

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32903
Name: Triple B Crude, LLC
Address: 2100 West Virginia Rd
City/State/Zip: Colony, KS 66015
Purchaser: Plains
Operator Contact Person: Matt Bowen KANSAS CORPORATION COMMISSION
Phone: (620) 852-3501 DEC 18 2004
Contractor: Name: Kimzey Drilling
License: 33030 **RECEIVED**
Wellsite Geologist: na

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: na
Well Name: na
Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-23-04</u>	<u>11-8-04</u>	<u>plugged 11-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29126-00-00
County: Allen
nw se se sw Sec. 19 Twp. 23 S. R. 19 East West
495 feet from N (circle one) Line of Section
3025 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nettleton Well #: 7
Field Name: Iola
Producing Formation: Bartlesville
Elevation: Ground: na Kelly Bushing: na
Total Depth: 987' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set no Feet
If Alternate II completion, cement circulated from 0'
feet depth to 20' w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *DVA KGR 2/12/08*
Chloride content unknown ppm Fluid volume 60 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: na
Lease Name: na License No.: na
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: na Docket No.: na

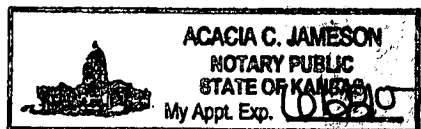
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Matt Bowen*
Title: Co Owner Date: 12-8-04
Subscribed and sworn to before me this 8 day of December
2004
Notary Public: *Acacia O Jameson*
Date Commission Expires: 6/23/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Triple B Crude, LLC Lease Name: Nettleton Well #: 7
 Sec. 19 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum						
Log Name	Formation (Top), Depth and Datum	Sample Datum								

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7" I.D. O.D. unkn	unknown	20'	portland	4	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	50' at T.D.	portland	10sx	
	50' @ 770'	portland	10sx	270' to Surface w/40sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		
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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	na		na				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	na	na	na	na		na	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled na
 (If vented, Sumit ACO-18.) Other (Specify) dry/plugged na

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 10/23/04
End Date: 11/08/04

Triple B Crude, LLC
2100 West Virginia Rd
Colony, Ks.66015
Nettleton #7 API #15-001-29126-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
9	shale	15
74	lime	89
77	shale	166
2	lime	168
15	shale	183
41	lime	224
65	shale	289
2	lime	291
13	shale	304
66	lime	370
4	shale	374
19	lime	393
4	shale	397
20	lime	417
135	shale	552
7	sandy shale	559
3	lime	562
26	shale	588
16	lime	604
5	shale	609
11	lime	620
57	shale	677
15	lime	692
11	shale	703
5	lime	708
16	shale	724
33	lime	757
1	shale	758
4	lime	762
8	shale	770
5	lime	775
88	shale	863
2	lime	865
70	shale	935
1	lime	936
51	shale	987 T.D.

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Drilled 10 1/4ft. Hole 20' and set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 987'. Dry hole plugged it.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1321
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-04	1338	Nettleton # 7				AL
CUSTOMER Triple B Crude LLC			TRUCK #			
MAILING ADDRESS P.O. Box 1			DRIVER			
CITY Neosho Falls		STATE KS	ZIP CODE 66758	TRUCK #		
				DRIVER		

JOB TYPE <u>Plug</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>987'</u>	CASING SIZE & WEIGHT <u>N/A</u>
CASING DEPTH <u>N/A</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Establish circulation thru drill pipe. Spot 10 sks @ TD. Pull drill pipe to 770' spot 10 sks @ 770' pull drill pipe to 270' Fill to surface/60sk - 80 sk Total

Kimzey Drilling.
 KCC Rep: Tom Welsh.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Cement Pump Truck		710 ⁰⁰
5406	40	MILEAGE	2.35	94 ⁰⁰
5407	Minimum	Ton mileage		225 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck		195 ⁰⁰
1118	55x	Premium Coal		62 ⁰⁰
1120 1124	80 5x	50/50 Poz mix Cement		552 ⁰⁰
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			SALES TAX	38.68
			ESTIMATED TOTAL	1876.68

AUTHORIZATION _____ TITLE _____ DATE 11-9-04

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