

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO BOX 40  
City/State/Zip: Delaware OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Joe Driskill

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-6-04	8-7-04	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30594-00-00  
County: Montgomery  
E2 NE NW SE Sec. 17 Twp. 34 S. R. 17  East  West  
2310 feet from (S) N (circle one) Line of Section  
1485 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: King Well #: 17-1  
Field Name: Coffeyville - Cherryvale

Producing Formation: Wier - Pittsburg  
Elevation: Ground: 729.1 Kelly Bushing: \_\_\_\_\_  
Total Depth: 977 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' 1" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21' 1"  
feet depth to surface w/ 4 sx cmt.

Drilling Fluid Management Plan *Alt II KGR 2/12/08*  
(Data must be collected from the Reserve Pit)

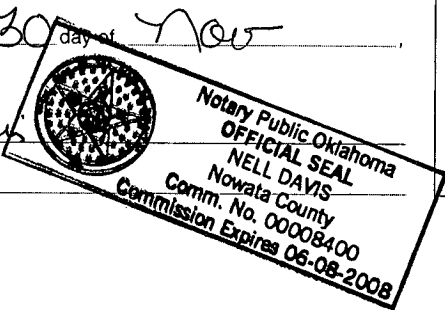
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Manager Date: 11-30-04  
Subscribed and sworn to before me this 30 day of Nov  
20 04  
Notary Public: Wesley Dees  
Date Commission Expires: 6/8/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: King Well #: 17-1  
 Sec. 17 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density - neutron                  Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>395</td> <td>476</td> </tr> <tr> <td>Mississippi Chat</td> <td>935</td> <td>943</td> </tr> <tr> <td>Mississippi Lime</td> <td>977</td> <td>TD</td> </tr> </table>	Name	Top	Datum	Oswego Lime	395	476	Mississippi Chat	935	943	Mississippi Lime	977	TD
Name	Top	Datum											
Oswego Lime	395	476											
Mississippi Chat	935	943											
Mississippi Lime	977	TD											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	11.6	973'	class "A"	100	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline hook up</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1	S 17	T 34	R 17
API #:	15-125-30594-0000	Location E/2, Ne, Nw, Se		
Operator:	Endeavor Energy Resources LP	County: Montgomery		
Address:	1708 W 5th St			
	Coffeyville, KS 67337			



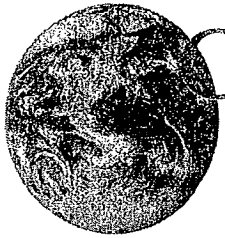
				Gas Tests		
Well #:	Lease Name:	Line	Depth	Oz.	Orifice	flow - MCF
17-1	King		352	7"	3/4"	37.4
Location:	2310 ft. from (N / S)		377	5"	3/4"	31.6
	1485 ft. from (E / W)		452	3"	3/4"	24.5
Spud Date:	8/6/2004		477	Gas Check Same		
Date Completed:	8/7/2004	TD: 977	577	2"	3/4"	20
Geologist:			Gas Check Same			
Casing Record	Surface	Production	652			
Hole Size	12 1/4"	6 3/4"	702	8"	1 1/4"	124
Casing Size	8 5/8"		927	1"	1 1/4"	43.9
Weight			952	1"	1 1/4"	43.9
Setting Depth	21' 1"					
Cement Type	Portland					
Sacks	4					
Feet of Casing						
Rig Time	Work Performed					

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**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	344	346	sand	518	523	sand
2	7	clay	344	346	oil show	523	531	shale
7	72	shale	346	348	shale	531	533	coal
72	105	lime	348	352	sand	533	579	shale
105	130	shale	348	352	oil show	579	580	coal
130	141	lime	352	358	shale	580	586	shale
141	144	black shale	358	395	sand	586	594	sand
144	165	lime	358	395	oil show	594	605	shale
165	284	shale	395	426	lime	605	614	sand
284	287	lime	426	429	black shale	614	690	shale
287	295	shale	429	465	lime	690	693.6	coal
295	314	lime	465	469	black shale	693.6	727	shale
314	317	black shale	469	476	lime	727	728	coal
317	319	shale	476	498	shale	728	733	shale
319	320	coal	498	499	coal	733	752	laminated sand
320	323	shale	499	509	shale	752	922	shale
323	324	coal	509	510	coal	922	924	coal
324	344	shale	510	518	shale	924	935	shale





# CONSOLIDATED

## OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Charite, KS 66720 • 620/431-9210 • 1-800/447-3675

VENDOR \_\_\_\_\_

ACCT CODE 6-02

LEASE NO. 3098

AFE NO. DK04002

SVC DATE \_\_\_\_\_

APPROVAL \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

INVOICE DATE	INVOICE NO.
08/17/04	00192058

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ENDEAVOR ENERGY  
1708 W. 5TH  
COFFEYVILLE KS 67337

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5201	263	40	KPNS 17-1	08/10/2004	1674		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
1104			CLASS "A" CEMENT	100.0000	8.9000	SK	890.00
1105			COTTONSEED HULLS	1.0000	13.6000	SK	13.60
1107			FLO-SEAL (25#)	2.0000	40.0000	SK	80.00
1110			GILSONITE (50#)	20.0000	20.3500	SK	407.00
1111			GRANULATED SALT (80#)	200.0000	2.6000	LB	520.00
1111A			SODIUM METASILICATE	50.0000	1.4000	LB	70.00
1118			PREMIUM GEL	4.0000	12.4000	SK	49.60
1123			CITY WATER	4.2000	11.5000	EA	48.30
1128			LOMAR D	60.0000	4.2000	LB	252.00
1123			DIACEL F1	60.0000	9.5000	SK	570.00

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(continued on next page)

ROSS INVOICE	TAX	
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ORIGINAL INVOICE

PLEASE PAY



**CONSOLIDATED  
OIL WELL  
SERVICES, INC.**  
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-9576

INVOICE DATE	INVOICE NO.
08/17/04	00192058

**S  
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D**  
ENDEAVOR ENERGY  
1708 W. 5TH  
COFFEYVILLE KS 67337

**CONSOLIDATED OIL WELL SERVICES**  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

**TERMS: Net 30 Days**  
A Finance Charge computed at 1%  
per month (annual percentage rate of  
12%) will be added to balances over  
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2520	0268	40	KING 17-1	08/10/2004	671		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
4404			4-1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00
5501C			WATER TRANSPORT (CEMENT)	3.0000	84.0000	HR	252.00

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3760.25	130.78	

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PLEASE PAY
3891.03

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-367-8676

TICKET NUMBER 1671  
 LOCATION Bartholomew  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	2520	Kins 17-1	17	34S	17E	ML6
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY			STATE	ZIP CODE		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			289	KIRK		
			202	CARL		
			415	JEFF		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 990' CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 973 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 750 MIX PSI 100 RATE 4.3 BPM

REMARKS: Ran 4 bFL Breaking circulation with water followed by 100 sx Diacel mix @ 13.5 <sup>with 4 1/2" holes</sup> / ps. Washed behind plug pumped plug set shoe circulating cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5406	45	MILEAGE		105.75
5407	min	Bulk delivery		225.00
1104	100 sx	Cement		890.00
1105	1	Hulls		13.60
1107	2	Flo Seal		80.00
1110	20	Gilsonite		407.00
1111	200 #	Salt		52.00
1111A	50 #	Metso		70.00
1118	4	bFL		49.60
1123	4200 gal	city water		48.30
1128	60 #	Lomar D		252.00
3123	60 #	Diacel FL		570.00
4404	1	4 1/2 Rubber Plug		35.00
5501C	3 hr.	Transport		252.00
				130.78
			5.4% SALES TAX	<del>128.52</del>
			ESTIMATED TOTAL	3889.17

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AUTHORIZATION \_\_\_\_\_ TITLE 192058 DATE 200403