

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: AUG 18 2004
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/2/04</u>	<u>4/8/04</u>	<u>4/9/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 195-22,250-00-00
 County: Trego
40' S & 100' W of
C S 1/2 - SE Sec. 28 Twp. 13 S. R. 21W East West
620 feet from S N (circle one) Line of Section
1420 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sherfick Well #: 2-28
 Field Name: Wildcat
 Producing Formation: Cherokee Sand
 Elevation: Ground: 2326 Kelly Bushing: 2334
 Total Depth: 4200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.47 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1720 Feet
 If Alternate II completion, cement circulated from 1720
 feet depth to Surface w/ 180 sx cmt.
 (10sks In Mouse Hole)(15sks In Rat Hole)
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Alt II KGR 2/22/08
 Chloride content 10,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
 Title: PRESIDENT Date: 7-23-04
 Subscribed and sworn to before me this 23rd day of July, 2004
 Notary Public: Chris Schneider
 Date Commission Expires: 8-20-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CHRIS SCHNEIDER
 Notary Public - State of Kansas
 My Appt. Expires 8-20-07

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: SHERFICK Well #: 2-28
 Sec. 28 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1710	+627
Base	1751	+584
Heebner	3635	-1300
LKC	3672	-1337
BKC	3918	-1583
Marmaton	4004	-1669
Cherokee Sh.	4048	-1713
Cherokee Sd.	4085	-1750
Arbuckle	4134	-1799

List All E. Logs Run: CDNL/GR, Sonic
Dual Induction, Microlog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.47	Common	150	2%Gel & 3%CC
Production St.	7 7/8	5 1/2	14	4193.14	EA/2	150	
		DV Tool @		1720	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4086-90		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4150'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-25-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	10		41

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 16843

BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: 2

<u>2-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00pm</u>	JOB START <u>3:15am</u>	JOB FINISH <u>3:30am</u>
<u>SESERFUCK</u>	WELL # <u>2-28</u>		LOCATION <u>ZOGA 5 1/2 W. W. N. N.</u>		COUNTY <u>TREGO</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR DISCOVERY #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15

PERFS. _____

DISPLACEMENT 13.3BL

OWNER _____

CEMENT

AMOUNT ORDERED 160 COM 39.00
290 GEL

COMMON	<u>160</u>	@	<u>765</u>	<u>1224 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33 00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150 00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MARK

245 Z21 HELPER SWANE

BULK TRUCK

223 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

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HANDLING	<u>168</u>	@	<u>1.25</u>	<u>210 00</u>
MILEAGE	<u>5 1/2 SK/MILE</u>			<u>378 00</u>
TOTAL				<u>1995 00</u>

REMARKS:

CEMENT GEL

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>520 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>4.00</u>	<u>180 00</u>
<u>8 5/8 wood</u>		@		<u>45 00</u>
TOTAL				<u>745 00</u>

CHARGE TO: DOWNING-NEELSON

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ross Wilson Ross Wilson

PRINTED NAME



CHARGE TO: Downing + Nelson
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO. **6537**

PAGE **1** OF **2**

1. SERVICE LOCATIONS <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>#2-28</u>	LEASE <u>Sherfick</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks.</u>	CITY	DATE <u>4/9/04</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discourse Drilg.</u>		RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3. WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" Csg.</u>	WELL PERMIT NO.		WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	30	mi			2.50	75	00
579		1			Pump Service	1	ea			1500	1500	00
407		1			Insert Float Shoe	1	ea	5 1/4	in	230	230	00
408		1			D.U + Plug Set	1	ea	"		2150	2150	00
402		1			Control Lines	6	ea			44	264	00
403		1			Basin	1	ea			125	125	00
193		1			Rotating head	1	ea			150	150	00
231		1			Mud Flush	500	gal			60	300	00
221		1			KCL	4	gal			19	76	00
		1			See Continuation						4199	29

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: Thomas TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9069	29
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	357	02
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9426	31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6537

CUSTOMER *Downing & Nelson* WELL *Sherfield #2-28* DATE *4/9/04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			UM	UM						
325		1				Standard Cement	150	sk			7	25	1087	50
330		1				SMOC	180	sk			10	00	1800	00
284		1				Calseal	7	sk			25	00	175	00
283		1				Salt	750	#				15	112	50
285		1				CFR-1	90	#			2	25	192	52
276		1				Floccel	82	#				90	73	30
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		1				SERVICE CHARGE	330	sk			1	18	330	00
		1				MILEAGE CHARGE	33568	TOTAL WEIGHT	30	LOADED MILES	503.52	TON MILES	427	99

CONTINUATION TOTAL 4199 29

SWIFT Services, Inc.

DATE 8/9/04 PAGE NO. 7

+ Nelson
WELL NO. 2-28
LEASE Shertick
JOB TYPE Long String
TICKET NO. 6537

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0400							on loc. Rig laying down D.P.
0500							Start in hole with 5 1/2" Csg. Insert Float Shoe D.V. Baffle Cmt. #1, #3, #5, #7, #9, #12 collars Basket on #63 D.V. Top #63 @ 1720'
0630							Drop Ball
0640							Circulate + Rotate Csg.
0730							Plug Mouse hole + Box Hole Pump 500gal mud Flush Pump 20 ^{SS} KCL Flush MIX 150 SKS EA-2 cement Finish mixing wash out pump + line Displ. 54 ^{SS} MUD 47.8 ^{SS} MUD 101.8 total
0825		12					Plug down 1000psf Release press. Float not holding shut in loc set 2 hours
10:30		36				1000	open DV tool 1200psf Pump 20 ^{SS} KCL Flush mix 180 SKS SMO
		99					Finished mixing Displ Plug
11:15		42					Plug down circulate 10 ^{SS} and to pit Wash end and up of track 10^{SS} sample

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