

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30259
Name: WERTH EXPLORATION TRUST
Address: 1308 SCHWALLER AVE
City/State/Zip: HAYS KS 67601
Purchaser: N/A
Operator Contact Person: ANDY WERTH
Phone: (785) 625-3531
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: Ed Glasman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08-15-05 08-21-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 051-25450-00-00
County: ELLIS
E/2 NE NE Sec. 14 Twp. 15 S. R. 18 East West
650 feet from S (circle one) Line of Section
330 feet from (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WERTH FAMILY Well # 17-18
Field Name: LEIKER EAST
Producing Formation: KANSAS CITY
Elevation: Ground: 2008 Kelly Bushing: 2013
Total Depth: 3588 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 W 160 SXS Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
#2-KR-2/22/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: Werth Trust
Lease Name: Werth Ex. Trust License No.: 33237
Quarter _____ Sec. _____ Twp. 15 S. R. 18 East West
County: ELLIS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eva J. Hannon
Title: Geologist Date: 1-29-05
Subscribed and sworn to before me this _____ day of _____,
20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WERTH EXPLORATION TRUST Lease Name: WERTH FAMILY Well #: 1
 Sec. 14 Twp. 15 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	<u>Aanhy 115^{Top}</u>	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<u>B/Aanhy 1196</u>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Topeka 2976</u>	
List All E. Logs Run:			<u>Hoebner 3239</u>	
			<u>LKC 3289</u>	
			<u>B/KC 3524</u>	
			<u>ARBUCKL 3575</u>	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	232	COM	160	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>N/A</u>			

TUBING RECORD	Size <u>2"</u>	Set At <u>3584</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u>N/A</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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DRILLER'S WELL LOG

WERTH EXPLORATION TRUST
FAMILY WERTH #1
NE/4 14-15-18W
Ellis Co., KS

Spud Date: August 15, 2005
Completion Date: Aug 21, 2005

Elevation: 2015' G.L. est.

DEPTH

0 - 229 Shale & Sand
229 - 1164 Shale & Sand
1164 - 1202 Anhydrite
1202 - 1478 Shale
1478 - 1835 Shale & Sand
1835 - 2020 Shale
2020 - 2477 Shale
2477 - 2615 Shale
2615 - 2812 Shale
2812 - 3135 Shale
3135 - 3312 Lime
3312 - 3471 Lime
3471 - 3580 Lime & Shale
3580 - 3588 Lime
3588 - R. T. D.

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Surface Pipe: Set 227 feet of 8 5/8" casing @ 232 feet with 160 sacks of COM, 3% CC,
2% Gel

Murray Casing Crews, Inc
P.O. Box 27
Great Bend, KS 67530

Invoice

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INV. DATE INVOICE NO.
8/19²²/2005 25339

CONTRACTOR or COMPANY

Werth Exploration Trust
1308 Schwaller Ave.
Hays, Kansas 67601

LEASE INFORMATION

#7-18 Werth Family
14-15-18W
10'N, C E/2 NE NE
Ellis Co.
Anderson Drlg.

SERVICE DATE	FIELD TKT. NO.
08/21/05	25221

DESCRIPTION	AMOUNT
Power Tongs & 3 Men Ran 3,584' of 5 1/2" Casing @ .44 per foot	1,576.96
5 1/2" Elevators	120.00
5 1/2" Slips	140.00
108 miles @ 1.00 per mile, round trip	108.00

Net 30, 1 1/2% charge per month
on unpaid balance.
Thank you for your business.

Total \$1,944.96



CHARGE TO: Worth Expl. Trust
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8702

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAWKS</u>	WELL/PROJECT NO. <u>7-18</u>	LEASE <u>Worth Family Lease</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>08-30-05</u>	OWNER
2. <u>Ness City Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Geschler Well Serv.</u>	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>Sw. de 1/28, with Hawks</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT, Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	30		mi		4	00	120	00
578		1			Pump Service.	1		hrs		1250	00	1250	00
221		1			Liquid HCL	10		gal		25	00	250	00
288		1			20/40 Sand	1		sq		16	00	16	00
104		1			Port Collar Tool Rental	1		5 1/2 in		250	00	250	00
330		2			Sand Cement	210		sq		11	00	2310	00
276		2			Floccle	55		lbs		1	10	60	50
581		2			Service Chg CMT	220		sq		1	10	242	00
583		2			Drags e	32951		sq		1	00	329	51

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 08-30-05 TIME SIGNED: 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4828</u>	<u>01</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX	<u>152</u>	<u>98</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<u>4980</u>	<u>99</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Dave Ash APPROVAL:

Thank You!

CUSTOMER Worth Expl. Trust WELL NO. 7-18 LEASE Worth Family Lease JOB TYPE CMT 5/2 Port Coller TICKET NO. 8702

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ONLOCATION, set up, Discuss Job
								Set RBP @ 3002
								27/27 lbs 5/2 14" case Port Coller 1953
								220 SIS (SM) cement
	1055	55	0	✓		0		Circ oil out of Hole 76 @ 2975
			25					
			40					
			60					
	1115	55	68	✓		300		cleaned up
	1120			✓	✓	1000	1000	Close in this psi Test
	1125		0	✓				Spot sand 1sk
			16	✓				Dip Sand 1953
	1135							pull 76 up to 205 Find P.C.
	1205	20	0		✓		250	open Port Coller, Inj. Rate
			2.0					
	1210	30	0	✓		300		Start Mixing CMT @ 11.2 1/2 gal 190 SIS
		30	2.0	✓		350		St. to Circ Mud.
		30.5	11.3	✓		350		CMT going out P.C. good Circ.
		40	71.3	✓		300		Perfect Fill
			90.0	✓		300		
		40	106.0	✓		375		start 13.5 gal CMT / get CMT into 200 SIS
		30	113.0	✓		375		end CMT 1 part 1
	1257	30	0	✓		200		St. Digs Total CMT
		30	10.5	✓		200		end Dip "13.5 stop it" 210 SIS
	1303							Close P.C
	1305			✓	✓	1000	1000	PSI Test
								Run 5 Joint
	1316	25	0	✓		200		Rev. out CMT
			10	✓				1st Flg
			12	✓				Cleaned up
			15	✓				2nd Flg
			16	✓				cleaned up
			20	✓				end Has
								Run to RBP
	1345	3.5	0	✓				Rev. Sand out
		3.5	17	✓				Sand up
		3.5	23					Sand cleared
	1400	35	45					end Flg

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Thank You!
Dave, Blaine, Shane

ALLIED CEMENTING CO., INC.

22005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-15-05</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>18</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>WERTH Family</u>	WELL # <u>7-18</u>	HAYS S. ANTONINO RD 2 S			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 E 1/8 S 1/8 W</u>			

CONTRACTOR A & A DALY #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 239'

CASING SIZE 8 5/8 DEPTH 238'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 1/4 / BBL

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Comm

2% GEL

3% CC

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1,392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

PUMP TRUCK CEMENTER Glen

366 HELPER Fred

BULK TRUCK

222 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>34 Tax mile</u>			<u>342.72</u>
TOTAL				<u>2,235.52</u>

REMARKS:

Cement

CIRC.

THANKS

CHARGE TO: WERTH EXPLORATION TRUST

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 34 mile @ 5.00 170.00

MANIFOLD _____ @ _____

TOTAL 840.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Daniel

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.