

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica Ks 67009
Purchaser: Western Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Ace Drill-N Inc.
License: 33006
Wellsite Geologist: Rod Anderson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/14/2004 1/20/2004 1/28/2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-224190000
County: Sumner
C NW NW NW 25 Twp. 32 S. R. 4 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Earles Well #: 3
Field Name: Yarnell NE
Producing Formation: Stalnaker
Elevation: Ground: 1216 Kelly Bushing: 1219
Total Depth: 2980 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I KGR 2/20/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 7/23/04
Subscribed and sworn to before me this 23rd day of July,
2004
Notary Public: Agnes Eck
Date Commission Expires: Oct 7, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Earles Well #: 3
 Sec. 25 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">None</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">Stalnaker 2979</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12	8 5/8	23	259	111 Common 74 Pozmix	185	2% CC 2% Gilsonite
Production	6 1/2	4 1/2	10.5	2979	Common	125	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2971</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/29/2004</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>300</u>			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		553500	Invoice	Invoice Date	Order	Order Date
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009			401021	1/28/04	7715	1/20/04
RECEIVED JUL 26 2004 KCC WICHITA		Service Description				
		Cement 11342 ✓				
AFE		CustomerRep	Treater	Lease	Well	
		K. Roberts	K. Gordley	Earles	3	
				Well Type	Purchase Order	Terms
				New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$13.19	\$1,319.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C243	DEFOAMER	LB	24	\$3.00	\$72.00 (T)
C312	GAS BLOCK	LB	71	\$5.00	\$355.00 (T)
C321	GILSONITE	LB	500	\$0.60	\$300.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F270	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,250.00	\$2,250.00 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.25	\$243.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	435	\$1.30	\$565.50
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

PAID Date 3-2-04
 Ck. No. 7949

Sub Total: \$9,091.00
Discount: \$2,237.30
Discount Sub Total: \$6,853.70
Taxes: \$252.18
Total: \$7,105.88

County & State Tax Rate: 5.30%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JDA-3E-2 1/2 S-E into



INVOICE NO.		Subject to Correction		FIELD ORDER 7715	
Date	1-20-04	Lease	EARLES	Well #	3
Customer ID		County	SUMNER	State	KS
		Depth		Formation	
		Casing	4 1/2	Casing Depth	2979
				TD	2980
		Customer Representative	K. ROBERTS	Treater	K. CORDLEY
		Legal		Station	25-32-4 PRATT, KS
		Shoe Joint			42.43'
		Job Type			LOWSTRAW-NW

CHARGE

HGU CORP.

AFE Number	PO Number	Materials Received by	X Kent Roberts
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100 SK	AAZ CEMENT	✓			
D203	75 SL	6940 P02 CEMENT	✓			
C195	76 lb.	FUA-322	✓			
C221	517 lb.	SLAT	✓			
C243	24 lb.	DEFORAMER	✓			
C312	71 lb.	GAS BLOK	✓			
C321	500 lb	C. IRON DTE	✓			
C302	500 gal.	MIND FLUSH	✓			
F100	5 EA.	4 1/2 TURBOLOOPER	✓			
F170	1 EA.	4 1/2 BASKET	✓			
F170	1 EA.	4 1/2 LATCH DOWN RIG	✓			
F273	1 EA.	4 1/2 PACKER SHOES	✓			
E107	125 SK	CEMENT				
E100	75 MILK	UNITS	MILES			
E104	435 TM	TONS	MILES			
R206	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD PUMP				
PRICE =				6853.70		

RECEIVED
JUL 26 2004
K. CORDLEY

TOTAL

ALLIED CEMENTING CO., INC. 14640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-14-04</u>	SEC. <u>13</u>	TWP. <u>32S</u>	RANGE <u>4W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>7:45 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Earles</u>		WELL # <u>3</u>	LOCATION <u>Argonia</u>		COUNTY <u>Sumner</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 E 25 E/S</u>				

CONTRACTOR Aeg Drill-N

TYPE OF JOB Surge

HOLE SIZE 8 7/8 T.D. 259

CASING SIZE 8 7/8 x 23 DEPTH 259

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 1/2 BBLs Fresh H₂O

OWNER AGV Corp.

CEMENT AMOUNT ORDERED 185 5x 60-40.2 + 3% CC

COMMON	<u>A</u>	<u>114</u>	@	<u>7.15</u>	<u>793.65</u>
POZMIX		<u>74</u>	@	<u>3.80</u>	<u>281.20</u>
GEL		<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
			@		
			@		
			@		
			@		
HANDLING		<u>194</u>	@	<u>1.15</u>	<u>223.10</u>
MILEAGE	<u>194</u>	<u>x 55</u>		<u>.05</u>	<u>533.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

368-265 HELPER Bill McAdoo

BULK TRUCK DRIVER Trad Contrall

353-314

BULK TRUCK DRIVER _____

RECEIVED JUL 26 2004

TOTAL 2041.45

REMARKS:

Pipe on BTM Break Circ

3 BBLs Fresh H₂O

185 5x 60-40.2 + 3% cc @ 14.8

Release Plug Dis 15 1/2 BBLs

Fresh H₂O leaving 15' cement

in Csg shut Head in @ 100'

Cement in Celler

KCC WICHITA SERVICE

DEPTH OF JOB	<u>259</u>	
PUMP TRUCK CHARGE	<u>0-300</u>	<u>500.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@ <u>3.50</u>	<u>192.50</u>
PLUG <u>8 7/8 wood</u>	@	<u>45.00</u>
	@	
	@	

CHARGE TO: AGV Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment