

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Regency Midcon Gas, LLC
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Cheyenne Drilling LP
 License: 33375
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-03-2004</u>	<u>09-04-2004</u>	<u>10-02-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

DEC 27 2004

KCC WICHITA

API No. 15 - 093-21751-00-00
 County: Kearny
C SE Sec. 15 Twp. 23 S. R. 37 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Sauer "B" Well #: 1R-15
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3258' Kelly Bushing: 3264'
 Total Depth: 2840' Plug Back Total Depth: 2782'
 Amount of Surface Pipe Set and Cemented at 7 jts set @ 310 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 310'
 feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II KJR 2/12/08*
 Chloride content 91,000 ppm Fluid volume 800 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce L. Hankins
 Title: Prod. Data Supervisor Date: 12-21-2004
 Subscribed and sworn to before me this 21st day of December,
2004
 Notary Public: Robin Southward
 Notary Public in and for
 State of Oklahoma
 02003623
 My Commission Expires Feb. 27, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Sauer "B" Well #: 1R-15
 Sec. 15 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Chase Group		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2519	
List All E. Logs Run:		Upper Krider	2550	
Cement Bond Log, Micro Gamma Ray Log, & Compensated Neutron Log		Lower Krider	2567	
		Winfield	2604	
		Gauge	2632	
		Towanda	2666	
		Ft. Riley	2701	
		Wreford	2732	
		Council Grove	2775	

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	310'	Prem. Plus	225	2% CcCl
Production	7 7/8"	5 1/2"	15.5#	2833'	Prem. Plus	500	0.6% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2SPF	2676-2700' (24 holes), 2718-2726' (16 holes), 2732-2752' (28 holes)	3000 gals 7 1/2% NeFe Acid & 90,000 gals 80Q Foam 25# Gel	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2769'	None			
Date of First, Resumed Production, SWD or Enhr. Date of First Sales: 10-28-2004		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	143	10	143,000			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 3271270	TICKET DATE 09/03/04
REGION Central Operations	NAVA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
WBU ID / EMPL # MCL0101 106322	H.E.S. EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE WAYNE KING 1-620-272-1781
LOCATION LIBERAL	COMPANY XTO ENERGY INC	WELL TYPE 02 Gas	SAP BOMB NUMBER 7521
TICKET AMOUNT \$8,209.73	DEPARTMENT Cement	Cement Surface Casing	
WELL LOCATION Lakin, Ks	SEC / TWP / RNG 15 - 23S - 37W	WELL FACILITY (CLOSEST TO WELL SITE) Liberal Ks	
LEASE NAME SAUER "B" 1R-15	Well No. 115		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	4.0			
Smith, B 106036	4.0			
Torres, J 295373	3.5			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10547695	200			
10251401	200			
10011406 10011591	100			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/3/2004	9/3/2004	9/3/2004	9/3/2004
Time	0730	1100	1400	1430

Tools and Accessories

Type and Size	Qty	Make
Insert 8 5/8"	1	Howco
Float Shoe		
Centralizers 8 5/8"	3	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8"	1	Howco
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	Used	24#	8 5/8"		0	314	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
9/3	4.0
Total	4.0

Operating Hours

Date	Hours
9/3	0.5
Total	0.5

Description of Job

Cement Surface Casing

RECEIVED
 DEC 27 2004
 KCC WICHITA

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	225	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.33	1.34	14.80
2							
3							
4							

Summary

Circulating	Displacement	Preflush:	BBI	Type:	
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal	
Lost Returns	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl	17.1
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.	17
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl	
Shut In: Instant	5 Min.	Cement Slurry	BBI		
	15 Min.	Total Volume	BBI		70.80

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Jerry Coyote* SIGNATURE

HALLIBURTON JOB LOG				TICKET # 3271270	TICKET DATE 09/03/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SDA / STATE MC/Ks	COUNTY KEARNY
WBU ID / EMPL # MCLI0101 106322		F.L.S. EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY XTO ENERGY INC		CUSTOMER REP / PHONE WAYNE KING 1-620-272-1781	
TICKET AMOUNT \$8,209.73		WELL TYPE 02 Gas		APLUMT #	
WELL LOCATION Lakin, Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME SAUER "B"		Well No. 4-15		FES FACILITY (CLOSEST TO WELL #) Liberal Ks	
NRS ES BPP NME/EMP # (EXPOSURE HOURS)		NRS ES BPP NME/EMP # (EXPOSURE HOURS)		NRS ES BPP NME/EMP # (EXPOSURE HOURS)	

Mclane, D 106322	4				
Smith, B 108038	4				
Torres, J 295373	3.5				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	CSG.	Tdg	
	0730							Called for job
	0830							Hold pre trip safety meeting with driver
	1100							On location do job site assessment
	1110							Hold safety meeting with driver & bring Truck on location
	1115							Spot Halliburton truck and rig up.Rig through drilling
								12 1/4" hole on bottom circulating hole
	1130							Bulk truck on location.Hold safety meeting with driver
	1145							Rig dropping survey
	1157							Rig tripping out drill pipe
	1210							Drill pipe out of hole
	1212							Rig up to run 8 5/8" casing and float equipment
	1227							Start running 8 5/8" casing and float equipment
	1335							Casing on bottom hold safety meeting
	1336							Hook up plug container and circulating hose
	1339							Start rig pump to establish circulation
	1340							Got mud returns
	1441							Hold safety meeting with location personal
	1347							Through circulating with rig pump
								Job procedure for 8 5/8" surface pipe
	1350					2500		Pressure test lines
	1352		0					Start mixing 226 sacks of P+ cement @ 14.8 #/gal
	1354	6.0	0			0/140		Start pumping P+ cement @ 14.8 #/gal
	1404		53.6					Through mixing cement
	1405							Shut down and release top plug
	1406	5.0	0			0/80		Start fresh water displacement
	1411	2.0	13.0			150/100		Slow down rate
	1414		17.0			220/600		Plug landed and pressure up casing
	1415					800/0		Release pressure and float held
								Circulated 15 Bbls to surface
								Thank you for calling Halliburton
								Danny and Crew

RECEIVED
 DEC 27 2004
 KCC WICHITA

RECEIVED
 DEC 27 2004
 KCC WICHITA

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small>	XTO-OKC Wire Transfer Information Account Number: SEP 16 2004 ABA Routing Number:
Remit To : P.O. Box 203143, Houston, TX 77216-3143	

Invoice Date: September 03, 2004	Invoice Number: 92780516
DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 US Tel: (620)624-3879 Fax: (620)624-9745	Rig Name: Well Name: XTO ENERGY SAUER BA-15, KEARNY TR-K Ship to: LAKIN, KS 67860 KEARNY Job Date: 0 = September 03, 2004 Cust. PO No.: NA Payment Terms: <u>Net due in 20 days</u> Quote No.: 21151612 Sales Order No.: 3271270 Manual Ticket No.: Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Ultimate Destination Country: US Customer Account No.: 301599
TO: XTO Energy Inc 810 HOUSTON STREET SUITE 2000 FORT WORTH TX 76102-6298	Contract No.: Contract from: Contract to:

RECEIVED
DEC 27 2004
KCC WICHITA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM JP010	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	200.000	MI		5.28	1,056.00	570.24	485.76
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	200.000	MI		0.24	48.00		48.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200.000	MI		3.11	622.00	335.88	286.12
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	200.000	MI		0.08	16.00		16.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	300 FT	2,350.00	2,350.00	1,269.00	1,081.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	519.48	442.52
142	AXIAL FLOW MIXER,W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	359.10	305.90

A/P APPROVAL
 DATE: _____

RECEIVED
DEC 27 2004
KCC WICHITA

INVOICE

RECEIVED

DEC 27 2004

KCC WICHITA

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 03, 2004

Invoice Number: 92780516

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00		770.00	542 415.80	354.20
*100003147	PLUG,CMTG, TOP PLSTC, 8-5/8 IN 2 999 402.15111 / PLUG - CMTG - TOP PLASTIC - 8-5/8 IN. / 24-49# - 7.580 MIN/8.097 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		226.38	226.38	122.25	104.13
*100004727	SHOE,GID, 8-5/8 8RD SHOE, GUIDE, 8-5/8 8RD	1.000	EA		354.76	354.76	191.57	163.19
*100004702	VLVASSY, INSR FLOAT, 8-5/8 8RD, VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.000	EA		392.62	392.62	212.01	180.61
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		86.92	86.92	46.94	39.98
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	3.000	EA		101.64	304.92	164.66	140.26
*100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		49.67	49.67	26.82	22.85
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	20.90	17.80
*100012205	CEM, CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	225.000	SK		23.21	5,222.25	2,820.02	2,402.23
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	5.000	SK		125.40	627.00	338.58	288.42
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	57.000	LB		2.86	163.02	88.03	74.99
3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	239.000 1	CF each		2.96	707.44	382.02	325.42

RECEIVED
DEC 27 2004
KCC WICHITA

INVOICE

1884

HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 283143, Houston, TX 77216-3143

Sauger B LR-15

Invoice Date: September 03, 2004

Invoice Number: 92780516

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,081.000	MI		1.81	1,956.61	1,056.57	900.04
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1,081.000	MI		0.08	86.48		86.48
		1.00	ton					
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		130.90	261.80		261.80
Total						16,967.57	8,939.87	8,027.70
Sales Tax - State								182.03
INVOICE TOTAL								8,209.73
								US Dollars

0-09-03-04
W584B2
400862
DP

RECEIVED
DEC 27 2004
KCC WICHITA

9/28/04
\$KD
9-29-04

X=Cement Surface Casing

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

24809

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER: **3273220**
 TICKET DATE: **09/04/04**
 BDA / STATE: **MC/Ks**
 COUNTY: **KEARNY**
 PSL DEPARTMENT: **Cement**
 CUSTOMER REP / PHONE: **TERRY 405-830-8989**
 APPLM #
 SAP BOMB NUMBER: **7523**
 Cement Production Casing
 RES FACILITY (CLOSEST TO WELL SITE): **Liberal Ks**

REGION: **Central Operations**
 MBL ID / EMP #: **MCL0101 301261**
 LOCATION: **LIBERAL**
 TICKET AMOUNT: **\$12,689.34**
 WELL LOCATION: **Lakin, Ks**
 LEASE NAME: **SAUER "B"**
 ANA / COUNTRY: **Mid Continent/USA**
 P.E.S. EMPLOYEE NAME: **Scott Green**
 COMPANY: **XTO ENERGY INC**
 WELL TYPE: **01 Oil**
 DEPARTMENT: **Cement**
 SEC / TWP / RNG: **15 - 23S - 37W**

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	4.0			
Oliphant, C 243056	4.0			
Gordwin, R 291907	4.0			
Torres, J 295373	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	200			
10589601	200			
10010748 / 10011277	100			
10011299 / 10286731	100			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2,840'**

Date	Called Out	On Location	Job Started	Job Completed
	9/4/2004	9/5/2004	9/5/2004	9/5/2004
Time	2130	0115	0220	0320

Type and Size	Qty	Make
Ins Fl Vv 5 1/2"	1	Howco
Float Shoe		Howco
Centralizers 5 1/2" x 7 7/8"	9	Howco
Top Plug 5 1/2"	1	Howco
HEAD 5 1/2"	1	Howco
Limit clamp 5 1/2"	1	Howco
Weld-A		Howco
Guide Shoe 5 1/2"	1	Howco
BTM PLUG		Howco

	New/Used		Weight	Size	Grade	From	To	Max. Allow
	New	Used						
Casing			15.5#	5 1/2"		0	2,837	
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole				7 7/8"		303	2,840	Shots/Ft.
Perforations								
Perforations								
Perforations								

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/5	4.0	9/5	1.5	Cement Production Casing
Total	4.0	Total	1.5	

RECEIVED
 DEC 2 2004
 KCC WICHITA

Hydraulic Horsepower
 Avail. _____ Used _____
 Average Rates in BPM
 Disp. _____ Overall _____
 Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	400	HLC PP		1/4# FLOCELE	11.60	2.06	12.30
2	100	PREM PLUS		1/4# FLOCELE - .6%HALAD-322	6.30	1.32	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush:	BBI
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI
Cmt Rtn#Bbl	Actual Returns	Excess /Return	BBI
Average	Actual TOC	Calc. TOC:	
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI
	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			258.50

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Jerry Eggle
 SIGNATURE

HALLIBURTON JOB LOG

REGION Central Operations		AREA / COUNTRY Mid Continent/USA		TICKET # 3273220	TICKET DATE 09/04/04
MCI ID / EMPL # MCL0101 301261		FLES EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PSL DEPARTMENT Cement	
TICKET AMOUNT \$12,689.34		WELL TYPE 01 Oil		CUSTOMER REP / PHONE TERRY 405-830-8989	
WELL LOCATION Lakin, Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME SAUER "B"		Well No. 4-15	SEC / TWP / RNG 15 - 23S - 37W	RES FACILITY (CLOSEST TO WELL #) Liberal Ks	

HRS	EMP NAME	EMP #	EXPOSURE HOURS	HRS	EMP NAME	EMP #	EXPOSURE HOURS	HRS	EMP NAME	EMP #	EXPOSURE HOURS
*	Green, S	301261									
*	Oliphant, C	243055									
*	Gordwin, R	291907									
*	Torres, J	295373									

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				M2	CSG.	Tbg		
	2130							Called for job
	2200							Pre-trip safety meeting
	0115							Arrive at location, perform job site assessment, move
								Halliburton units on & rig-up same. Rig circ. @ TD
	0200							Drop ball / Rig-up cement head
	0215							Safety meeting
	0223					4000		Pressure test
	0228	6.0			160			Pump water spacer
	0227	6.0	5.0		160/180			Pump mudflush spacer
	0229	3.5	12.0		80/200			Pump water spacer
	0230	8.0	5.0		250/100			Start mixing 400sx lead slurry @ 12.3#
	0253		147.0		100/155			Start mixing 100sx tail slurry @ 14.8#
	0258		23.4					Stop pumping / Release top plug
	0259							Wash-up pumps & lines
	0302	6.5			50			Start to displace w/ water
	0308	6.5	20.0		200			Displacement reached cement
	0313	2.0	65.0		730/560			Slow rate
	0318		66.4		760/1400			Bump plug
	0319							Bleed off / Check float
	0320							End job
								Thanks for calling Halliburton, Liberal
								Scott & Crew

RECEIVED
 DEC 27 2004
 KCC WICHITA

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

XTO-OKC

SEP 13 2004

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 07, 2004

Invoice Number: 92780520

DIRECT CORRESPONDENCE TO: RECEIVED
 P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (620)624-3879
 Fax: (620)624-9745

DEC 27 2004

KCC WICHITA

Rig Name:
Well Name: XTO ENERGY SAUER B#4-15, KEARNY
Ship to: LAKIN, KS 67860
 KEARNY
Job Date: September 05, 2004
Est. PO No.: NA
Payment Terms: Net due in 20 days
Quote No.: 21151017
Sales Order No.: 3273220
Manual Ticket No.:
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.
Ultimate Destination Country: US
Customer Account No.: 301599

TO:
 XTO ENERGY INC
 210 WEST PARK AVENUE SUITE 2350
 OKLAHOMA CITY OK 73102

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	200.000	MI		5.28	1,056.00	570.24	485.76
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	200.000	MI		0.24	48.00		48.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200.000	MI		3.11	622.00	335.88	286.12
86954	ZI FUEL SURCHG-CARS/PICKUPS <1 FUEL SURCHG-CARS/PICKUPS <1 1/2TON/PER/MI Number of Units	200.000	MI		0.08	16.00		16.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	2,850	2,594.00	2,594.00	1,400.76	1,193.24
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	519.48	442.52
142	AXIAL FLOW MIXER, W/O ADC./JOB, 046-070 NUMBER OF JOBS	1.000	EA		665.00	665.00	359.10	305.90

542

A/P APPROVAL

DATE:

RECEIVED
 DEC 27 2004
 KCC WICHITA

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 07, 2004

Invoice Number: 92780520

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA	770.00		770.00	415.80	354.20
		1	Days					
*101237390	PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		119.90	119.90	64.75	55.15
*100004723	SHOE, GID, 5-1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.000	EA		225.44	225.44	121.74	103.70
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		277.83	277.83	150.03	127.80
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		67.19	67.19	36.28	30.91
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	9.000	EA		80.04	720.36	388.99	331.37
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		42.74	42.74	23.08	19.66
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	20.90	17.80
*13383	SBM MUD FLUSH, ZI 018-315 / SBM MUD FLUSH, ZI	500.000	GAL		1.26	630.00	340.20	289.80
*14241	SBM Halliburton Light Premium 504-120	400.000	SK		19.07	7,628.00	4,119.12	3,508.88
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	125.000	LB		2.86	357.50	193.05	164.45
*100012205	CEM, CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	100.000	SK		23.21	2,321.00	1,253.34	1,067.66
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	57.000	LB		10.83	617.31	333.35	283.96

RECEIVED
DEC 27 2004
KCC WICHITA

INVOICE

1884

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Sauer B IR 15

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: September 07, 2004

Invoice Number: 92780520

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	533.000	CF		2.96	1,577.68	54% 851.95-	725.73
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	2,323.000	MI		1.81	4,204.63	2,270.50-	1,934.13
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	2,323.000	MI		0.08	185.84		185.84
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		130.90	392.70		392.70
Total						26,139.82	13,768.54	12,371.28
Sales Tax - State								318.06
INVOICE TOTAL								12,689.34
								US Dollars

W 58432
400862
DD
DEC-05-04

RECEIVED
DEC 27 2004
KCC WICHITA

ATR

DEC 27 2004
SKD
9-28-04

X=Cement Prod. Casing

Payment Terms: JE
24837

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.