION				Production Interval	_		
Vented ✓ Sold [(If vented, Sumit	Used on Lease (ACO-18.)		Open Hole Other (Specify	Perf.	Dua	ally Comp.	Commingled		

Dart Cherokee Basin Operating Co LLC #33074 Neill Bros B2-25 API #15-205-25279-00-00 SE NW Sec 25 T30S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	13105.'-1313'	300 gal 10% HCl, 3850# sd, 345 BBL fl	
4	1161'-1162.5'	300 gal 10% HCl, 2515# sd, 265 BBL fl	
4	1097'-1099'	300 gal 10% HCl, 1695# sd, 230 BBL fl	
4	1033'-1035.5'	300 gal 10% HCl, 3800# sd, 305 BBL fl	
4	985.5'-988'	300 gal 10% HCl, 5080# sd, 365 BBL fl	
4	867.5'-868.5'	300 gal 10% HCl, 1700# sd, 235 BBL fl	

Rig Number: S. 25 T. 30 R. 14 15- 205-25729 API No. County: WL Elev. 934' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS 67301

Well No: Lease Name:

Footage Location: 3300 ft. from the South

> 3050 ft. from the East Line

Neill Bros.

Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 4/15/2004 Geologist:

Date Completed: Total Depth: 4/19/2004 1507'

Casing Record			Rig Time:				
	Surface	Production	,				
Size Hole:	11"	6 3/4"					
Size Casing:	8 5/8"		·				
Weight:	20#						
Setting Depth:	43'	McPherson					
Type Cement:	Portland						
Sacks:	8	McPherson	Andy Coats -	Driller			

Comments:	
Start injecting water @	320'

Gas Tests:

				Well Log				
Formation	Тор	Btm.	Formation	Top	Btm.	Formation	Тор	Btm.
soil	0	11	sand	799	865	coal	1310	1312
lime	11	68	sand shale	865	867	shale	1312	1342
shale	68	97	coal	867	868	coal	1342	1345
lime	97	203	pink lime	868	894	shale	1345	1350
shale	203	280	shale	894	941	Mississippian	1350	1507
lime	280	315	1st Oswego	941	963			
sand	315	379 wet-	Summit	963	974			
shale	379	400 no sh	2nd Oswego	974	986			
lime	400	405	Mukly	986	991			
shale	405	416	3rd Oswego	991	998			
lime	416	437	sand shale	998	1032			
sand	437	568 wet	coal	1032	1034		•	
shale	568	575	shale	1034	1052			
lime	575	596	coal	1052	1055			
shale	596	627	shale	1055	1062			
lime	627	640	sand shale	1062	1096			
shale	640	648	coal	1096	1097			
black shale	648	651	shale	1097	1159			
shale	651	665	coal	1159	1162			
lime	665	670	shale	1162	1220			
shale	670	673	sand	1220	1237			
sand shale	673	690	sand shale	1237	1264			
ime	690	750	coal	1264	1265			
sand shale	750	799	sand shale	1265	1310			



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUME		2377,9
LOCATION	B	ville

FIELD TICKET

Neice BROS	
4-19-04 2368 # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION 25 30 14 WILLIAM
CHARGE TO DAR T	OWNER
MAILING ADDRESS +	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	/	PUMP CHARGE LONGSTRING		525,00
	1503'	*		1
		politic.		
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1110	20 sx	GILSONITE X		388,00
-///	-500 B	SACH		125.00
1118	= 159×	GEC -		59,00
1107	-3 IX	FLO Secl	4	113.25
1105	1 13 B	Auces X	-	38.85
//23	6340 FAZ	City H20		70.88
4404	15,00	4/2 Rubber plus X		27.00
1238	C/ 641	SOMP		30,00
1205	1826AL	B1-0,08		33.75
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		BLENDING & HANDLING		
3907	MIN	TON-MILES		190,00
		STAND BY TIME		
		MILEAGE		
5501	91th	WATER TRANSPORTS		320,00
5502	4 He	VACUUM TRUCKS		300.UO
		FRAC SAND		
			15.0	
1/24	200 sx	CEMENT 50/50		1320,00
			SALES TAX	1320,00
Ravin 2790				
E100		•	ESTIMATED TOTAL	3675.67

				ESTIMATED	TOTAL 36 13, 6
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CUSTOMER or AGENT (PLE	ASE'PRINT)			DATE	
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^ CONSOLIDATED OIL WELL SERVICES, INC. 211W. 14TH STREET, CHANUTE, KS 66720 - 620-431-9210 OR 800-467-8676

DATE CUSTOMER # WELL NAME FORMATION

	TICKET NUMBER	
in the same of		

TREATMENT REPORT

SECTION TOWNSHIP RANGE COUNTY SECTION TOWNSHIP RANGE COUNTY STATE MAILING ADDRESS CITY STATE SIP CODE TYPE OF TREATMENT [SURFACE FIFE	DATE	CUSTOMER			N I	TRUCK #	DRIVER	TRUCK#	DRIVER
SECTION TOWNSHIP RANCE COUNTY 3	14-19-09	1 2368				4/9		NAME OF THE PARTY	Fig. 1 Sec. 1 Se
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