Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22074	125 20474 00 00
Operator: License # 33074	API No. 15 - 125-30474-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NESESec34_ Twp31_S. R15_
City/State/Zip: Mason MI 48854-0177	733' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1617' FEL feet from W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE (SE) NW SW
Contractor: Name: McPherson	Lease Name: Tallman Well #: D3-34
License: <u>5675</u>	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 783' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1324' Plug Back Total Depth: 1319'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	if Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Aut
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-28-04 6-1-04 6-11-04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Buth (Swald)	KCC Office Use ONLY
Title: Admn FEngr Asst Date: 9-16.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 16th day of	If Denied, Yes Date:
Start Comments and the start of	Wireline Log Baseived

Notary Public: Totan & Wolfer

ate Commission Expires:.

KAREN L. WELTON

Notary Public - Michigan Ingham County My Commission Expires Mar 3, 2007 Acting in the County of Ingham **Geologist Report Received**

UIC Distribution

Operator Name: Da	rt Cherokee Basi	n Opera	ating Co., LLG	C_ Lease	-:e Name	Tallman		Well #: D3	-34	
Sec. 34 Twp.	31 S. R. 15	✓ Eas	st West	Count	y: Mon	tgomery			·	
tested, time tool ope temperature, fluid re	how important tops a n and closed, flowing covery, and flow rates s surveyed. Attach fi	and shu if gas to	t-in pressures, o surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydros	static pressure	es, bottom l	hole
Drill Stem Tests Take			∕es ✓ No		L	og Formatio	on (Top), Depth ar	nd Datum	✓ Sar	nple
Samples Sent to Ge	ological Survey		∕es √ No			е		Тор		Datum
Cores Taken		١	∕es ✓ No		See	Attached				
Electric Log Run (Submit Copy)		√ \	⁄es No							
ist All E. Logs Run:										
High Resolution Dual Induction	Compensated De	ensity N								
		Repo	CASING I ort all strings set-c		Ne urface, inte	w Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Surf 11"			8 5/8"			22'	Class A	5		
Prod 6 3/4"			4 1/2"		10.5#	1324'	50/50 Poz	170	See Atta	iched
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: — Perforate — Protect Casing — Plug Back TD	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Type and Pe	rcent Additives		
Plug Off Zone										
Shots Per Foot			RD - Bridge Plugs Each Interval Perf				ture, Shot, Cement sount and Kind of Mate		d	Depth
4				1172.5'-	1174.5'	300 gal	10% HCI, 308	5# sd, 295	BBL fl	
4				1127'-	1128.5'	300 gal	10% HCI, 2040	0# sd, 265	BBL fl	
4				96	2'-966'	5' 500 gal 10% HCl, 12 ballsealers, 4380# sd, 430 BBL fl				
4				875.5	'-877.5'	300 gal 10% HCl, 1645# sd, 225 BBL fl				
4					-792.5'		10% HCI, 6570	0# sd, 430 i	BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 127		Packer A NA		Liner Run	Yes ✓ No			
	Production, SWD or En	hr.	Producing Metho	od	Flowing	√ Pumpin	g Gas Lift	Othe	r (Explain)	
Estimated Production		Bbls.	Gas I	VIcf	Wate			s-Oil Ratio		Gravity
Per 24 Hours	NA		0			35		NA		NA
Disposition of Gas	METHOD OF CO	OMPLETIC	ON			Production Interv	al			
Vented Sold (If vented, Su	Used on Lease unit ACO-18.)		Open Hole Other (Specify	Perf.	. D	ually Comp. [Commingled			

Drillers Log McPherson Drilling LLC

Rig Number: S. 34 R. 15 T. 31 15- 125-30474 County: API No. MG Elev. 783' Location:

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 3541 CR 5400

Independence, KS. 67301

Well No: D3-34 Lease Name: Tallman Footage Location:

South ft. from the Line

ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 5/28/2004 Geologist:

Date Completed: Total Depth: 6/1/2004 1324'

Casing Record			Rig Time:				
	Surface	Production					
Size Hole:	11"	6 3/4"					
Size Casing:	8 5/8"						
Weight:	20#						
Setting Depth:	21'	McPherson					
Type Cement:	Port						
Sacks:	4	McPherson	Andy Coats -	Driller			

Gas Tests:
·
1
Comments:
start injecting @ 280'

			1	Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm
soil	0	8	coal	. 839	841			
shale	8	159	shale	841	875			
lime	159	170	coal	875	879			
shale	170	195	shale	879	974			
lime	195	245 wet	coal	974	978			
sand	245	280	shale	978	998			
shale	280	327	coal	998	1001			
lime	327	340	shale	1001	1036			
shale	340	419	coal	1036	1039			
lime	419	503	sand	1039	1056 oil			
shale	503	550	coal	1056	1058			
sand	550	560	shale/sand	1058	1075			
shale	560	633	coal	1075	1077			
pink lime	633	650	sand	1077	1119 no sho			
shale	650	725	coal	1119	1121			
1st Oswego	725	758	shale	1121	1127			
Summit	758	765	coal	1127	1129			
2nd Oswego	765	789	shale	1129	1153			
Mulky	789	792	coal	1153	1155			
3rd Oswego	792	804	shale	1155	1173			
shale	804	815	coal	1173	1175			
coal	815	817	shale	1175	1185			
shale	817	839	Mississippian	1185	1324			



211 W. 14TH, STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 24538

LOCATION Bartlesville

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME OTR/QTR 6-2-04 2368 Tallman D3-34	SECTION TWP RGE COUNTY FORMATION 34 3/5 158 Montgomery
CHARGE TO Dart	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	/	PUMP CHARGE Production Casing		6250
		j		
	i	$oldsymbol{\cap}$		
		<u> </u>		
1105	33K5-	C Contonseed Hulls		38.8
1101	35K3=	1 Pto Scal		113,23
1110	125ks	O Gosonite	:	329.80
////	400# 0	- Granulated Salt	•	100,00
1118	Lsks r	Premium Gel	·	20.80
1123	6000 gat	City Water	·	62.50
4404	, ,	316 "Ry hher Plus	,	35,00
	end diversion of the second	0		
				•
	and the same of th			
1205	1/2901	Supersweet		33.25
1238	/ (2/2)	Supersweet Mud Flush		30,00
	13			
		BLENDING & HANDLING		
5407	m, n	TON-MILES		190,00
		STAND BY TIME	-	,
		MILEAGE		
5501C	3/2hrs	WATER TRANSPORTS		280.00
5502C	3/2hrs	VACUUM TRUCKS		260,50
		FRAC SAND		
1124	190sks	CEMENT		1193,00
		MontgomeryCo	5.3% SALES TAX	99,49
2790			ESTIMATED TOTAL	321411 94

CUSTOMER OF AGENTS SIGNATURE Will Ball CIS FOREMAN	Jeacyd. 2	Mamo
CUSTOMER or AGENT (PLEASE PRINT)	DATE	U
		()()()()()

CONSOLIDATED OIL WELL SERVICES, INC. #211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	31380
LOCATION Bort	
FOREMAN Trac	1 Lilliams

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
6-2-04	2368	Tallman Di	-34		418	Tim		
SECTION	TOWNSHIP ⁷	RANGE	COUNTY] ,	428	Danny		
34	315	158	Montgon	e	403	Tom		
CUSTOMER				7	401	Jerry		
/	Dart			*				
MAILING ADDR								
4								
CITY				1 :			1	
				1 2			:	
STATE		ZIP CODE		1				
٠.		Ç)	:		TYPE OF T	REATMENT	
*				:	[] SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION	~			[4PRODUCT	ION CASING	[] ACID STIMU	JLATION
•.	WELL		5	-	[] SQUEEZE	CEMENT	[] ACID SPOT	TING ⁻
HOLE SIZE	63/4	PACKER DEPT	н 🚎		[] PLUG & AI	BANDON	[]FRAC	
TOTAL DEPTH	1324	PERFORÀTION		1	[] PLUG BAC	к	[] FRAC + NIT	ROGEN
Sec. 19.		SHOTS/FT,		1	[] MISP. PUN	IP		
CASING SIZE	4/2	OPEN HOLE	+	1	[]OTHER []			
CASING DEPTH	1 /3/9						-	
CASING WEIGH		TUBING SIZE	C C] /-		PRESSURE I	LIMITATIONS	
CASING COND	ITION	TUBING DEPTH	₹D] :			THEORETICAL	INSTRUCTED
21.03 d	splace	TUBING WEIGH	IT		SURFACE PIPE			
		TUBING COND	TION		ANNULUS LONG	STRING		
TREATMENT V	IA				TUBING	•		
		A		:				
INSTRUCTION	PRIOR TO JOE	indsks of a	el with Isl	khulls 5	bblacter/	5661mudt	Fluch, while	breaking c
an 120sks	solso with	5 to ilson	ite, 5% s	alt. 220	el 14# 5/0 C	9 13.5 mg	Shutdown	+ washed u
4 .	Pumpedo						8bbl ceme	
OHTUA '	RIZATION TO PE	ROCEED		TITLÉ	•		DA	TE '
will	Is and	2		<u> </u>		-		
T1145		- PDLIO		LDDODDANIT	Laura (artar	T		
TIME AM / PM :	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI		
					<u> </u>		BREAKDOWN F	PRESSURE
							DISPLACEMEN	Τ
	· · · · · · · · · · · · · · · · · · ·						MIX PRESSURE	
				:			MIN PRESSURE	
				:			ISIP	
,							15 MIN.	
							MAX RATE	
							MIN RATE	
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