

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 18 2004

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 30717

Name: DOWNING-NELSON OIL CO., INC.

Address: P.O. Box 372

City/State/Zip: Hays, KS 67601

Purchaser: _____

Operator Contact Person: Ron Nelson

Phone: (785) 628-3449

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ron Nelson

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/25/04 3/31/04 4/1/04

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 051-25,286-00-00

County: Ellis

100E OF
SE - SW. Sec. 6 Twp. 13 S. R. 20W East West

330 feet from S (circle one) Line of Section

1090 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: EGGER Well #: 1-6

Field Name: Ellis

Producing Formation: None

Elevation: Ground: 2135 Kelly Bushing: 2143

Total Depth: 3839 Plug Back Total Depth: 3839

Amount of Surface Pipe Set and Cemented at 222.68 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 100 bbls

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: BLACKHAWK PRODUCTION COMPANY

Lease Name: Calvert SWD License No.: 32504

Quarter SW/4 Sec. 14 Twp. 13 S. R. 20W East West

County: Ellis Docket No.: D-27-326

P+A KJR 2/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson

Title: President Date: 7-23-04

Subscribed and sworn to before me this 23rd day of July

2004
Notary Public: Chris Schneider

Date Commission Expires: 8-20-07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CHRIS SCHNEIDER
Notary Public - State of Kansas
My Appt. Expires 8-20-07

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: EGGER Well #: 1-6
 Sec. 6 Twp. 13 S. R. 20W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CDNL/GR, Dual Induction</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: right;">1499</td> <td style="text-align: right;">+652</td> </tr> <tr> <td>Base</td> <td style="text-align: right;">1542</td> <td style="text-align: right;">+609</td> </tr> <tr> <td>Topeka</td> <td style="text-align: right;">3182</td> <td style="text-align: right;">-1031</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3412</td> <td style="text-align: right;">-1261</td> </tr> <tr> <td>LKC</td> <td style="text-align: right;">3450</td> <td style="text-align: right;">-1299</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">3686</td> <td style="text-align: right;">-1535</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">3742</td> <td style="text-align: right;">-1591</td> </tr> <tr> <td>Cherokee Sh.</td> <td style="text-align: right;">3776</td> <td style="text-align: right;">-1663</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: right;">3814</td> <td style="text-align: right;">-1663</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1499	+652	Base	1542	+609	Topeka	3182	-1031	Heebner	3412	-1261	LKC	3450	-1299	BKC	3686	-1535	Marmaton	3742	-1591	Cherokee Sh.	3776	-1663	Arbuckle	3814	-1663
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.68	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D&A		

TUBING RECORD			Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 14018

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

25-04	SEC. 6	TWP. 13S	RANGE 20W	CALLED OUT	ON LOCATION 2:00 PM	JOB START 3:15 PM	JOB FINISH 3:45 PM
LEASE Egger	WELL# 1-6	LOCATION ELLES + HWY 40 2W-1/2N1/4E			COUNTY ELLES	STATE KS	
OLD OR (NEW) (Circle one)							

CONTRACTOR DISCOVERY DRILL RIG #2 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4'</u>	T.D. <u>224'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>222'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/4 OBL</u>	

CEMENT
AMOUNT ORDERED 150 SKS COM 3% CE 2% BE

COMMON	<u>150 SKS</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>0.5¢ PER SK/MILE</u>			<u>35.50</u>

EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>LARRY</u>
BULK TRUCK #	DRIVER

RECEIVED
AUG 18 2004
TOTAL 1789.70

REMARKS: KCC WICHITA SERVICE

CEMENT JED CIRC.

DEPTH OF JOB	<u>222</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 MI</u>	@ <u>3.50</u> <u>157.50</u>
PLUG <u>8 5/8 SURFACE</u>	@ <u>45.00</u>
	@
	@

THANK YOU

CHARGE TO: DOWNING & NELSON OIL CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 722.50

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ross D. Wilson

Ross Wilson
PRINTED NAME

ALLIED CEMENTING CO., INC.

16946

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/1/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30 A.M.</u>	JOB START	JOB FINISH <u>7:20 A.M.</u>
LEASE <u>Egger</u>	WELL# <u>1-6</u>	LOCATION <u>Ellis 2w 1/2N 1/2E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>N Into</u>			

CONTRACTOR Discovery #2

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D. 3,839'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 200⁰⁰ 140 690 Gal
1/4 # F10

COMMON	<u>120</u>	@	<u>7¹⁵</u>	<u>858⁰⁰</u>
POZMIX	<u>80</u>	@	<u>3⁸⁰</u>	<u>304⁰⁰</u>
GEL	<u>12</u>	@	<u>10⁰⁰</u>	<u>120⁰⁰</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>50*</u>	@	<u>1⁴⁰</u>	<u>70⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214</u>	@	<u>1¹⁵</u>	<u>246¹⁰</u>
MILEAGE	<u>54/SK/MILE</u>			<u>492²⁰</u>
TOTAL				<u>2090³⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Dave

BULK TRUCK

213 DRIVER Craig

BULK TRUCK

DRIVER

REMARKS:

1525' - 2531

875' - 1003x

275' - 405x

40' - 105x

Re-hole - 155x

Mud hole 105x

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>650⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>46</u>	@	<u>3⁵⁰</u>	<u>161⁰⁰</u>
<u>8 5/8 Dry hole Plug</u>		@		<u>23⁰⁰</u>
		@		
TOTAL				<u>834⁰⁰</u>

CHARGE TO: Downing & Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		
TOTAL				

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas ALM

PRINTED NAME

SIGNATURE Thomas AL

RECEIVED
AUG 18 2004
KCC WICHITA