

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-24588-00-00
County Ellis
SE NW NE 28 11 20
..... Sec..... Twp..... Rge..... West

Operator: License # 6037
Name Staab Oil Company
Address HC 39, Box 114
City/State/Zip Hays, Kansas 67601

4290
1650 Ft North from Southeast Corner of Section
..... Ft East from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Texaco Trading & Transportation
Wichita Kansas

Lease Name Keller, D. Well # 2

Operator Contact Person Francis C. Staab
Phone 913-625-5013

Field Name C. C. Cramb South Cramb South

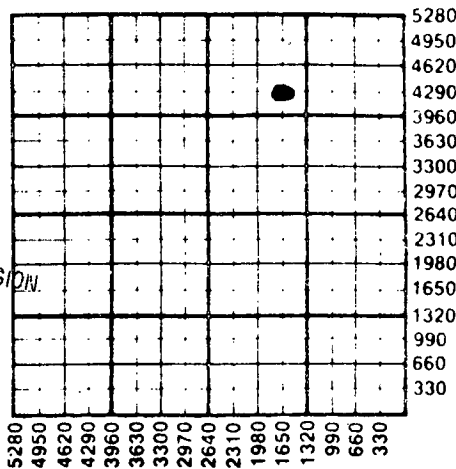
Contractor: License # 5669
Name Helberg Oil Company

Producing Formation Arbuckle

Wellsite Geologist L. O. Chubb
Phone 316-792-6749

Elevation: Ground 2151 KB 2156

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

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STATE CORPORATION COMMISSION
6-9-1989
JUN 9 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
5-4-1989 5-14-1989 5-31-89
Spud Date Date Reached TD Completion Date
3825'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 235 feet
Multiple Stage Cementing Collar Used? 1565 X Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 1565 feet depth to 0 TOP W/ 350 X cmt
Cement Company Name B. J. Titan
Invoice # S. J. 126
6-12-89

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 895-005
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 2970 Ft North from Southeast Corner (Stream, pond etc) 3166.0 Ft West from Southeast Corner Sec 15 Twp 11 Rge 20 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis C. Staab
Title Partner Date 6-8-89

Subscribed and sworn to before me this 8th day of June 1989

Notary Public Myralea J. Staab

Date Commission Expires September 31, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
6-9-89
Form ACO-1 (5-86)



Sec. 18 Twp. 11 Rge. 20

SIDE TWO

Operator Name Staab Oil Company Lease Name Keller D Well # 2

Sec. 28 Twp. 11 Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 Lansing 3488-3510
 20-20, 45-30 WB Recovered
 135 Ft of Brgl Mud, 60 Ft of Mud
 w spks of oil IBHP 513 FBHP 504
 DST 2 Lansing 3530-3560
 20-20, 45-45 RB Recovered
 5 Ft GOCM, 60 Ft MW, 120 Ft
 MW (w oil spks) IBHP 958 FBHP 958
 DST 3 Simpson - Arbuckle
 3759-3780 20-20, 45-45
 Fair Blow Recovered 20 Ft of Gas
 280 Ft of clean oil, 185 Ft of G.M.C.O
 IBHP 984 FBHP 982

Name	Top	Bottom
Anhydrite Base	1568	+588 1613 + 543
Topeka	3200	- 1044
Heebner	3422	-1266
Toronto	3444	-1288
Lansing	3459	-1303
Base KC	3687	-1531
Marmaton	3729	-1573
Simpson	3766	-1610
Arbuckle	3772	-1616

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	235	Common	125	40/60 Poz 3% Cal 2% Gel
Production PIPE	7 7/8"	5 1/2"	14 lbs	3820			
1st Stage	175 sx	SurFill					
2nd Stage	350 sx						50/50 Poz 6% gel

D.V. Tool Closed at 1500 lbs held Cement Dis. Circulate

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 per foot	3800 - 3803	250 gals MCA 15%	

TUBING RECORD Size 2 1/2 Set At 3800 Racker at Yes No

Date of First Production 5-21-89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	7		150		24

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

OPERATOR Staab Oil Company

LEASE NAME Keller D #2

SEC. 28 TWP. 11 RGE. 20

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	237		
Sand and Shale	237	275		
Sand and Shale	275	560		
Sand and Shale	560	1380		
Sand and Shale	1380	1565		
Anhydrite	1565	1617		
Shale and Lime	1617	1730		
Shale and Sand	1730	2080		
Shale	2080	2295		
Shale and Lime	2295	2500		
Shale and Lime	2500	2585		
Shale and Lime	2585	2755		
Shale and Lime	2755	2935		
Shale and Lime	2935	3070		
Shale and Lime	3070	3208		
Lime and Shale	3208	3346		
Shale and Lime	3346	3430		
Lime	3430	3507		
Lime and Shale	3507	3510		
Shale and Lime	3510	3532		
Lime	3532	3560		
Shale and Lime	3560	3605		
Lime	3605	3638		
Lime and Shale	3638	3693		
Lime and Shale	3693	3752		
Lime	3752	3780		
Shale and Lime	3780	3825		
T.D.	3825			
Run 5 1/2" Casing				

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JUN 9 1989
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Wichita, Kansas