

FORM MUST BE TYPED

15-051-25015-00-00

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Released  
5-6-2004  
MAY 06 2004

NO. 15- 051-25.015  
County Ellis  
- NW - SW - NW Sec. 32 Twp. 11S Rge. 20W  E

Operator: License # 32511 **CONFIDENTIAL** 1400 Feet from S  (circle one) Line of Section

Name: Imperial American Oil Corporation 385 Feet from E  (circle one) Line of Section

Address 10004 W 20th St N

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)

City/State/Zip Wichita KS 67212

Lease Name Schoenthaler Well # 32-1

Purchaser: Cooperative Refining, LLC

Field Name Nicholson

Operator Contact Person: Hal C. Porter

Producing Formation Arbuckle

Phone (316) 773-3808

Elevation: Ground 2237 KB 2242

Contractor: Name: Murfin Drilling Company, Inc.

Total Depth 3920 PBDT 3890

License: 30606

Amount of Surface Pipe Set and Cemented at 218 Feet

Wellsite Geologist: Randall Kilian

Multiple Stage Cementing Collar Used?  Yes  No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set 1670 Feet

Oil  SWD  SIOW  Temp. Abd.

If Alternate II completion, cement circulated from 1670

Gas  ENHR  SIGW

feet depth to surface w/ 150 400 sx cmt.

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan A.H. 2, 2-29-00 U.C.  
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Chloride content 2.8000 ppm Fluid volume 300 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation **KCC**

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: FEB 14 2000  
2-14-2000

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name There were no free fluids to haul **CONFIDENTIAL**

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

1/11/00 1/18/00 2/1 /00  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

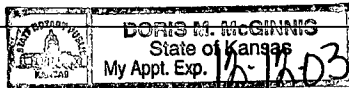
Signature [Signature]

Title President Date 2/14/00

Subscribed and sworn to before me this 14th day of February 2000.

Notary Public Doris M McGinnis

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

**CONFIDENTIAL**

15-051-25015-00-00  
SIDE TWO

**ORIGINAL**

Operator Name Imperial American Oil Corporation Lease Name Schonethlar Well # 32-1  
 East County Ellis  
Sec. 32 Twp. 11S Rge. 20W  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: Compensated Neutron Density; Sonic By ELI

**Release**  
**5-6-2004**  
**CONFIDENTIAL**

Name	Top	Datum
Anhydrite	1662	+580
Base	1706	+536
Topeka	3276	-1034
Heebner Shale	3494	-1252
Toronto	3519	-1277
Lansing	3532	-1290
Base KC	3769	-1527
Marmaton	3820	-1578
Arbuckle	3846	-1604
T.D.	3921	-1614

**KCC**  
**2-14-2000**  
**FEB 14 2000**  
**CONFIDENTIAL**

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing (New)	12-1/4"	8-5/8"	24#	218'	60/40 Pozmix	150	3%CaCl, 2% gel
Production (New)	7-7/8"	5-1/2"	14#	3920'	ASC Common	175	10% salt 2% gel

Note: Full returns of cement to surface on Surface Casing Cementing Job.

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: DV	Depth 1670 ASC	400	Allied ASC 60/40 6% gel
Perforate	Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Protect Casing			
<input type="checkbox"/> Plug Back TD			
<input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3848-3855'	None	

**TUBING RECORD** Size 2-7/8" OD Set At 3502' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. February 2, 2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 85 Gas Nil Water Bbls. 0 Gas-Oil Ratio Nil Gravity 31

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3848-3855  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.) No Gas being produced  
 Open Hole  Perf.  Dually Comp.  Commingled **3848-3855'**  
 Other (Specify)

**RECEIVED**  
STATE CORPORATION COMMISSION  
**2-15-2000**  
**FEB 15 2000**







ALLIED CEMENTING CO., INC.  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

15-051-25015-00-00

ORIGINAL

CONFIDENTIAL

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 080457

Invoice Date: 01/18/00

Sold Imperial American Oil Cor  
 To: 10004 W. 20th St. N  
 Wichita, KS  
 67212

Released  
 5-6-2004  
 MAY 06 2004  
 From  
 Confidential

KCC  
 2-14-2000  
 FEB 14 2000  
 CONFIDENTIAL

Due Date.: 02/17/00  
 Terms....: Net 30

Cust I.D.....: ImpAm  
 P.O. Number...: Schoentha.32-1  
 P.O. Date.....: 01/18/00

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	9.5000	28.50	E
ASC	175.00	SKS	8.2000	1435.00	E
Salt	16.00	SKS	7.0000	112.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (24)	24.00	MILE	7.0000	168.00	E
175 sks @ \$.04 per sk per mi					
Bottom Stage	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	24.00	MILE	2.8500	68.40	E
Centralizers	8.00	EACH	25.0000	200.00	E
Basket	1.00	EACH	142.0000	142.00	E
AFU Insert	1.00	EACH	160.0000	160.00	E
Guide Shoe	1.00	EACH	110.0000	110.00	E
Scratchers	10.00	EACH	27.5000	275.00	E
DV Tool	1.00	EACH	2500.0000	2500.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$1392.53  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6962.65  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 6962.65

1392.53  
 5570.12

PR  
 1/27/00  
 #523

RECEIVED  
 STATE CORPORATION COMMISSION  
 2-15-2000  
 FEB 15 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-051-25015-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

CONFIDENTIAL

\* I N V O I C E \*

Invoice Number: 080458

Invoice Date: 01/19/00

Sold Imperial American Oil Cor  
To: 10004 W. 20th St. N  
Wichita, KS  
67212

Released  
5-6-2004  
1/16/2004  
From  
Confidential

KCC  
2-14-2000  
FEB 14 2000  
CONFIDENTIAL

Cust I.D.....: ImpAm  
P.O. Number...: Schoentha.32-1  
P.O. Date.....: 01/19/00

Due Date.: 02/18/00  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	6.3500	1524.00	E
Pozmix	160.00	SKS	3.2500	520.00	E
Gel	20.00	SKS	9.5000	190.00	E
Handling	400.00	SKS	1.0500	420.00	E
Mileage (24) 240 sks @ \$.04 per sk per mi	24.00	MILE	16.0000	384.00	E
Top Stage	1.00	JOB	580.0000	580.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 723.60  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3618.00  
Tax.....: 0.00  
Payments: 0.00  
Total....: 3618.00

- 723.60  
-----  
2894.40

PP  
1/27/00  
# 523

RECEIVED  
STATE CORPORATION COMMISSION  
2-15-2000  
FEB 15 2000  
CONSERVATION DIVISION  
Wichita, Kansas

15-051-25015-00-00

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**CONFIDENTIAL**

\*\*\*\*\* ORIGINAL \*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 080432

Invoice Date: 01/11/00

Sold Imperial American Oil Corp  
To: 10004 W. 20th St. N  
Wichita, KS  
67212

Release  
5-6-2004  
MAY 06 2004  
From  
Confidential

KCC  
2-14-2000  
FEB 14 2000  
CONFIDENTIAL

Cust I.D.: ImpAm  
P.O. Number: Schoenth.32-1  
P.O. Date: 01/11/00

Due Date.: 02/10/00  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	60.00	SKS	3.2500	195.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	150.00	SKS	1.0500	157.50	E
Mileage (24)	24.00	MILE	6.0000	144.00	E
150 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	24.00	MILE	2.8500	68.40	E
Wooden plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 363.98  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1819.90  
 Tax: 0.00  
 Payments: 0.00  
 Total: 1819.90

*Cement Surface Coy.*

*pd  
1/21/00  
# 513*

*363.98  
-----  
1455.92*

RECEIVED  
STATE CORPORATION COMMISSION

*2-14-2000*  
FEB 15 2000

CONSERVATION DIVISION  
Wichita, Kansas



2-14-2001

ORIGINAL

15-051-25015-00-00

**Imperial American Oil Corporation**  
10004 West 20<sup>th</sup> Street North  
Wichita, Kansas 67212

Email: [forrestgump2@juno.com](mailto:forrestgump2@juno.com)

Phone: (316) 773-3808  
Mobile: 1-316-772-1428  
Cellular: 1-316-772-3368

Fax: (316) 773-3840  
Toll Free: (888) 287-3808

February 14, 2000

**CONFIDENTIAL**

Released  
5-6-2004  
MAY 06 2004  
From  
Confidential

Kansas Corporation Commission  
Conservation Division  
Wichita, Kansas

Attn: Doug Williams

Re: Schoenthaler 32-1  
API# 15-051-25,015  
Ellis County, Kansas

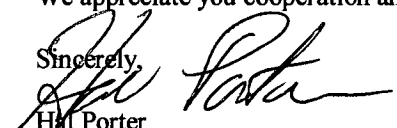
KCC  
2-14-2000  
FEB 14 2000  
CONFIDENTIAL

Gentlemen:

Enclosed is Form ACO-1 covering the subject well along with the necessary attachments.

We respectfully request that the data on Side Two of the form be kept confidential for a period of twelve months.

We appreciate you cooperation and help.

Sincerely,  
  
Hal Porter

RECEIVED  
STATE CORPORATION COMMISSION  
2-15-2000  
FEB 15 2000

CONSERVATION DIVISION  
Wichita, Kansas