

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 16 2004

KCC WICHITA

Operator: License # 33186
Name: LB Exploration, Inc.
Address: 1587 NE 160th Ave
City/State/Zip: Bushton KS 67427
Purchaser: NCRA
Operator Contact Person: Michael Petermann
Phone: (785) 252-8034
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: James C, Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/8/04 4/13/04 4/13/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21126-00-00
County: Ellsworth
SE SW SW Sec. 22 Twp. 16 S. R. 10 East West
330 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoltenberg 22 Well #: 1
Field Name: Stoltenberg
Producing Formation: Arbuckle
Elevation: Ground: 1840 Kelly Bushing: 1845
Total Depth: 3312 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 385 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Cell I KGR 2/12/08*
(Data must be collected from the Reserve Pit)
Chloride content 42000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 8/13/04
Subscribed and sworn to before me this 13th day of August,
20 04.
Notary Public: Clara Nadine Pauley
Date Commission Expires: 09-18-05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
CLARA NADINE PAULEY
My Appt. Expires 09-18-05

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Geological Report

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28.0#	385'	Common	235	2% Gel 3% CC
Production	7-7/8"	5-1/2"	13.5#	3310'	ASC	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2-7/8"	Set At 3307'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5/14/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

18289

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Christ 2011

DATE <u>4-9-04</u>	SEC. <u>22</u>	TWP. <u>16</u>	RANGE <u>16 W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>1:30 am</u>	JOB START <u>4:00</u>	JOB FINISH <u>4:45</u>
LEASE <u>Stolenberg</u>	WELL # <u>#1</u>	LOCATION <u>1st section line west of Highway</u>			COUNTY <u>Elliptical</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 route - 1/2 East - North into</u>				

CONTRACTOR Donfeldt Dole OWNER L.B. Exploration

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4" T.D. 387

CASING SIZE 8 1/2" DEPTH 385

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 23 00/5

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Cur

BULK TRUCK

344 DRIVER Dan

BULK TRUCK

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 225 cu Common

342

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Run 10 ft of 8 1/2" casing cement with
225 cu cement -
On place plug with 23 00/5 of fresh
water - Cement did cure -

Thanks

CHARGE TO: L.B. Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-9 1/2" Wood _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Budig

Don Budig
PRINTED NAME

ALLIED CEMENTING CO., INC. 16849

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>4-13-64</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>7:00</u>	JOB FINISH <u>2:45</u>
LEASE <u>32</u>	WELL# <u>1</u>		LOCATION <u>HOLYROOD</u>	COUNTY <u>ELLSWORTH</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR BUDGET

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 3312

CASING SIZE 5 1/2 DEPTH 2000

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1100 MINIMUM

MEAS. LINE SHOE JOINT 36"

CEMENT LEFT IN CSG. 36"

PERFS.

DISPLACEMENT 7.46

OWNER _____

CEMENT AMOUNT ORDERED 175 052 290 056

500 000 000 000

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER 41220

346 HELPER ...

BULK TRUCK

281 DRIVER ...

BULK TRUCK

DRIVER

REMARKS:

10' sh. ...

15' sh. ...

24' sh. ...

...

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: L-3 EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

5%

MANIFOLD _____ @ _____

... _____ @ _____

... _____ @ _____

... _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ruby Popp

Ruby Popp
PRINTED NAME

COPY

DRILLERS WELL LOG

Date Commenced: April 8, 2004
Date Completed: April 13, 2004

L B Exploration, Inc
Stoltenberg #1-22
SE SW SW Sec. 22-16S-10
Ellsworth County, Kansas

RECEIVED
AUG 16 2004
KCC WICHITA

Elevation: 1840' G.L.
1845' K.B.

0 - 3265' Shale
3265 - 3312' Lime & Shale
3312' R.T.D.

FORMATION DATA

Surface Pipe: Set 28#, used, 8/5/8"
casing @ 385' with 235 sacks
Common, 2% Gel. 3% CC.

Production Pipe: Set 13.5#, used,
5 1/2" casing @ 3310' with 175 ASC,
2% Gel., 500 gallon WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 20th day of April, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public

