

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6111 EXPIRATION DATE 6/30/84

OPERATOR N-B Company, Inc. API NO. 15-195-21,445

ADDRESS P. O. Box 506 COUNTY Trego

Russell, KS 67665 FIELD _____

** CONTACT PERSON Mr. Joe K. Branum PROD. FORMATION _____

PHONE 913-483-3518 Indicate if new pay. _____

PURCHASER LEASE Taylor

ADDRESS WELL NO. 1

WELL LOCATION S/2 N/2 SW

DRILLING Emphasis Oil Operations 1650 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 1320 Ft. from W Line of

Russell, KS 67665 the SW/4(Qtr.) SEC 10 TWP 11S RGE 21 (W).

PLUGGING Emphasis Oil Operations

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3795' PBDT _____

SPUD DATE 2/13/84 DATE COMPLETED 2/20/84

ELEV: GR 2114' DF 2116' KB 2119'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO before me this 23rd day of February, 1984.

DENISE S. REYNOLDS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires:

2-13-85

Denise S. Reynolds, (NOTARY PUBLIC) MY COMMISSION EXPIRES February 13th, 1985

RECEIVED STATE CORPORATION COMMISSION 2-27-1984 FEB 27 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR N-B Company, Inc. LEASE NAME Taylor SEC 10 TWP 11S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<p>Drill Stem Test #1 3435-3512 60-60-60-60 Rec: 270' oil specked muddy water IFP: 132-179 IBHP: 788 FFP: 203-234 FBHP: 788</p>			<p>Anhydrite Base Anhydrite Topeka Heebner Toronto Lansing-K.C. Base K.C. Marmaton Arbuckle</p>	<p>1573' (+546) 1620' (+499) 3162' (-1043) 3373' (-1254) 3396' (-1277) 3411' (-1292) 3652' (-1533) 3702' (-1583) 3775' (-1656)</p>
<p>Drill Stem Test #2 3706-3722 30-30-30-30 Rec: 5' mud IFP: 25-33 IBHP: 59 FFP: 40-48 FBHP: 58</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	Common	150	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	