

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED Form ACO-1  
September 1999  
Form Must Be Typed  
AUG 12 2004

KCC WICHITA

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd. \_\_\_\_  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Lario Oil & Gas Co.

Well Name: Clouse #4  
Original Comp. Date: 10/08/58 Original Total Depth: 3969  
 Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D-28313

04/28/04      05/02/04      05/28/04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 095-01551-00-01  
County: Kingman  
SW NE SE Sec. 13 Twp. 28 S. R. 6  East  West  
1650 11682' feet from (S) N (circle one) Line of Section  
990 1147' feet from (E) W (circle one) Line of Section  
KCC GPS Footages

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Clouse Well #: 4 RE/SWD  
Field Name: Hendrick

Producing Formation: Arbuckle  
Elevation: Ground: 1448 Kelly Bushing: 1453  
Total Depth: 4560 Plug Back Total Depth: 4521  
Amount of Surface Pipe existing Set and Cemented at 292 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 2/22/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: August 10, 2004

Subscribed and sworn to before me this 10th day of August,  
2004.  
Notary Public: Kathy L. Ford  
Date Commission Expires: 10-22-06



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Clouse Well #: 4 RE/SWD  
 Sec. 13 Twp. 28 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR DIL CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>2791</td> <td>-1338</td> </tr> <tr> <td>Lansing</td> <td>3065</td> <td>-1612</td> </tr> <tr> <td>Marmaton</td> <td>3601</td> <td>-2148</td> </tr> <tr> <td>Mississippian</td> <td>3860</td> <td>-2407</td> </tr> <tr> <td>Arbuckle</td> <td>4381</td> <td>-2928</td> </tr> </table>	Name	Top	Datum	Heebner Shale	2791	-1338	Lansing	3065	-1612	Marmaton	3601	-2148	Mississippian	3860	-2407	Arbuckle	4381	-2928
Name	Top	Datum																	
Heebner Shale	2791	-1338																	
Lansing	3065	-1612																	
Marmaton	3601	-2148																	
Mississippian	3860	-2407																	
Arbuckle	4381	-2928																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/4"	10-3/4"	40	292'		300	
Production	9" & 8-3/4"	7"	23	4559'	AA-2	225	10% salt + 1/4# CF
							+ 0.5% FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4284' - 4286'	Acidize w/250 gal 15% MCA	4284
		75 sks Common+2%CC & 75 sks "A" neat	4284
4	4480' - 4520'	Acidize w/3500 gal 15% NEFE	4480

TUBING RECORD	Size 2-3/8"	Set At 4412	Packer At 4412	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/06/2004		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



SEND ALL REMITTANCES TO  
P. O. DRAWER 147  
DUNCAN, OKLAH. A

INVOICE AND TICKET  
No. CS174644  
In Remitting or Corresponding  
Please Refer To Above Invoice Number

FORM HOWCO #486-R-4

DATE	CUSTOMER'S ORDER NO.	CUSTOMER'S REQ. NO.	SEC.	TWP.	RANGE	TRUCK CALLED OUT	ON LOCATION	JOB BEGAN	JOB COMPLETED
9-25-58						9-25 11:00 A.M.	9-25 1:00 P.M.	9-25 9:30 P.M.	9-25 10:00 P.M.

WELL NO. AND FARM: H. Clause. PLACE OR DESTINATION: \_\_\_\_\_ COUNTY: Xigman STATE: Kans.

OWNER: Lario Oil & Gas Company CONTRACTOR: Haber & Jones CHARGE TO: Lario Oil & Gas

MAILING ADDRESS: 301 South Market  
CITY & STATE: Wichita, Kans

TERMS: \$ 27. Cash discount will be allowed if paid by 20th of following month. 6% interest charged after 60 days from date of invoice.

DUNCAN USE ONLY: LARIO OIL & GAS COMPANY 301 SOUTH MARKET WICHITA, KANSAS 496590

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA:

TYPE OF JOB (✓) ONE	CASING	HOLE DATA	TUBING OR DRILL PIPE	CEMENTING PACKER	MAKE FLOAT EQUIPMENT
SURFACE ✓	NEW	BORE SIZE: <u>13 3/4</u>	SIZE	SIZE	FLOAT COLLAR
INTERMEDIATE	USED	TOTAL DEPTH: <u>295</u>	TYPE	TYPE	GUIDE SHOE ✓
PRODUCTION	SIZE: <u>10 3/4</u>	ROTARY ✓	WEIGHT	WEIGHT	FLOAT SHOE ✓
SQUEEZE	WEIGHT: <u>40</u>	CABLE TOOL	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT
PUMPING	DEPTH: <u>288</u>				
PLUG BACK	TYPE				
GROUTING					
OTHER (write in)					

  

SQUEEZE OR PLUG BACK DATA				CEMENT DATA			
PURPOSE	Depth From	TO APPROX.	IN SIZE CASING HOLE	BULK? ✓	SACKED? _____	MIXED WT. PER GAL.	OTHER ADMIX
WATER				300	Portland	BC = 282745	
GAS						Truck = 4059	
Abandon							

OTHER DATA ON SERVICE OPERATION

PLUGS AND HEADS: BOTTOM PLUG ✓ TYPE WOOD TOP PLUG ✓ TYPE WOOD TYPE HEAD P.C.

CEMENT LEFT IN CASING: 35 FT.

BY REQUEST  NECESSITY  MEASURED WITH LINE? yes.

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

WAS OPERATION OF THE CEMENTING EQUIPMENT SATISFACTORY? \_\_\_\_\_ WAS THE WORK OF THE CREW PERFORMED IN A SATISFACTORY MANNER? \_\_\_\_\_

WAS CEMENTING JOB SATISFACTORILY COMPLETED? \_\_\_\_\_ SUGGESTIONS: \_\_\_\_\_

R.G. Wernick  
OWNER, OPERATOR OR HIS AGENT

INVOICE SECTION

DEPTH OF JOB	<u>295</u>	FT.
PRICE REF.	<u>2</u>	AMOUNT
SERVICE AND RENTAL CHARGES		
BASE CHARGE		<u>152.00</u>
ADD'N CHARGE		
EXTRA TRUCK		
STAND BY TRUCK		
MILEAGE	@	<u>KCC WICHITA</u>

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AUG 12 2004

TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
<u>3811 904</u>	<u>McPherson</u>	Cementer	<u>S. K. Beggett</u>
		Driver	<u>W. L. H. H. H.</u>
		Cementer	
		Driver	
		Cementer	
		Driver	

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice.

SUB-TOTAL: 152.00  
NO TAX  
TOTAL



RECEIVED

AUG 12 2004

KCC WICHITA

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b> LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		405004	5/6/04	8294	5/3/04
	<b>Service Description</b>				
	Cement - Long string				
		AFE # 03-120			
		<b>Lease</b>		<b>Well</b>	
		Clouse		#4 RE/SWD	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	B. Sander	T. Seba	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	250	\$13.19	\$3,297.50 (T)
C195	FLA-322	LB	188	\$7.50	\$1,410.00 (T)
C221	SALT (Fine)	GAL	1493	\$0.25	\$373.25 (T)
C243	DEFOAMER	LB	47	\$3.00	\$141.00 (T)
C312	GAS BLOCK	LB	177	\$5.00	\$885.00 (T)
C194	CELLFLAKE	LB	62	\$2.00	\$124.00 (T)
F102	CENTRALIZER, 7"	EA	10	\$80.00	\$800.00 (T)
F122	BASKET, 7"	EA	1	\$260.00	\$260.00 (T)
F144	TOP RUBBER CEMENT PLUG, 7"	EA	1	\$100.00	\$100.00 (T)
F192	GUIDE SHOE-REGULAR, 7"	EA	1	\$195.00	\$195.00 (T)
F232	FLAPPER TYPE INSERT FLOAT VALVES, 7"	EA	1	\$200.00	\$200.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00
C141	CC-1, KCL SUBSTITUTE	GAL	15	\$40.00	\$600.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	525	\$1.30	\$682.50 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00 (T)
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00 (T)

**Sub Total:** \$12,911.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

*Jim Dally*  
5-12-04

# TREATMENT REPORT

RECEIVED  
AUG 12 2004



Customer ID		Date	
Customer LAWO OIL & GAS		5-3-04	
Lease CLOUSE RE SWD		Lease No.	Well # 4
Field Order # 8294	Station PRATT	Casing 7"	Depth 4558
County KINGMAN		State KS	
Type Job 7" L.S. <del>NEW</del> W OLVW		Formation ID: 4560	Legal Description 13-285-6W

KCC WICHITA

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7"	Tubing Size	Shots/Ft		Acid 235 sks AA-2 (Common)	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 10% SAIT 8% PLA-322	Max 75% GA	Bk	5 Min. 24: DEFAMER	
Volume	Volume	From	To	Pad 1/4" C.P.	Min		10 Min.	
Max Press	Max Press	From	To	Frag 15#/GAL 1.44 ft <sup>3</sup>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	75% AA-2 R-# 1/4"	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 120% SAIT	Gas Volume		Total Load	

Customer Representative BRAD SANDER	Station Manager D. AULTRY	Treater T-SEBA
--	------------------------------	-------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:00					Called out
15:30					ON LOC W/FE
					Run 110 JTS 7" 23" CSG SET @ 4550'
					B.S.HOP # ISFY 1ST - 28.40
					ENT 14-8-12-17-25-29-32-35-39 cmf Belt 21
20:00					CSG ON BOTTOM TAG DROP BALL
22:20					Hook up TO CSG & BREAK CIRC W/REG
					START PUMPING PRO FLUSHES
24:00	200		5	5	5 Bbls H <sub>2</sub> O
			12		12 Bbls SPLUSH IT
			5		5 Bbls H <sub>2</sub> O
00:25			60.29		START MIX! Pump 225 sks AA-2 @ 15#/GAL
			10		SHUT DOWN RELEASE PLUG
00:28	200			5	CLEAR Pump LINES
	400		146		START DISP
	1000				LEFT CMT
	700				PLUG DOWN Pump 2% BRSS
					DIDNT SOB PLUG LIND RELEASE! ISPV
1:10					DIDNT HOLD PSE BACK UP 700"
					CLOSE VALVE ON CSG
					15/sks AA-2 PLUG R HOLE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

# ALLIED CEMENTING CO., INC.

RECEIVED  
15360  
AUG 12 2004  
KCC WICHITA

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: \_\_\_\_\_

M.L.

*AFe # 03-120*

DATE <u>5-20-04</u>	SEC. <u>13</u>	TWP. <u>28s</u>	RANGE <u>06w</u>	CALLED OUT <u>11<sup>00</sup> AM</u>	ON LOCATION <u>12<sup>00</sup> PM</u>	JOB START <u>13<sup>00</sup> PM 5-20-04</u>	JOB FINISH <u>9<sup>00</sup> AM 5-21-04</u>
LEASE <u>Clause</u>	WELL # <u>4 RE/SWD</u>	LOCATION <u>Murdock S/edge @ Curve</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>East, n/side</u>				

CONTRACTOR Plains Inc.  
 TYPE OF JOB Squeeze  
 HOLE SIZE 9" T.D. \_\_\_\_\_  
 CASING SIZE 7" 23.00 DEPTH 4529'  
 TUBING SIZE 2 3/8" DEPTH 4213'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Packer DEPTH 4213'  
 PRES. MAX \_\_\_\_\_ MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 5bb in tubs  
 PERFS. 4284 - 4286  
 DISPLACEMENT 19.22 bbl  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Mike Rucker  
 # 372 HELPER Mark Brunapart  
 BULK TRUCK \_\_\_\_\_  
 # 240-290 DRIVER Josh McDowell  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Lario Oil & Gas  
 CEMENT AMOUNT ORDERED 75 sx Class A + 1% cc  
75 sx Class A NEAT  
 COMMON 150 sx A @ 7.65 1147.50  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 1 sx @ 30.00 30.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 151 @ 1.25 188.75  
 MILEAGE 45 x 151 x 1.05 339.75  
 TOTAL ~~1706.00~~  
1706.00

**REMARKS:**

1<sup>30</sup> test Bridge Plug Packer set 4342 3 1/2 bbl to load 500# holding. Pull 4 joints Packer set @ 4213' Press up backside 500# take 28 bbl to load. take inj. Rate. 3 bbl load 1000# slow bleed off staging. Wait on Acid. 5-21-04 7<sup>00</sup> AM Press up backside 500# 1 bbl load Take inj. Rate 1 bbl load 2 bbl min. @ 4 jps. 8<sup>30</sup> AM mix 75 sx At 1% cc @ 14.8 weight mix 75 sx ANEAT @ 14.8 weight wash Pump + lines. Press up backside 500# start Disp. 1/2 bbl min. 50# see Ps @ 3 bbl 300# @ 11 1/2 bbl out 1000# holding. Release Ps. Cement held. Rev. out short way Pump 20 bbl total 5 bbl cement left 1 tubing wash Tubs Clean. Pull 23+ Ps. Press. up 500# shut in  
 CHARGE TO: Lario oil & Gas

**SERVICE**

DEPTH OF JOB 4286'  
 PUMP TRUCK CHARGE (2 Days) 1595.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 45 @ 4.00 180.00  
 PLUG @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1775.00

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

Squeeze manifold @ 75.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 75.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1706.00~~  
 DISCOUNT ~~1706.00~~ IF PAID IN 30 DAYS

SIGNATURE Erin Sanku

Brad Sauder  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING