

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5249  
Name Osborn Heirs Company  
Address P.O. Box 17968  
City/State/Zip San Antonio, TX 78286

Purchaser None

Operator Contact Person Jack Watson, Jr.  
Phone (512) 826-0700

Contractor: License # 5104  
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Mikeal Maune  
Phone (316) 264-2288

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3.13.85 3.21.85 P&A  
Spud Date Date Reached TD Completion Date

3880  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 0 feet depth to 217 w/ 175 SX cmt

API NO. 15-195-21,682-00-00  
County Trego  
SW SW NE Sec 10 Twp 11S Rge 21  East  West

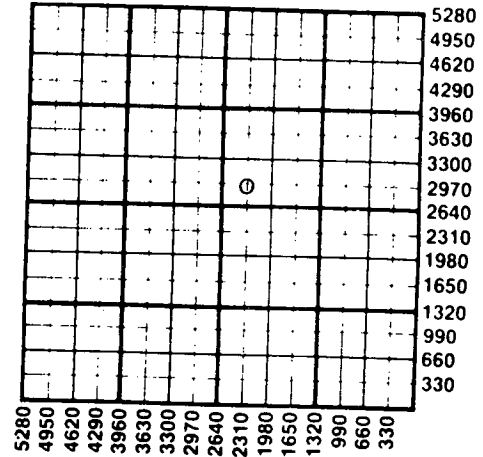
2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Wiesner Well # 1

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 2106' KB 2113  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 10 Twp 11S Rge 21  East  West

Surface Water Ft North from Southeast Corner (Stream, pond) etc Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Engineer Date 4.1.85

Subscribed and sworn to before me this 1st day of April 1985...  
Public [Signature]  
Date Commission Expires 11.30.88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 10 Twp 11S Rge 21W

Operator Name Osborn Heirs Company Lease Name Wiesner Well # 1

Sec 10 Twp 11S Rge 21  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 3486-3500 30-60-45-90. Tool opened w/strong blo, 2nd open strong blo. Rec 380' muddy wtr (87,000 ppm cl), mud filtrate 28,000 ppm cl. IHP NA, IFP 44-115, ISIP 699, FFP 138-196, FSIP 678, FHP NA, temp NA.

DST #2: 3696-3748 (straddle), misrun

DST #3: 3719-49 (straddle) 30-30-30-30, 1st open wk blo, died in 20 mins, 2nd open no blo, rec 5' mud NS, INP 1977, IFP 22-22, ISIP 735, FFP 33-33, FSIP 644, FHP 1955, temp 112°F

DST #4: 3750-68 (straddle) 30-30-30-30, 1st open wk blo, died in 18 mins, 2nd open no blo, rec 5' mud NS, IHP 1989, IFP 22-22, ISIP 1180, FFP 33-33, FSIP 1066, FHP 1966, temp 113°F

Formation Description		
Name	Top	Bottom
Stone Corral	1560	1614
Heebner	3364	
Toronto	3387	
Lansing	3404	
Base Kansas City	3645	
Conglomerate	3697	
Arbuckle	3822	
T.D.	3880	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	217	Pozmix	175	2% gel, 3% CO

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease  Dually Completed  Commingled

4-3-1985  
APR 0

OPERATIONAL REPORT