15-057-25720-00-00

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASED!	API NO. 15-051-25120 County Ellis 100'E,60'N AC I - NW - NE - Sec 28 Twp. 11 S Rge 20 W
Operator: License # 30606 URIU	C - NW - NE - Sec 28 Twp. 11 S Rge 20 W 600 Feet from SN (circle one) Line of Section
Name: Murfin Drilling Co., Inc.	1880 Feet from W (circle one) Line of Section
Address 250 N. Water, Suite 300 KCG	Footages Calculated from Nearest Outside Section Corner:
City/State/Zip Wichita, KS 67202	Leggo Name Dugtin V OOA & TWEETER B 20 A A
Purchaser:	Lease Name Dustin K Field Name Cromb South
Operator Contact Person: Tom W. Nichols CONFIDENTIFY	Producing Formation none
Phone (316) 267 - 3241	Producing Formation none Floration Ground 2142' VP 2147'
Contractor: Name: Murfin Drilling Co., Inc.	Elevation: Ground KB_2147' Total Depth 3860' PBTD
License: 30606	Amount of Surface Pipe Set and Cemented at 227' Feet
Wellsite Geologist: 3-//-2002	wantount of Surface ripe Set and Cemented at 227 reet
Designate Type of completion X New Well Re-Entry Workover	Multiple Stage Cementing Collar Used? Yes No If yes, show depth set' Feet
KCC MICH	A Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. GasENHRSIGW _xDryOther (Core, WSW, Expl., Cathodic, etc)	feet denth to w/ ex cmt
If Workover/Re-Entry: old well info as follows:	feet depth tow/_sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator: 3-/9-2003	·
Well Name:	Chloride contentppm Fluid volume2500bbls
From Comp. DateOld Total DepthConfidential	Dewatering method used Evaporation
Deepening Re-perf Conv. to Inj/SWD PBTD	Location of fluid disposal if hauled offsite:
Commingled Docket No.	Operator Name
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease Name License No.
<u>2/14/02</u> <u>2/21/02</u> <u>2/21/02</u>	Quarter Sec. Twp. S Rng. E/W
Spud Date	County Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-1 held confidential for a period of 12 months if requested in writing and submitted with the forwireline logs and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.	3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be rm (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all
All requirements of the statutes, rules and regulations promulgated to regustatements herein are complete, and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the
Signature	K.C.C. OFFICE USE ONLY Fills Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)
Barbara J. Dodson Date Commission Expires 12/16/03	

Form ACO-1 (7-91)

SIDE TWO

Operator Name	Murfin Drilling	Co. Inc.		Lease Name_I	Dustin K	Well # <u>1-28</u>	3	
Sec. <u>28</u> Twp.	11S Rge. 20		East West	County Ellis				
time tool onen an	d closed flowing	no and shut-in nr	essures wheth	er shut-in pressu	ire reached static	c level, hydrosi	stem tests giving into atic pressures, botton ded. Attach copy of	m hole
Drill Stem Tests (Attach Addition		■ Yes □] No	Log Format	ion (Top), Dep	oth and Datums Top	•) Oatum
Samples Sent to	Geological Surv	/ey ■ Yes □	No	Name	,	10p	_	
Cores Taken		☐ Yes ■	No	SEE ATTAC	HED LIST			
Electric Log Rur (Submit Copy.) List all E.Log D)		No ion, Microresi	istivity				
CASING REC	ORD New	Used tor, surface, int	ermediate, p	roduction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	ı
Surface	121/4"	8 5/8"	24#	227'	60/40 Poz	160sx	3%cc,2%gel	
		ADDITI	ONAL CEME	NTING/SQUEE	ZE RECORD			
Perforate Top/Btm Cement Protect Csg Plug Back TD		# Sacks Used	Type and Percent Additives					
_Plug Off Zone								
Shots Per PERFORATION RECORD - Bridge Plugs Set/Type Foot Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	none	······································						
TUBING REC	ORD Size	Set At Pack	er At	Liner	☐ Yes	□ No		
Date of First, F Inj.	Resumed Produc	ction, SWD or	Producing Flowing		g □ Gas Lift	☐ Other		.
Estimated Prod Hours	luction Per 24	Oil Bbls	Gas	Mcf	Water Bb	ols. Gas-Oi	l Ratio Gravity	
Disposition of G	as:	METH	OD OF COM	IPLETION			Production Interval	1
☐ Vented ☐ So (If vented, subm	old Used on it ACO-18.)	Lease	n Hole D F er (Specify)	Perf. 🗖 Dually C	omp. 🗖 Comn	ningled		

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

15-051-25120-00-00. ORIGINAL

INVOICE

Invoice Number: 086603

Invoice Date: 02/26/02

Sold Murfin Drilling Co.

To:

250 N. Water, St. #300

Wichita, KS

67202

-8-2002

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Cust I.D....: Murfin

P.O. Number..: Dustin 28-1

P.O. Date...: 02/26/02

Due Date.: 03/28/02 Terms...: Net 30

Item I.D./Desc.	Qty. Us	ed		Unit	Price	Net	TX
Common	1	60.00		SKS	6.6500	1064.00	E
Gel		3.00		SKS	10.0000	30.00	
Chloride		5.00		SKS	30.0000	150.00	E
Handling	1	68.00		SKS	1.1000	184.80	
Mileage (26)		26.00		MILE	6.7200	174.72	E
168 sks @\$.04	per sk pe	r mi			0.7. 2.00	1/4./2	
Surface		1.00		JOB	520.0000	520.00	E
Mileage pmp trk		26.00		MILE	3.0000	78.00	Ē
Wood plug		1.00		EACH	45.0000	45.00	E
ONLY if paid wi	thin 30 day			Tot.	al:	2246.52 224.66 2021.8	
	Assent A	6 EV	1375 2246,	52	Company S. Cog		

ALLIED CEMENTING CO., INC. 10444

REMIT TO P.O. E					SER	VICE POINT		MICION
RUSS	SELL, KA	NSAS 676	°° 15-051.	-25/20-	00-00		K (CONFIDENTIA
DATE 2/14/02	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE Dastin	WEII#	28-1	LOCATION E八;	: (i		COUNTY	STATE	ORIGINAL
OLD OR NEW (Ci			LOCATION 12 1	5 Charch	30 140	1-11-2	<u> </u>	7/01
		,	<u></u>	· · · · · · · · · · · · · · · · · · ·		_J ·		'6///
CONTRACTOR /				OWNER				
TYPE OF JOB S		T.D	. 228	CEMENT				' \
	8 2/4		PTH <i>225</i>	-	RDERED 160	o lam :	39011	
TUBING SIZE			PTH				2c/ Czel	l a
DRILL PIPE		DE	PTH					- MCO
TOOL			PTH	_		, 45		ر کے ۔ کی ا
PRES. MAX			NIMUM	_ COMMON		_@_64 <u>5</u>	10643	MAR 8 200;
MEAS. LINE CEMENT LEFT IN	I CSC		OE JOINT	POZMIX	3	@ <i></i> 70 ~ ~	3000	
PERFS.	v CSG.	10	·	_ GEL CHLORIDE _		_@_ <u></u> 0 		CONFIDENTIAL
DISPLACEMENT	1:	334 35		_ CHEOKIDE _			=	TIVINAL
		UIPMENT						
	DQ.	DAT IVERSIVE				_ @		
PUMP TRUCK (CEMENT	ER P	. \			_ @	-	
	HELPER			-		_ @	10.00	
BULK TRUCK				- HANDLING	778	@ <u>77</u> 9	18480	i I
	DRIVER	3ha	лe	MILEAGE	4+5()	In 15		
BULK TRUCK				•	/,	,	160352	.
# !	DRIVER			-		IOIAL)
	RE	MARKS:			SERVI	ICE		
				DEPTH OF JO PUMP TRUCI			52000	
Campo	IF Cir	Calate	2,1)1	EXTRA FOOT		@		
			/	MILEAGE_		@ <u>3</u>	7800	
			Win K You	PLUG 8	To Wood		45 =	
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						@		
							4 4 3 00	
						TOTAL	_643°°	
CHARGE TO:	12r4	<i>Y</i> \(\tag{4} \)		•				
STREET			·		FLOAT EQU	IPMENT		
CITY	CT.	'ATE	ZIP					
CIT I	31	A16	ZIF			@		
						_ @		
To Allied Cement	ing Co.,	Inc.				_ @		•
You are hereby re-								•
and furnish cemen		•				TOTAL	•	
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done to satisfactio						-		
contractor. I have CONDITIONS" li			the "TERMS AND	TOTAL CHAR	GE			
COMPLITIONSII	isicu on i	me reverse	siue.					
	0	•		DISCOUNT -		IF PAI	D IN 30 DAYS	
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SIGNATURE _	$\checkmark \checkmark$	u (	region .			<b></b>		
	)		-HTA11	16	PRINTI	ED NAME		