

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/30/84

OPERATOR Petroventures, Inc. API NO. 15-195-21,378

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Trego
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (202) 986-9560 Indicate if new pay. _____

PURCHASER _____ LEASE Armbrister

ADDRESS _____ WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. WELL LOCATION 850' FWL, 1200' FNL

CONTRACTOR _____ 850 Ft. from west Line and

ADDRESS Suite 250, 200 W. Douglas 1200 Ft. from north Line of

Wichita, KS 67202 the NW (Qtr.) SEC 5 TWP 11SRGE 21 (W)

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____

CONTRACTOR _____ (Office Use Only)

ADDRESS Box 31, 332 W. Wichita KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3,825' PBTD _____ SWD/REP _____

SPUD DATE 11/15/83 DATE COMPLETED 11/23/83 PLG. _____

ELEV: GR 2192 DF _____ KB 2202 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 83.

Kathleen L. Greger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
12-13-1983
DEC 13 1983

Side TWO OPERATOR Petroventures, Inc. LEASE NAME Armbrister SEC 5 TWP 11SRGE 21 (W) XEX
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>Shale and sand 0 1177</p> <p>Dakota Sand 1177 1371</p> <p>Shale and sand 1371 1681</p> <p>Anhydrite 1681 1725</p> <p>Shale and lime 1725 3925</p> <p>Rotary total depth 3925</p> <p>DST #1 3806-3826, 30-45-60-60, no fluid recovery, FP 24-32, 32-32, SIP 32-32, HH 1979-1979,</p> <p>DST #2 3676-3700, Rec. 5' mud, FP 26-35, 17-26, SIP 352-827, HH 1978-1978, BHT 99°</p>			<p>Anhy 1685 (+ 51)</p> <p>Topeka 3256 (-105)</p> <p>Heebner 3470 (-126)</p> <p>Toronto 3496 (-129)</p> <p>Lansing 3510 (-130)</p> <p>KC 3550 (-134)</p> <p>BKC 3744 (-154)</p> <p>Marmaton 3758 (-155)</p> <p>Pawnee 3805 (-160)</p> <p>Arbuckle 3876 (-167)</p> <p>RTD 3926 (-172)</p>	

RELEASED
12-14-1984
DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	295'	common	200	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations