

15-051-25145-00-00

CONFIDENTIAL
TIGHT HOLE

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25145

County ELLIS

SE - NW - NE Sec 24 Twp. 11S Rge 20 W

1750 Feet from S (circle one) Line of Section

1750 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name SCHOEN-STAR UNIT Well # 1-24

Field Name UNKNOWN

Producing Formation LKC

Elevation: Ground 1978 KB 1983

Total Depth 3680 PBTD 3630

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1380.48 Feet

If Alternate II completion, cement circulated from SURFACE
feet depth to 1380.48 w/ 200 sx cmt.

Drilling Fluid Management Plan 11. EW 9.10.02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Tom W. Nichols

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Kris Kennedy

Designate Type of completion
x New Well _____ Re-Entry _____ Workover _____

x Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

7/27/02 _____ 8/03/02 _____ 8/6/02 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols

Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this _____ day of _____
2002.

Notary Public Barbara J. Dodson

Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)
Released
11-6-2003
NOV 05 2003

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12.16.03

SIDE TWO

Form ACO-1 (7-91)
From
Confidential

Operator Name Murfin Drilling Co. Inc.

Lease Name Schoen-Star Unit Well # 1-24

Sec. 24 Twp. 11S Rge. 20 W East West

County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED LIST

Electric Log Run Yes No
 (Submit Copy.)
 List all E.Log Dual Induction, Microresistivity, Cement Bond

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	235'	COMM	160	3%cc 2% gel
Production		4 1/2"	10.5#	3674'	AA-2	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur/1380'	A-Con	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
3	3458-66 "K"	1500 gals 15x MCA	3458-66
3	3482-88 "L"	500 gals 15x MCA	3482-88

TUBING RECORD	Size	Set At	Packer At	Liner <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj. 8/24/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other			
Estimated Production Per 24 Hours	Oil Bbls 40BO	Gas Mcf	Water Bbls .4BW	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval as above

15-051-25145-00-00

ORIGINAL



ACID SERVICES, LLC

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Table with columns: Invoice, Invoice Date, Order, Order Date, Service Description, Lease, Well, AFE, CustomerRep, Treater, Well Type, Purchase Order, Terms. Includes bill to: MURFIN DRILLING, Box 288, Russell, KS 67605.

Main item table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Includes items like A-CON BLEND (COMMON), CALCIUM CHLORIDE, CEMENT SERVICE CHARGE, etc.

SEP 06 2002
9-6-2002
KCC WICHITA

Sub Total: \$5,895.75
Discount: \$2,063.51
Discount Sub Total: \$3,832.24
Tax Rate: 6.30%
Taxes: \$0.00
Total: \$3,832.24

Release
11-6-2003
NOV 06 2003
From
Confidential

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	5123
Date	8-8-02	Lease	SCHOEN-STAR	Well #	1-24
Customer ID		County	ELLIS	State	KS
		Depth	1380'	Formation	PORT COLLIER
		Casing	4 1/2	Casing Depth	
		Customer Representative	MIKE	Treater	K. GORDLEY

CHARGE

AFE Number	PO Number	Materials Received by	X	M.D. Dento
------------	-----------	-----------------------	---	------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D701	200 SL.	A-CON CEMENT	✓		KCC	
E310	636.16	CALCIUM CHLORIDE	✓		SEP 04 2002	
					9-4-2002	
					CONFIDENTIAL	
					SEP 06 2002	
					9-6-2002	
					KCC WICHITA	
E107	200 SL.	CEMENT SERV. CHARGE			Release	
E100	115 mile	UNITS	MILES		11-6-2003	
E604	1219 IM	TONS	MILES		NOV 06 2003	
R400	1 EA	EA.	PUMP CHARGE		From	
					Confidential	
		DISCOUNT PROCESSED =		3832.24		
		PLUS TAX				

TREATMENT REPORT



CONFIDENTIAL

Customer ID		Date	
Customer MURKIN NUG CO		8-8-02	
Lease SCHWAN - STAR		Lease No.	Well # 1-24
Field Order # 5128	Station Pratt, Ks.	Casing 4 1/2"	Depth
Type Job CEMENT PORT COLLAR - MANUAL		Formation	Legal Description 24-11-20
County ELLIS		State Ks.	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2"	2 7/8"	PORT COLLAR		200 SLS A-COM				5 Min.
Depth	Depth	From	To	Pre-Pad		Max		
		380		3% CC				10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac	KCC	Avg		
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

SEP 04 2002
9-4-2002
CONFIDENTIAL

Customer Representative MORSE	Station Manager D. ANDREY	Treater K. GORDON
----------------------------------	------------------------------	----------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0945					ON LOCATION
1015	1400				PSD TEST CASING - HEAD OPEN PORT COLLAR
1020		300	3	2	TRT. RATE - 2BPM - 300#
		300	0	2	MIX CEMENT - BIT. CORE
		400	91	4	C.C.R.C. CEMENT
		600	5	4	200 SLS A-COM 3% CC PUMP 5 bbl H ₂ O
					SHUT DOWN - CLOSE PORT COLLAR
	1000	1	1/4	1/4	PSD TEST CASING - HEAD RUN 5 ITS TBC
1100	200		15	2	REVERSE OUT 2 FLUGS PULL TUBING
1130					JOB COMPLETE THANKS - MORSE

Release
11-6-2003
NOV 06 2003
From
Confidential

15-051-25145-00-00

ORIGINAL

8-29-02

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

KCC

SEP 04 2002
9-4-2002

* INVOICE *

RECEIVED CONFIDENTIAL

AUG 06 2002
8-6-2002

Invoice Number: 087758

Invoice Date: 07/31/02

RECEIVED
AUG 08 2002

USED FOR New well Comp

APPROVED [Signature]

Dr 15
CMT SC

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: SchoenStar1-24
P.O. Date.....: 07/31/02

Due Date.: 08/30/02
Terms.....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common		160.00	SKS	6.6500	1064.00	E
Gel		3.00	SKS	10.0000	30.00	E
Chloride		5.00	SKS	30.0000	150.00	E
Handling		160.00	SKS	1.1000	176.00	E
Mileage (22)		22.00	MILE	6.4000	140.80	E
160 sks @\$.04 per sk per mi						
Surface		1.00	JOB	520.0000	520.00	E
Mileage pmp trk		22.00	MILE	3.0000	66.00	E
Wood plug		1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 219.18 ONLY if paid within 30 days from Invoice Date

Subtotal: 2191.80
Tax.....: 0.00
Payments: 0.00
Total....: 2191.80

219.18

Account	Unit	W	No	Amount	Description	
03600	00840		1462	2191.80	Cement S.C.	1972.62
				(219.18)		

Release 11-6-2003
NOV 06 2003
From Confidential

ALLIED CEMENTING CO., INC. 11668

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

CONFIDENTIAL

15-051-25145-00-00

DATE <u>7/20/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Schoen-Starr</u>					<u>7:45 p.m.</u>		<u>9:45 p.m.</u>
LEASE <u>Limit</u>	WELL # <u>1-24</u>	LOCATION <u>Yocemento N to Dur View</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>5 IN 5 IN</u>					

KCC
SEP 04 2002
9-4-2002
CONFIDENTIAL

CONTRACTOR <u>Martin #8</u>		OWNER
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>235</u>	
CASING SIZE <u>8 5/8</u>	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>10'</u>		
PERFS.		
DISPLACEMENT <u>14 1/4 (35)</u>		
EQUIPMENT		
PUMP TRUCK	CEMENTER <u>Paul</u>	
# <u>177</u>	HELPER <u>Darin</u>	
BULK TRUCK		
# <u>100</u>	DRIVER <u>Shane</u>	
BULK TRUCK		
#	DRIVER	

CEMENT			
AMOUNT ORDERED <u>1100 Com 3%CL</u>			
			<u>2906.01</u>
COMMON	<u>160</u>	@ <u>6.65</u>	<u>1064.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>160</u>	@ <u>1.10</u>	<u>176.00</u>
MILEAGE	<u>44/SK</u>	@ <u>1.00</u>	<u>44.00</u>
TOTAL			<u>1560.00</u>

REMARKS:

SERVICE

	DEPTH OF JOB		
	PUMP TRUCK CHARGE		<u>520.00</u>
	EXTRA FOOTAGE	@	
	MILEAGE <u>22</u>	@ <u>3.00</u>	<u>66.00</u>
	PLUG <u>8 5/8 wend</u>	@	<u>45.00</u>
		@	
		@	
TOTAL			<u>631.00</u>

CHARGE TO: Martin
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME _____

Released
11-6-2003
NOV 06 2003
From
Confidential

CONFIDENTIAL 15-051-25145-00-00

ORIGINAL



RECEIVED

8-14-2002
AUG 14 2002

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACID SERVICES, LLC

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605 KCC SEP 04 2002 9-4-2002 CONFIDENTIAL	5873197	Invoice	Invoice Date	Order	Order Date
		208014	8/8/02	5077	8/2/02
	Service Description				
	Cement				
Lease			Well		
Schoen-Star			1-24		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Niele Avison	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	180	\$13.06	\$2,350.80
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	136	\$7.25	\$986.00
C223	SALT (Fine)	LBS	1066	\$0.35	\$373.10
C243	DEFOAMER	LB	34	\$3.00	\$102.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F252	ROTATING SCRATCHERS	EA	18	\$56.00	\$1,008.00
F100	CENTRALIZER, 4 1/2"	EA	10	\$67.00	\$670.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00
F222	CEMENT PORT COLLAR, 4 1/2"	EA	1	\$2,700.00	\$2,700.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	115	\$3.00	\$345.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1104	\$1.25	\$1,380.00
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1	\$1,600.00	\$1,600.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,356.15

Discount: \$4,674.65

Discount Sub Total: \$8,681.50

Taxes: \$0.00

Release
11-6-2003
NOV 06 2003
From
Confidential

Tax Rate: 6.30%

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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SALES OFFICE:
105 S. Broadway
Suite #420
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SALES & SERVICE OFFICE:
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P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

(T) Taxable Item

Total: \$8,681.50

KCC

SEP 04 2002
9-4-2002
CONFIDENTIAL

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15-051-25145-00-00

ORIGINAL



KCC
9-4-2002
SEP 04 2002

TREATMENT REPORT

Customer ID		Date	
Customer <i>Murphy Drlg</i>		<i>8.2.02</i>	
Lease <i>Schoen-Star</i>		Lease No.	Well # <i>1-24</i>
Field Office # <i>8077</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>3674</i>
County <i>Ellis</i>		State <i>145</i>	
Type Job <i>Long String New Well</i>		Formation <i>Fort Collier 1381</i>	Legal Description <i>24-15-26w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>180 sk's AA-2 .8% FLA-322</i>	RATE	PRESS	ISIP
Depth <i>3631</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>10% Salt, 2% Defoamer</i>	Max	<i>2000</i>	5 Min.
Volume <i>57.7</i>	Volume	From	To	Pad <i>1.42 #3 14.8 ppg</i>	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Free <i>25 sk's 60/40 por</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>435 Bbl's 5L</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>25 Bbl's 2% KCL 12 Bbl's mud flush</i>	Job Volume		Total Load

Customer Representative <i>Neil Arison</i>	Station Manager <i>D Arroy</i>	Treater <i>D Scott</i>
Service Units <i>106</i>	<i>23</i>	<i>36</i>
<i>71</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On hoc w/Trk's Safety mtg Cent 1-3-5-7-9-11-13-15-17-19 Cmt Basket on JT 52 Port Collar on JT 53 Top = 1381' Bg on Bottom Drop Ball Circ 1/2 rig</i>
<i>1615</i>	<i>300</i>		<i>25</i>	<i>5</i>	<i>St H2O spacer 2% KCL</i>
<i>1619</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>St mud flush</i>
<i>1621</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>H2O spacer</i>
<i>1627</i>	<i>350</i>		<i>45</i>	<i>6</i>	<i>mix mt 14.8 ppg 180 sk's</i>
<i>1635</i>			<i>10</i>	<i>5</i>	<i>Chase In + wash pump + line</i>
<i>1637</i>	<i>100</i>			<i>7</i>	<i>Release Plug + St Disp 1/2 H2O</i>
<i>1642</i>	<i>400</i>		<i>44</i>	<i>7</i>	<i>Lifting Cmt</i>
<i>1645</i>	<i>1500</i>		<i>57.7</i>	<i>0</i>	<i>Plug Down</i>
<i>1647</i>	<i>0</i>				<i>Release Held</i>
					<i>Plug R.H. + M.H. 1/2 25 sk's Por</i>
					<i>Rotated Csg During Job</i>
					<i>Good mud Circ</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

Released
11-6-2003
NOV 06 2003
From
Confidential