

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30717
Name: DOWNING-NELSON OIL CO., INC.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: AUG 18 2004
Operator Contact Person: Ron Nelson
Phone: (785) 628-3449
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/22/04 6/28/04 6/29/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,258-00-00
County: Trego
40' N & 60' W OF
C N/2SW SW Sec. 28 Twp. 13 S. R. 21W East West
1030 feet from (S) (circle one) Line of Section
600 feet from (N) (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fox Well #: 1-28
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2331 Kelly Bushing: 2339
Total Depth: 4238 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+H KGR 2/22/08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
Title: President Date: 7-23-04
Subscribed and sworn to before me this 23rd day of July, 2004
Notary Public: Chris Schneider
Date Commission Expires: 8-20-07

CHRIS SCHNEIDER
Notary Public - State of Kansas
My Appt. Expires 8-20-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Fox Well #: 1-28
 Sec. 28 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CDNL/GR, Microlog</u> <u>Dual Induction</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1733</td> <td>+608</td> </tr> <tr> <td>Base</td> <td>1774</td> <td>+567</td> </tr> <tr> <td>Topeka</td> <td>3427</td> <td>-1086</td> </tr> <tr> <td>Heebner</td> <td>3660</td> <td>-1319</td> </tr> <tr> <td>LKC</td> <td>3695</td> <td>-1354</td> </tr> <tr> <td>BKC</td> <td>3940</td> <td>1599</td> </tr> <tr> <td>Marmaton</td> <td>4034</td> <td>-1693</td> </tr> <tr> <td>Cherokee SH.</td> <td>4074</td> <td>-1733</td> </tr> <tr> <td>Cherokee Sd.</td> <td>4112</td> <td>-1771</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1733	+608	Base	1774	+567	Topeka	3427	-1086	Heebner	3660	-1319	LKC	3695	-1354	BKC	3940	1599	Marmaton	4034	-1693	Cherokee SH.	4074	-1733	Cherokee Sd.	4112	-1771
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	213.87	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC.

17029

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6/29/04</u>	SEC. <u>28</u>	TWP. <u>13</u>	RANGE <u>21</u>	CALLED OUT <u>1:30 Am</u>	ON LOCATION <u>2:30 Am</u>	JOB START	JOB FINISH <u>8:30 Am</u>
LEASE <u>Fox</u>	WELL # <u>1-28</u>	LOCATION <u>Riga 5S 7W</u>			COUNTY <u>DECO</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Dals #1

TYPE OF JOB plug

HOLE SIZE 73 T.D. 4238

CASING SIZE _____ DEPTH 1755

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

200 lb 60/40 6% Gel

1/2 # F10

COMMON	<u>120</u>	@	<u>765</u>	<u>918.00</u>
POZMIX	<u>80</u>	@	<u>4.00</u>	<u>320.00</u>
GEL	<u>10</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>50</u>	@	<u>1.40</u>	<u>70.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.25</u>	<u>262.50</u>
MILEAGE	<u>54</u>	@	<u>8.50/mile</u>	<u>472.50</u>
TOTAL				<u>2153.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Steve

BULK TRUCK

_____ DRIVER Rufus

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plug c 1755 w/ 25 lb

2nd plug c 950 w/ 100 lb

3rd plug c 210 w/ 40 lb

4th plug c 40 w/ 10 lb

150 lb Port hole

100 lb m.l.t.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 650.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 4.00 180.00

1-8 # plus @ _____ 23.00

TOTAL _____

CHARGE TO: Downing & Nelson O.I. Co.

RECEIVED

STREET _____ AUG 18 2004 TOTAL 853.00

CITY _____ STATE _____ ZIP KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Thomas Al

Thomas Al

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.