

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177  
Name Foxfire Exploration, Inc.  
Address 1022 Union Center  
Wichita, Kansas 67202  
City/State/Zip

Purchaser: Clear Creek, Inc.  
McPherson, Kansas

Operator Contact Person D. C. Marchant/M. Starr  
Phone 316-265-6296

Contractor: License # 8430  
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone Same

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-24-85 7-1-85 7-1-85  
Spud Date Date Reached TD Completion Date  
3852  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 1595 feet depth to 1598 w/ 350 SX cmt

API NO. 15-195-21,739  
County Trego  
NW SW SW Sec 7 Twp 11S Rge 21  East  West

990 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

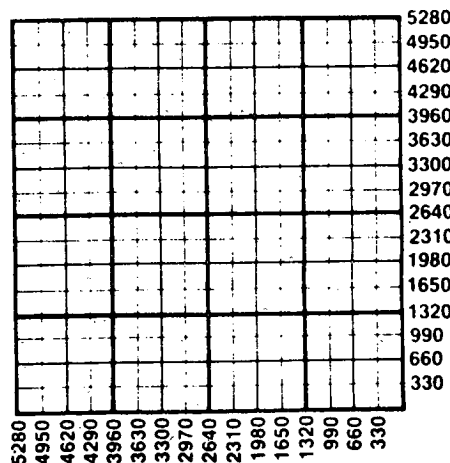
Lease Name Running W Grazing Well # 1

Field Name DeMurry SE Ext

Producing Formation Marmaton

Elevation: Ground 2168 KB 2175

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

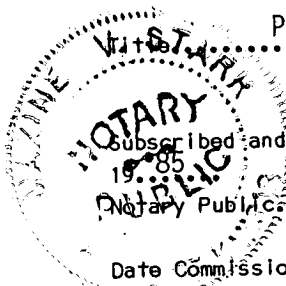
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
CORPORATION COMMISSION  
DEC 17 1985  
12-11-1985  
CONSERVATION DIVISION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 11-18-85



Subscribed and sworn to before me this 18th day of November 1985  
Notary Public [Signature]  
Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 7, Twp 11, Rge 21W

SIDE TWO

Operator Name ..... FOXFIRE EXPLORATION, INC. Lease Name..... RUNNING W GRAZING Well #..... 1

Sec..... 7 Twp..... 11S Rge..... 21  East  West County..... Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3451-3489 IFP 21-21 ISI 628 FFP 31-31  
 FSI 85 30-30-30-30 Rec. 5' mud w/few spks 0,  
 1st op wk blo/20 min, died; 2nd op no blo,  
 flushed tool, no help.

DST #2 3486-3700 IFP 148-212 FSI 1194 FFP 255-  
 308 FSI 1173 30-30-30-30 1st op, gd blo/13 min,  
 2nd op blo/17 min. Rec. 320' muddy wtr, 60%  
 wtr, 40% mud.

DST #3 3769-3800 IFP 31-31 ISI 1014 FFP 42-42  
 FSI 939 60-60-60-60 Rec. 55' mud-cut oil, 25%  
 mud, 55% oil, 17% wtr, 3% gas, 1st op wk blo  
 slowly building, flo 1 min, 2nd op flo 1/min.

Name	Top	Bottom
Surface	0	219
Sand=Shale	219	1627
Anhydrite	1627	1675
Sand & Shale	1675	2508
Shale	2508	2770
Lime & Shale	2770	3852 LTD
Log Tops:		
Anhydrite	1630 (+ 545)	
B/Anhydrite	1678 (+ 497)	
Topeka	3212 (-1037)	
Heebner	3423 (-1248)	
Toronto	3444 (-1269)	
Lansing	3461 (-1286)	
BKC	3701 (-1526)	
Marmaton	3770 (-1595)	
Marmaton Pay	3774 (-1599)	
Arbuckle	3841 (-1666)	
LTD	3852 (-1677)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	218	60/40 poz	175	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	3850	Common	150	2% gel-ASC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 shot/ft.	3774-3784			500 gal W.W.A.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-3/8"		Set At 3777'		Packer at			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40 BOPD		5 BWPD				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

3774-3784  
 .....