1-25015-00-00 🕅 MUST BE TYPED No. 15- 051-25,015 ORIGINAL STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION 0 6 2406 unty _Ellis_ WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE ____-NW__-SW__-NW__Sec._32__Twp._11S__Rge._20W__X ଲୌଲିଆ 1400 _ Feet from SN)(circle one) Line of Section Operator: License # 32511 385 Feet from E(W)(circle one) Line of Section Name: Imperial American Oil Corporation ----Address 10004 W 20th St N Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one) Lease Name Schoenthaler Well # _32-1 ____ City/State/Zip Wichita KS 67212 Field Name Nicholson Purchaser: Cooperative Refining, LLC Producing Formation _Arbuckle_____ Operator Contact Person:Hal C. Porter Elevation: Ground __2237_____ KB __2242____ Phone (316) 773-3808 Total Depth ____3920_______PBTD __3890_____ Contractor: Name: Murfin Drilling Company, And Amount of Surface Pipe Set and Cemented at 218 Feet License: __30606__ Multiple Stage Cementing Collar Used? ____X__ Yes ____ No Wellsite Geologist: Randall Kilian If yes, show depth set _____1670_____ Feet Designate Type of Completion __X__New Well _____ Re-Entry Workover If Alternate II completion, cement circulated from 1670 feet depth to _surface _ w/ $\frac{150}{400}$ sx cmt. SWD SIOW Temp. Abd.
ENHR SIGW
Other (Core, WSW, Expl., Cathodic, etc) Gas Drilling Fluid Management Plan AHT. 2 (Data must be collected from the Reserve Plt) Dry If Workover/Reentry: Old Well Info as follows: Operator: Chloride content 2,8000 ppm Fluid volume 300 bbls Dewatering method used Evaporation Well Name: ____ Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Deepening ____ Re-perf. ___ Conv. to Inj/SWD Operator Name _There were no free fluids to happing __There were no free fluids __There were no free fluids __There were no flu Plug Back Commingled Docket No. Commingled Docket No. _ Docket No. _ ____License No. Other (SWD or Inj?) Docket No. _____ Quarter Sec.____ Twp.____S Rng.____E/W 1/11/00 1/18/00 Date Reached TD Completion Date County ____ Docket No.___ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Title President Date 2/14/00 wireline Log Received Geologist Report Received Subscribed and sworn to before me this _14th _day of February 2000____. Distribution _ SWD/Rep KCC NGPA Line Notary Public KGS Other (Specify) Date Commission Expires _____

Form ACO-1 (7-91)

in in in in	CU	NFIDENTIA	15-05 SIDE TWO	1-25015	7-00-00	0 R	IGINAI
Operator Name Imperm	ial American O			Name Schonethla	r	Well*#	32-1
Sec. 32 Twp. 11S_	_Rge. 20W	L East	County	_Ellis			
		LXJ West					
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need.	me tool open a s, bottom hole	and closed, flowing temperature, fluid	tions penetrat and shut-in recovery, and	ed. Detail all pressures, whet flow mates a legal	hen shut-in prosection should be surface dur	all dril essure re ring test.	l stem tests giving ached static level, Attach extra sheet
Drill Stem Tests Tak (Attach Additiona		X Yes No			Depth	and Datum	
Samples Sent to Geol	ogical Survey	\square Yes $[\chi]$ No	Name		Тор		Datum
Cores Taken		☐ Yes 【X】No	Anhydrit	e	1662 1706		+580 +536
Electric Log Run (Submit Copy.)		X Yes No	Topeka Heebner : Toronto Lansing	Shale KC Z-14 -	3276 3494 3519 3532		-1034 -1252 -1277 -1290
List All E.Logs Run:	Compensated N By ELI	eutron Density; Sor	Base KC Marmaton Arbuckle T.D.		4 2000 3820 3846		-1527 -1527 -1578 -1604 -1614
	Depart of	CASING RECOR	ΓXη NeM Γ				
Purpose of String	Size Hole Drilled	Size Casing Set (In 0.D.)	Weight Lbs./Ft	Setting	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing (New)	12-1/4"	8-5/8"	24#	218'	60/40 Pozmix	150	3%CaC1, 2% gel
Production (New)	7-7/8"	5-1/2"	14#	3920	ASC Common	175	10% salt 2% gel
Note: Full	returns of cer	ment to surface on	Surface Casing	g Cementing Job.			
	ADDITIONAL C	EMENTING/SQUEEZE RE	ECORD		<u></u>		
Purpose: DV erforate	Depth 1670 Top Bottom	ASC Type of Cement	400 #Sacks Used	Allied ASC 60 Type	0/40 6% gel and Percent Add	litives	
Protect Casing Plug Back TD Plug Off Zone	'	<u>'</u>					
Shots Per Foot		N RECORD - Bridge P ge of Each Interval		Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement So	queeze Record Depth
4	3848-3855			None			
TUBING RECORD	Size 2-7/8" OD	Set At 3502'	Packer At None	Liner Run	☐ Yes [χ]	No	
Date of First, Resum February	ed Production, 2, 2000	SWD or Inj. Prod	ducing Method	JFlowing LXJPum	ping 「Gas Li		her (Explain)
Estimated Production Per 24 Hours	0i1	Bbls Gas 85 Ni	Mcf W	ater Bbls.			Gravity 31
disposition of Gas:	_			Product	ion Interval 384	8-3855	
Vented Sold (If vented, sub- No GASC POINT STATE CORPORATION	mit ACO-18.) Produced		n Hole X Peer (Specify) _		Comp. Commi	ngled _	3848-385.
2-/5- FEB 15							

ALLIED CEMENTING CO., INCORIGINAL

REMIT TO P			ISAS 6766	5 CO	NFIDE	NTIAL	MA	4 6 201		E POINT:	sell
n.m. 1/10/		SEC.	TWP.	RANGE		CALLED C		CONTROC		B START	JOB FINISH
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	<u> </u>			<u> </u>							
CONTRACTO				2 - CI		OWN	ER				
TYPE OF JOE	3 DU	schooti	_	Top Sto	ge_	CEM	FNT				
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DRILL PIPE			DEP								
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<u>DIST EXTERM</u>			IPMENT	FE	B 142	000			@		·
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ALLIED CEMENTING CO., INCRIGNAL

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ALLIED CEMENTING CO., INERIGINAL

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TUBING SIZ		DEPTH					
DRILL PIPE TOOL		DEPTH DEPTH	_				
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	menting Co., Inc. by requested to rent co	amanting aquinmant		4			3
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STA	RECEIVED TE CORPORATION COMMISSIO	NON ,			PRINTED	NAME	e e
	2-15-2000 FEB 15 2000					:	

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

5-051-25015-00-00

Invoice Number: 080457

Invoice Date: 01/18/00

Sold Imperial American Oil Cor

To:

10004 W. 20th St. N

Wichita, KS

67212

Cust I.D....: ImpAm

P.O. Number..: Schoentha.32-1 P.O. Date...: 01/18/00

Due Date.: 02/17/00 Terms...: Net 30

Item I.D./Desc. Qty. Used	Unit	Price	Net	TX
Gel 3.00	SKS	9.5000	28.50	E
ASC 175.00	SKS	8.2000	1435.00	E
Salt 16.00	SKS	7.0000	112.00	Ē
WFR-2 500.00	GAL	1.0000	500.00	Ē
Handling 175.00	SKS	1.0500	183.75	E
Mileage (24) 24.00	MILE	7.0000	168.00	E
175 sks @\$.04 per sk per mi				_
Bottom Stage 1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk 24.00	MILE	2.8500	68.40	E
Centralizers 8.00	EACH	25.0000	200.00	E
Basket 1.00	EACH	142.0000	142.00	E
AFU Insert 1.00	EACH	160.0000	160.00	E
Guide Shoe 1.00	EACH	110.0000	110.00	E
Scratchers 10.00	EACH	27.5000	275.00	E
DV Tool 1.00	EACH	2500.0000	2500.00	E
			2300.00	-

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ /392.53 ONLY if paid within 30 days from Invoice Date

Subtotal: Tax...: Payments:

Total . . . :

6962.65 0.00 0.00

6962.65

RECEIVED STATE CORPORATION COMMISSION 5-2000 FEB 1 5 2000

15-051-25015-00-00

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

CONFIDENTIAL

Invoice Number: 080458

Invoice Date: 01/19/00

Sold

Imperial American Oil Cor 10004 W. 20th St. N

To:

Wichita, KS

67212

CONFIDENTIAL

Cust I.D....: ImpAm

P.O. Number..: Schoentha.32-1

P.O. Date...: 01/19/00

Due Date.: 02/18/00 Terms...: Net 30

Item I.D./De	sc. Qt	y. Used	r Agric (1864) (1864) Agric (1875) Agric (1878) (1864) Agric (1876)	Unit	Price		Net	TX
Common		240.00		SKS	6.3500		1524.00	Е
Pozmix		160.00	학교 (1985년 - 1 ₁₉ - 1985년 - 1 - 1	SKS	3.2500	1	520.00	E
Gel		20.00		SKS	9.5000		190.00	E
Handling		400.00		SKS	1.0500		420.00	E
Mileage (24)		24.00		MILE	16.0000	4	384.00	E
240 sks @\$.04 per	sk per mi						. /
Top Stage		1.00		JOB	580.0000		580.00	E
								.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$723.60 ONLY if paid within 30 days from Invoice Date

Subtotal: 3618.00 Tax...: 0.00 Payments: 0.00

Total...:

3618.00 12360

RECEIVED STATE CORPORATION COMMISSION 2-/5-2000 FEB 15 2000

15-051-25015-00-00

ALLIED CEMENTING CO., INC.

Imperal American Oil Corp

10004 W. 20th St. N

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

Sold

To:

CONFIDENTIAL

Invoice Number: 080432

Invoice Date: 01/11/00

CONFIDENTIAL

Cust I.D...: ImpAm P.O. Number..: Schoenth.32-1

P.O. Date.(...: 01/11/00

Due Date.: 02/10/00 Terms...: Net 30

Wichita, KS

67212

Item I.D./Desc. Qty. Used	Unit Price	Net TX
Common 90.00	SKS 6.3500	571.50 E
Pozmix 60.00	SKS 3.2500	195.00 E
Gel 3,00 11,111	SKS 9.5000	28.50 E
Chloride 5.00	SKS 28.0000	140.00 E
Handling 150.00	SKS 1.0500	157.50 E
Mileage (24) 24.00	MILE 6.0000	144.00 E
150 sks @\$.04 per sk per mi		
Surface 1.00	JOB 470.0000	470.00 E
Mileage pmp trk 24.00	MILE 2.8500	68.40 E
Wooden plug 1.00	EACH 45.0000	45.00 E
		¥3.00 E
	그 사람들은 사람들이 되는 무슨 사람이 되었다.	
All Prices Are Net, Payable 30 Days Follow	ing Subtotal:	1819.90
Date of Invoice. 1 1/2% Charged Thereafter	Tax:	0.00
If Account CURRENT take Discount of \$ 363		0.00
ONLY if naid within 30 days from Invoice F	•	1010.00

ONLY if paid within 30 days from Invoice Date Cerrout Deerfour Cog. Total ...:

RECEIVED STATE CORPORATION COMMISSION

Z-14-Z000 FEB 15 2000

2-14-2001 ORIGINAL

15-051-25015-00-00

Imperial American Oil Corporation

10004 West 20th Street North Wichita, Kansas 67212

Email: forrestgump2@juno.com

Phone: (316) 773-3808 Mobile: 1-316-772-1428 Cellular: 1-316-772-3368 Fax: (316) 773-3840 Toll Free: (888) 287-3808

February 14, 2000

CONFIDENTIAL

Kansas Corporation Commission Conservation Division Wichita, Kansas

Attn: Doug Williams

Re:

Schoenthaler 32-1 API# 15-051-25,015 Ellis County, Kansas



Gentlemen:

Enclosed is Form ACO-1 covering the subject well along with the necessary attachments.

We respectfully request that the data on Side Two of the form be kept confidential for a period of twelve months.

We appreciate you cooperation and help.

HA Porter

RECEIVED
STATE CORPORATION COMMISSION

Z-/5-2000
FER 15 2000