

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/10/04 7-6-04 7-7-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20575-00-00
County: CHEYENNE
Sec. 31 Twp. 4 S. R. 41 East West
1135' feet from S / N (circle one) Line of Section
1750' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HARKINS Well #: 5-31
Field Name: CHERRY CREEK NIOBRARA GAS AREA
Producing Formation: NIOBRARA
Elevation: Ground: 3517' Kelly Bushing:
Total Depth: 1477' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 187' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) R+A KGR 2/22/08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
Title: President Date: 8/3/04
Subscribed and sworn to before me this 3rd day of August
2004.
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp 9/29/07

Operator Name: LOBO PRODUCTION, INC. Lease Name: HARKINS Well #: 5-31
 Sec. 31 Twp. 4 S. R. 41 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: EPITHERMAL NEUTRON LITHO DENSITY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	23#	187'	COMMON	39	0
PRODUCTION							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) DRY HOLE

Production Interval _____

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND

No. 011425

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone
(785) 332-3123

EXCAVATING

Hartkins 5-31 Date 6-10-04

PROJECT: Sarge

SOLD TO: Lava Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		390	8 ⁰⁰	312 ⁰⁰
Mix	Slump S - M - D	Total Miles 12 1/2	Mileage 210	26 ²⁵
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Leaving Fee</u>		30 ⁰⁰
Cash	Charge	Sales Tax		26 ⁸⁸
				Total
				395 ¹³

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Ticket

DELIVERY TICKET No. 011474

ST. FRANCIS SAND AND REDI-MIX

P. O. Box 281 ST. FRANCIS, KS. 67756 REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123 Date 6-6-04

PROJECT: Harkins 5-31
SOLD TO: Lobo Productions

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Truck No.	Driver	Quantity	Price	Amount
		50	800	400 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	141	2 10	29 40
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
		33 gal		30 00
Cash	Charge	Sales Tax		
				36 46
				Total
				535 86

Plugging

Ticket

DELIVERY TICKET No. 011484

ST. FRANCIS SAND AND REDI-MIX
P. O. Box 281 ST. FRANCIS, KS. 67756 REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

PROJECT: Harkins 5-31 Date 7-14-04

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		3 1/4 yds		53 45
Mix	Slump	Total Miles	Mileage	
4 skt	S - M - D	13	2.10	27 30
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
		Load Fee		30 00
Cash	Charge	Sales Tax		
				8 08
				Total
				118 83

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Ticket

DELIVERY TICKET No. 011475

ST. FRANCIS SAND AND REDI-MIX
P. O. Box 281 ST. FRANCIS, KS. 67756 REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

PROJECT: Harkins 5-31 Date 6-17-04

SOLD TO: Lobo Productions

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser.
No damage claims considered without proof of driver negligence.

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		409 gal	800	320 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	141	2 10	29 40
Added Water Reduces Strength & durability				
Gals Added	Authorized By			
				30 00
Cash	Charge	Sales Tax		
				27 70
				Total
				377 10

RECEIVED

AUG 05 2004

KCC WICHITA

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