CANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #30717	API No. 15 - 195-22, 252-00-00
Name: DOWNING-NELSON OIL CO., INC.	County: Trego 280 N & 20 W of
Address: P.O. Box 372 RECEIVED	
City/State/Zip: Hays, KS 67601	
Purchaser: AUG 1 8 2004	970feet from 6 / W (circle one) Line of Section
Operator Contact Person: Ron Nelson KCC WICHITA	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) _628_3449	(circle one) NE SE NW (SW)
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: Keller-Keller Well #: 1-16
License: 31548	Field Name: Wildcat
Wellsite Geologist: Ron Nelson	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2187 Kelly Bushing: 2195
X New Well Re-Entry Workover	Total Depth: 4008 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222,42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan 0 0 10 262
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 80 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul free fluid
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name: BLACKHAWK PRODUCTION COMPANY
Other (SWD or Enhr.?) Docket No	Lease Name: Calvert SWD License No.: 32504
5/14/04 5/20/04 5/21/04	Quarter SW/4 Sec. 14 Twp. 13 S. R. 20W East X West
5/14/04 5/20/04 5/21/04 Spud Date or Date Reached TD Completion Date or Recompletion Date	
Recompletion Date	County: Ellis Docket No.: D-27-326
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Lan / Cloon	KCC Office Use ONLY
Title: Presipent Date: 7-23-04	Letter of Confidentiality Attached
00 1 1	If Denied, Yes Date:
Subscribed and sworn to before me this 3570 day of	Wireline Log Received
18000!	Geologist Report Received
Notary Public: Christon Schreider	UIC Distribution
Date Commission Expires: 8-20-07	

Operator Name:DOW	NING-NELSON	1 OIF (∞ ., INC	Lease	Name:	Keller-	-Keller	_ Well #:	1–16	•
Sec. 16 Twp. 13	_s. R. 21W	☐ East	 ₩est	County	:	Trego				
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove flectric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut-i	in pressures, surface test, al	whether sh ong with fi	ut-in pres	sure reached s	tatic level, hydro	static pressu	res, bottom h	role
Drill Stem Tests Taken (Attach Additional Sheets)			s 🗌 No		_xLog Formation		n (Top), Depth and Datum		Sample	
Samples Sent to Geological Survey Cores Taken		□Ye	☐ Yes		Name		150	Top	Datum	
		_			Top A Base	ı ıı ıy•	1589 1628		+608 +569	
					Topeka		326	-1067		
		•==			Heebner			922	- 1295	
let All E. Loge Bun: O	ENT (CD Micros	100			LKC		352		-1331	
List All E. Logs Run: CDNI/CR, Microlog Dual Induction		103			EKc Manmaton		3772 3848		-1575 -1651	
					Cherokee Sh.		3890		-1693	
					Arbuc	kle	NR			
		Penor		RECORD	Nev X	v Used mediate, producti	on, etc.			
D	Size Hole		e Casing	Weig		Setting	Type of	# Sacjs		Percent
Purpose of String	Drilled		(In O.D.)	Lbs.	Ft.	Depth	Cement	Used	Addi	tives
Surface Pipe	12 1	8 5/8		20		222.42	Common	150	2%Gel8	338CC
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement	CEMENTII #Sacks		EEZE RECORD		Percent Additive	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	D8	·A								
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No)		
Date of First, Resumerd F	Production, SWD or E	inhr.	Producing Me	thod	Flowing	g Pumpii	ng Gas L	ift 🗌 OI	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	or B	bls.	Gas-Oil Ratio		Gravity
		OD OF COMPLETION Production Interval								
Disposition of Gas	METHOD OF	COMPLETIC	ON			Production Inter	rval			

SERVICE POINT: P.O. BOX 31 **RUSSELL, KANSAS 67665** RANGE 2 TWP. SEC. 135 LOCATION R I WELL# OLD OR NEW (Circle one) **OWNER** TYPE OF JOB **CEMENT** HOLE SIZE /2 AMOUNT ORDERED 150 SK Com. CASING SIZE 名 **DEPTH TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM COMMON** @ MEAS. LINE **POZMIX** @ CEMENT LEFT IN CSG **GEL** @ **CHLORIDE** PERFS. DISPLACEMENT @ @ **EQUIPMEN** @ @ CEMENTER Je N PUMP TRUCK HELPER 366 @ _ HANDLING__ **BULK TRUCK** MILEAGE _ **BULK TRUCK** DRIVER **REMARKS: SERVICE** 1. 1 1 1 1 1 1 **DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE MILEAGE** @ @ @ 7459 TOTAL RECEIVED AUG 18 2004 FLOAT EQUIPMENT STREET ZIP_ KCC WICHITA CITY STATE 111 @ 111 341 3 @ @ 1. 41 ... @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment **TOTAL** and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I-have read &-understand-the "TERMS AND TOTAL CHARGE CONDITIONS" listed on the reverse side. DISCOUNT IF PAID IN 30 DAYS homas SIGNATURE PRINTED NAME 28 1 3 m and the spire

ALLIED CEMENTING CO., INC.

IED CEMENTING CO., INC. бх 31 SERVICE POINT: ŠELL, KANSAS 67665 TWP. SEC. RANGE CALLED OUT ON LOCATION JOB START LOCATION OR MEW (Circle one) ONTRACTOR OWNER TYPE OF JOB **HOLE SIZE CEMENT** 4008 AMOUNT ORDERED **CASING SIZE DEPTH TUBING SIZE DEPTH** DRILL PIPE **DEPTH** TOOL PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. @ PERFS. **CHLORIDE** @ **DISPLACEMENT** @ **EQUIPMENT** @ @ @ CEMENTER **HELPER** HANDLING_210 @ **BULK TRUCK** MILEAGE_ DRIVER **BULK TRUCK** DRIVER REMARKS: **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE @ @ @ @ CHARGE TO: DOWNING - Nelson Bio Co STREET_ FLOAT EQUIPMENT STATE ZIP_ RECEIVED AUG 18 2004 To Allied Cementing Co., Inc. **KCC WICHITA** You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE DISCOUNT. IF PAID IN 30 DAYS SIGNATURE /NOMAS

homas

PRINTED NAME

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