

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6069 EXPIRATION DATE 6-30-83

OPERATOR Petroleum Resources Co. API NO. 15-051-23,220

ADDRESS Box 631 COUNTY Ellis

Cushing, OK 74023 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. H. Burrage, Engineer PROD. FORMATION \_\_\_\_\_  
PHONE 918-225-0161

PURCHASER \_\_\_\_\_ LEASE SCHMEIDLER

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NE SE

DRILLING Abercrombie Drilling, Inc. 2310Ft. from West Line and

CONTRACTOR 801 Union Center 1650Ft. from South Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 11S RGE 20W (W)

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center KCC

ADDRESS Wichita, KS 67202 KGS

TOTAL DEPTH 3870' PBTD NO SWD/REP \_\_\_\_\_

SPUD DATE 10/19/82 DATE COMPLETED 10/29/82 PLG. \_\_\_\_\_

ELEV: GR 2160 DF 2164 KB 2165

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 972' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. H. Burrage, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. H. Burrage*  
(Name) R. H. Burrage, Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December, 19 82.

*Sharon Baker*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE COMMISSION  
1-21-1983  
JAN 21 1983  
CONSERVATION DIVISION  
Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	703	SAMPLE TOPS: Anhydrite B/Anhydrite	1600' 1631'
Shale & Sand	703	975		
Sand & Shale	975	1630		
Anhydrite	1630	1661		
Sand & Shale	1661	2287		
Shale & Lime	2287	3870		
Rotary Total Depth	3870			
DST #1 3767-3762', 15-60-90-90 1st open weak blow 2nd very weak blow Recovered 265' watery mud. IFP 50 psi, FFP 60-139, ISIP 1233 FSIP 1125.				
DST #2 Packer Failure				
DST #3 3786-3781, 15-60-30-90 1st open very weak blow 2nd no blow Recovered 5' watery mud IFP 40, FFP 40, ISIP 446, FSIP 545				
DST #4 Packer Failure				
DST #5 Packer Failure				
DST #6 2753-2742 30-60-60-90 1st open strong blow in 10 min 2nd fair building to strong in 15 min Recovered 670' of watery mud and SW IFP 149-198, FFP 228-327, ISIP 959 FSIP 959				

If additional space is needed use Page 2, Side 2.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	971.67'	Common	425	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravimetric STATE COMMISSION
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

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