

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 15 2004
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. N.
City/State/Zip: Valley Center, KS 67147
Purchaser: _____
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/7/04</u>	<u>9/21/04</u>	<u>11/5/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033214060000
County: Comanche
SW NE NW Sec. 16 Twp. 34 S. R. 19 East West
1120 feet from S / N (circle one) Line of Section
1450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ransom Well #: 16-1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1862 Kelly Bushing: 1874
Total Depth: 6290 Plug Back Total Depth: 5359
Amount of Surface Pipe Set and Cemented at 644 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KGR 2/12/08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 240 bbls
Dewatering method used Remove w/ vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW Oil & Gas
Lease Name: Harmon License No.: 5993
Quarter NW Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: CD-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles J. Hummer
Title: President Date: 12/13/04

Subscribed and sworn to before me this 13th day of December

2004
Notary Public: Marsha Breitenstein
Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-13-07
Date Commission Expires: September 13, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Daystar Petroleum, Inc. Lease Name: Ransom Well #: 16-1
 Sec. 16 Twp. 34 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron-Density Microlog Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	644	65-35 poz	325	
Production	7 7/8"	4 1/2"	10.5#	5420	ASC	175	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	5275-90	1500 gallons 10% HCL	5275-90'
		Frac - 13,000# Sd, 1096 Bbls water	5275-90'

TUBING RECORD		Size 2 3/8"	Set At 5328	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/13/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 25	Water Bbls. 125	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 5275-90'
(If vented, Submit ACO-18.)
 Other (Specify) _____

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Geologist: Brad Rine
Mud: MudCo
Gas Detection: MBS
DST: Trilobite Testing
Cement: Allied Cementing
API No.: 15-033-21,406-0000
Key Well A: Ransom #9-1
Key Well B: Hackney B #1-17

Formation	Depth	Datum	Key Well Subsea A	Key Well Subsea B
Heebner Sh.	4292	-2418	-7	+15
Lansing	4499	-2625	-7	+8
Stark	4870	-2996	-20	+22
LKC Swope	4874	-3000	-20	+24
BKC	4986	-3112	-8	+23
Marmaton	5025	-3151	-11	+12
Altamont	5083	-3209	-19	+10
Pawnee	5130	-3256	-21	+7
Ft. Scott	5161	-3287	-17	+14
Cherokee Shale	5174	-3300	-20	+12
Miss Det.	5277	-3403	-22	-2
Mississippian	5289	-3415	-26	+21
Kinderhook	6145	-4271	-21	+30
Viola	6168	-4294	-24	+27
RTD	6290			

DST #1, Ft. Scott 5156 – 5185'**30 – 60 – 60 – 90****First open:** Slid tool 10 – 11' to btm. Stg blow. BOB in 15 secs.**Second open:** GTS in 2 min; 26 MCFD stable**Rec:** 150' mw (11% m, 89% w – 119,000 chlorides), 110' mud**ISIP:** 1856 psi **FSIP:** 1825 psi**IFP:** 51 – 76 **FFP:** 60 – 114**IHP:** 2498 **FHP:** 2448**BHT:** 125⁰ F**DST #2, Mississippi Det., 5222-5296'****30 – 60 – 60 – 120****First open:** Stg blow. BOB in 3 minutes**Second open:** Stg. blow. BOB in 3 seconds**Rec:** 40' mud, 4900' GIP**ISIP:** 908 psi **FSIP:** 1783 psi**IFP:** 27-27 psi **FFP:** 26-29 psi**IHP:** 2567 **FHP:** 2471**BHT:** 127⁰ F**DST #3, Viola 6171' – 6190'****30 – 60 – 60 – 90****First open:** Weak blow. Slowly increased to 4" in bucket**Second open:** Weak blow. 1", increasing to 2 1/2"**Rec:** 25'm, 155' GIP**ISIP:** 242 psi **FSIP:** 352 psi**IFP:** 22 – 26 psi **FFP:** 20 – 30 psi**IHP:** 3029 psi **FHP:** 2935 psi**BHT:** 137⁰ F**DST #4, Viola, 6192-6240'****30 – 60 – 60 – 60****First open:** Weak blow, 1-2" in bucket**Second open:** Weak blow, 1 1/2" in bucket**Rec:** 40' mud. Trace of GIP**ISIP:** 596 psi **FSIP:** 240 psi**IFP:** 20-57 psi **FFP:** 29-40 psi**IHP:** 3065 psi **FHP:** 2958 psi

ALLIED CEMENTING CO., INC. 17618

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>9-23-04</u>	SEC. <u>18</u>	TWP. <u>34S</u>	RANGE <u>19W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>3:00AM</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>1:00 P.M.</u>
LEASE <u>Ransom</u>	WELL # <u>15-1</u>	LOCATION <u>BUTTERMILK</u>	COUNTY <u>COMANCHE</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3S 6W 1N 1/4 E 1 in N into</u>			

CONTRACTOR Val Energy
 TYPE OF JOB Long string
 HOLE SIZE 7 1/2" I.D. 6290
 CASING SIZE 4 1/2" DEPTH 5420
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 6290
 TOOL _____ DEPTH _____
 PRES. MAX 800PSI MINIMUM 100PSI
 MEAS. LINE _____ SHOE JOINT 42.58
 CEMENT LEFT IN CSG. 42.58 FT
 PERFS. _____
 DISPLACEMENT Kel water 86 1/2 BBE,
 EQUIPMENT _____

OWNER Daystar Petroleum
 CEMENT
 AMOUNT ORDERED 175sx ASC + 5# Kol-Seal + .5% FI-160 25sx 60' 40' 6" 500gal Mud Clean 10gal Cla Pro
 COMMON 15 A @ 7.85 117.75
 POZMIX 10 @ 4.10 41.00
 GEL 1 @ 11.00 11.00
 CHLORIDE _____ @ _____
 ASC 175 @ 9.80 1715.00
Kol Seal 875 @ .50 437.50
FI-160 8.3 @ 8.00 664.00
Mud Clean 500 gal @ 1.00 500.00
Cl Pro 10 gal @ 22.90 229.00
 _____ @ _____
 _____ @ _____
 HANDLING 250 @ 1.35 337.50
 MILEAGE 62 x 250 x .05 775.00
 TOTAL 4827.75

PUMP TRUCK CEMENTER David W.
 # 360-302 HELPER David W.
 BULK TRUCK _____
 # _____ DRIVER Jenny C.
 BULK TRUCK _____
 # 356 DRIVER _____

REMARKS:

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Pipe on Bottom Break in Pump
 3 Fresh Water 10 Mud Clean 3 Water
 Plug Rat & Mouse w/ 25sx 60' 40' 6"
 Pump 175sx ASC + 5# Kol-seal
 + .5% FI-160 shut down wash pump
 & lines, Displace w/ Kel water slow
 Rate Pump Plug float did hold
 Wash up Rise down.

SERVICE		
DEPTH OF JOB	<u>5420'</u>	
PUMP TRUCK CHARGE		<u>1390.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>62</u>	@ <u>4.00</u> <u>248.00</u>
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>1638.00</u>

CHARGE TO: Daystar Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@ _____	
1-TRIPLEX SHOE	@ <u>1300.00</u>	<u>1300.00</u>
1-ATCH DOWN PLOY	@ <u>300.00</u>	<u>300.00</u>
6-CENTRALIZERS	@ <u>45.00</u>	<u>270.00</u>
1-BASKET	@ <u>116.00</u>	<u>116.00</u>
1-STOP RING	@ <u>20.00</u>	<u>20.00</u>
TOTAL		<u>2006.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~5000.00~~
 DISCOUNT ~~500.00~~ IF PAID IN 30 DAYS

SIGNATURE X [Signature] X ALLAN Walker
 PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 17611

RECEIVED
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KCC WICHITA

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine H/D

DATE <u>9-7-04</u>	SEC <u>18</u>	TWP. <u>34S</u>	RANGE <u>19W</u>	CALLED OUT <u>5:00 P.M.</u>	ON LOCATION <u>8:00 P.M.</u>	JOB START <u>11:00 P.M.</u>	JOB FINISH <u>4:30 A.M.</u>
LEASE <u>Ransom</u>		WELL# <u>15-1</u>	LOCATION <u>Buttermilk 3S</u>		COUNTY <u>Comanche Ks,</u>	STATE	
OLD OR NEW (Circle one) <u>NEW</u>			<u>6W 1N 1/4 E 1/2 N. 10</u>				

CONTRACTOR Va 1 #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 655

CASING SIZE 8 5/8 DEPTH 644.22

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 655

TOOL DEPTH

PRES. MAX 300 PSF MINIMUM ---

MEAS. LINE SHOE JOINT 42.01

CEMENT LEFT IN CSG. 42.01 FT

PERFS.

DISPLACEMENT Fresh Water 39 BBLs

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 225 SX 65:35:6 + 3% CC + 1/4" FLO - SEAL 100 SX AT 3% CC 2% GEL

COMMON	<u>100 #</u>	@	<u>7.85</u>	<u>785.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>11.00</u>	<u>22.00</u>
CHLORIDE	<u>11</u>	@	<u>33.00</u>	<u>363.00</u>
ASC		@		
	<u>ALW 225</u>	@	<u>7.30</u>	<u>1642.50</u>
	<u>FLO Seal 56 #</u>	@	<u>1.40</u>	<u>78.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>352</u>	@	<u>1.35</u>	<u>475.20</u>
MILEAGE	<u>62 x 352 x .05</u>			<u>1091.20</u>
TOTAL				<u>4457.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

302 HELPER Dwayne W.

BULK TRUCK

353 DRIVER Jason K.

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break circ
Pump 225 sx 65:35:6 + 1/4" FLO -
Seal + 3% cc / 100 sx AT 3% CC
2% Gel Release Plug Displace
w/ Fresh Water Slow Rate Pump
Plug Shut in Cement Did Not
Circ Top Out w/ 100 sx AT 3% CC 2%
Gel wash up R. & DDWTR

SERVICE

DEPTH OF JOB	<u>644'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>570.00</u>
EXTRA FOOTAGE	<u>344'</u>	@	<u>.50</u> <u>172.00</u>
MILEAGE	<u>62</u>	@	<u>4.00</u> <u>248.00</u>
		@	
		@	
		@	

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 990.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>
<u>1-Basket</u>	@	<u>180.00</u>	<u>180.00</u>
<u>1-858 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		

TOTAL 325.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~990.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE X Dale Smith

X Dale Smith
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING