

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO BOX 40  
City/State/Zip: Delaware OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Joe Driskill

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-7-04	8-8-04	NA 8.8.04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30597-00-00  
County: Montgomery  
\_\_\_\_ NW NE Sec. 20 Twp. 34 S. R. 17  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Allen Well #: 20-1  
Field Name: Coffeyville

Producing Formation: Wier - Pittsburg  
Elevation: Ground: 725.1 Kelly Bushing: \_\_\_\_\_  
Total Depth: 977 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21' 6"  
feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan *Alt II KGR 2/12/08*  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202. Information of spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING MUST BE REPORTED ON CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Notary Public Seal  
OFFICIAL SEALS  
Wichita, Kansas  
Comm. No. 0008400  
Comm. Expires 06-08-2008

Signature: Joe Driskill  
Title: Operations Manager Date: 11/30/04  
Subscribed and sworn to before me this 30 day of Nov,  
20 04.  
Notary Public: Well Davis  
Date Commission Expires: 6/8/08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Allen Well #: 20-1  
 Sec. 20 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density - neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>385</td> <td>466</td> </tr> <tr> <td>Mississippi Chat</td> <td>932</td> <td>939</td> </tr> <tr> <td>Mississippi Lime</td> <td>939</td> <td>TD</td> </tr> </table>	Name	Top	Datum	Oswego	385	466	Mississippi Chat	932	939	Mississippi Lime	939	TD
Name	Top	Datum											
Oswego	385	466											
Mississippi Chat	932	939											
Mississippi Lime	939	TD											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	11.6	972'	class "A"	100	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline hook up</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

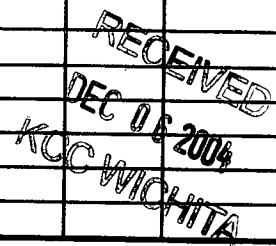
Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 20	T 34	R 17
API #:	15-125-30597-0000	Location NW, NE		
Operator:	Endeavor Energy Resources LP	County: Montgomery		
Address:	1708 W 5th St			
	Coffeyville, KS 67337			



				Gas Tests			
Well #:	20-1	Lease Name: Allen		Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from (N / S)	Line	377	5"	3/8"	7.98
	1980	ft. from (E / W)	Line	428	Gas Check Same		
Spud Date:	8/7/2004			478	3"	3/8"	6.18
Date Completed:	8/8/2004	TD:	977	503	5"	3/8"	7.98
Geologist:				708	1"	3/8"	3.56
Casing Record	Surface	Production		928	Gas Check Same		
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	21' 6"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						



## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overbudem	311	312	shale	513	515	Croweburg black shale
1	3	clay	312	314	coal	515	516	coal
3	42	shale	314	358	shale	516	534	shale
42	51	lime	358	385	sand	534	535	Fleming coal
51	58	shale	358	385	oil show	535	565	shale
58	65	sand	385	417	Oswego lime	565	566	coal
58	65	oil odor	417	421	Summit black shale	566	592	shale
65	109	shale	421	453	lime	592	600	sand
109	122	lime	425		add water	600	619	shale
122	126	shale	453	458	Mulky black shale	619	620	coal
126	134	lime	458	466	lime	620	679	shale
134	145	shale	466	485	shale	679	682	Weir coal
145	156	sand	485	487	Bevier coal	682	716	shale
156	272	shale	487	496	shale	716	717	coal
272	275	lime	496	501	sand	717	731	shale
275	289	shale	501	509	shale	731	749	laminated sand
289	308	Pink lime	509	511	lime	749	785	shale
308	311	Lexington black shale	511	513	shale	785	786	coal





# CONSOLIDATED

OIL WELL SERVICES, INC.  
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/421-9210 • FAX 620/421-8576

VENDOR \_\_\_\_\_

ACCT CODE 6-02

LEASE NO. 3097

AFF NO. DK04001

SVC DATE \_\_\_\_\_ CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

APPROVAL [Signature]

INVOICE DATE	INVOICE NO.
08/17/04	00192060

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ENDEAVOR ENERGY  
1708 W. 5TH  
COFFEYVILLE KS 67337

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
620	254	40	GREEN 20-1	08/10/2004	1370		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
1104			CLASS "A" CEMENT	100.0000	8.9000	SK	890.00
1105			COTTONSEED HULLS	1.0000	13.6000	SK	13.60
1107			FLO-SEAL (25#)	2.0000	40.0000	SK	80.00
1110			GILSONITE (50#)	20.0000	20.3500	SK	407.00
1111			GRANULATED SALT (80#)	200.0000	2.6000	LB	520.00
1111A			SODIUM METASILICATE	50.0000	1.4000	LB	70.00
1118			PREMIUM GEL	4.0000	12.4000	SK	49.60
1123			CITY WATER	4.2000	11.5000	EA	48.30
1128			LOMAR D	60.0000	4.2000	LB	252.00
1129			DIACEL F1	60.0000	9.5000	SK	570.00

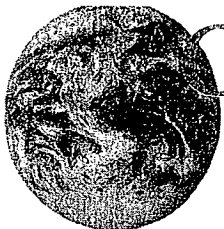
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ROSS INVOICE	TAX	
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ORIGINAL INVOICE

PLEASE PAY



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8678

INVOICE DATE	INVOICE NO.
08/17/04	00192060

**S**  
**O**  
**L**  
**D**

ENDEAVOR ENERGY  
 1708 W. 5TH  
 COFFEYVILLE KS 67337

CONSOLIDATED OIL WELL SERVICES  
 3667 PAYSHERE CIRCLE  
 CHICAGO IL 60674

**TERMS:** Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2529	0264	40	ALLEN 20-1	08/10/2004	1670		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
4404	4 1/2" RUBBER PLUG			1.0000	35.0000	EA	35.00
5501C	WATER TRANSPORT (CEMENT)			3.0000	84.0000	HR	252.00

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3760.25	130.78

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PLEASE PAY
3891.03

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-367-8676

PROJECT NUMBER **1670**  
 LOCATION Burlington  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	2520	Allen 20-1	20	34S	17E	MLK
CUSTOMER <u>Endavor</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	KIRK		
			257	CARL		
			415	JEFF		
CITY		STATE	ZIP CODE			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 490' CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 974 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 700 MIX PSI 100 RATE 4.5 BPM

REMARKS: Ran 4 sks Gel breaking circulation with water followed by 100 sks Diacel mix at 3.5 ppq with hulls. Washed up behind plug. Pumped plug - set shoe. Circulated Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		<del>710.00</del>
5406	45	MILEAGE		105.75
5407	Min.	Bulk Delivery		225.00
1104	100 sks	Cement		890.00
1105	1	Hulls		13.60
1107	2	Flo Seal		80.00
1110	20	Gilsonite		407.00
1111	200 #	Salt		52.00
111A	50 #	Metso		70.00
1118	4	Gel		49.60
1123	4,200 gal.	City Water		48.30
1128	60 #	Lomal D		252.00
3123	60 #	Diacel Fl		570.00
4404	1	4 1/2 Rubber Plug		35.00
5501C	3 hr.	Transport		252.00
				130.78
			5.3%	SALES TAX <del>12.85</del>
				ESTIMATED TOTAL <del>2,887.78</del>

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AUTHORIZATION \_\_\_\_\_ TITLE 192060 DATE 2004-03