

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**DEC 08 2004  
RECEIVED**

Operator: License # 32903 KANSAS CORPORATION COMMISSION  
Name: Triple B Crude, LLC  
Address: 2100 West Virginia Rd  
City/State/Zip: Colony, KS 66015  
Purchaser: Plains  
Operator Contact Person: Matt Bowen  
Phone: (620) 852-3501  
Contractor: Name: Kimzey Drilling Co.  
License: 33030  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: 10-21-2004 Original Total Depth: 1015'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-19-04 10-22-04 Plugged  
Spud Date or 10-22-04 10-22-04 10-22-04  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 15-001-29125-00-00  
County: Allen  
   .nw. ne .sw Sec. 30 Twp. 23 S. R. 19  East  West  
2475' feet from 3 / N (circle one) Line of Section  
3515' feet from 6 / W (circle one) Line of Section

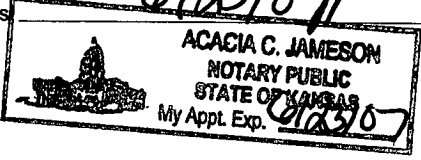
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dunlap Well #: 29  
Field Name: Iola  
Producing Formation: None  
Elevation: Ground: unknown Kelly Bushing: na  
Total Depth: 1015 Plug Back Total Depth: 70sx  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set na Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 20' w/ 4 sx cmt.

**Drilling Fluid Management Plan** P+A RJR 2/12/08  
(Data must be collected from the Reserve Pit)  
Chloride content unknown ppm Fluid volume 60 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: na  
Lease Name: na License No.: na  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Co Owner Date: 12-8-04  
Subscribed and sworn to before me this 8 day of December  
20  
04  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Triple B Crude, LLC Lease Name: Dunlap Well #: 29  
 Sec. 30 Twp. 23 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Driller's log enclosed	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7" I.D. O.D. unkn	Unknown	20'	portland	4	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	50' @ TD	Portland	10sx	
	50' @ 780'	portland	10sx	270' to Surface w/45sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	none			

TUBING RECORD		Size	Set At	Packer At	Liner Run
	na	na	na	na	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
na		Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input checked="" type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	na	na	na	na	na

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) dry/plugged

Production Interval na

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# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 10/19/04  
End Date: 10/22/04

Triple B Crude, LLC  
2100 West Virginia Rd  
Colony, Ks.66015  
Dunlap #29 API#15-001-29125-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
20	lime	22
24	shale	46
4	lime	50
2	shale	52
62	lime	114
83	shale	197
15	lime	212
17	broken lime	229
6	lime	235
30	shale	265
5	lime	270
33	shale	303
5	lime	308
13	shale	321
65	lime	386
4	shale	390
21	lime	411
5	shale	416
20	lime	436
141	shale	577
2	lime	579
36	shale	615
11	lime	626
10	shale	637
12	lime	649
13	shale	662
51	sandy shale	713
13	lime	726
13	shale	739
4	lime	743
16	shale	759
33	lime	792
2	shale	794
4	lime	798
6	shale	804
5	lime	809
2	coal	811
33	shale	844

Drilled 10 1/4ft. hole 20' set of 7" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 1015'. Dry hole plugged it.

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6	sandy shale	850
47	shale	897
2	lime	899
87	shale	986
29	black shale	1015T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2277  
 LOCATION Earls, KS  
 FOREMAN Steve Mearl

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-21-04	1338	Dunlap #29	30	23	19E	Allen																
CUSTOMER Triple B Cude LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>444</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Anthony</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	444	Alan			440	Justin			437	Anthony		
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444	Alan																					
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437	Anthony																					
MAILING ADDRESS 2100 West Virginia Rd.																						
CITY Colony	STATE KS	ZIP CODE 66015																				

JOB TYPE PTA HOLE SIZE 5 7/8 HOLE DEPTH 1015 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 2 3/4 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/4 Drill pipe mix  
10SKS plug AT 990'  
10SKS plug AT 790'  
50SKS plug 250' to Surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	710.00	710.00
5406	50	MILEAGE	2.35	117.50
1131	70 SKS	60/40 per Mix Cement	7.30	511.00
1118	3 1/2 SKS	Gel 6%	12.40	43.40
5502C	4 hrs	80001 Vac Truck	78.00	312.00
1123	3000 gallons	City Water	11.50	34.50
5407	3.15 Ton	50 miles Bulk Truck	M/C	225.00
		6.3%	SALES TAX	37.10
			ESTIMATED TOTAL	1990.50

AUTHORIZATION Collected by Marvin Kimsley TITLE 193607 DATE 10-21-04