

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August, 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,418-00-00

ADDRESS 10403 W. Colfax COUNTY Trego

Lakewood, Colorado 80215 FIELD _____

** CONTACT PERSON D.C. Marchant PROD. FORMATION D & A

PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER N/A LEASE Lynd

ADDRESS _____ WELL NO. 2

WELL LOCATION NE-NE-SW

DRILLING Foxfire Drilling Co. 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS 10403 W. Colfax the SW (Qtr.) SEC18 TWP11S RGE 21 (W).

Lakewood, Colorado 80215

PLUGGING Sun Oil Well Cementing WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 169, Great Bend, KS 67530 KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3887' PBD N/A

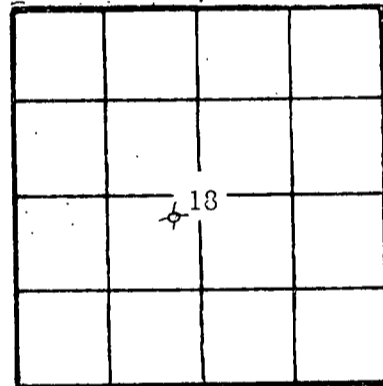
SPUD DATE 1/24/84 DATE COMPLETED 1/30/84

ELEV: GR 2239' DF _____ KB 2246'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 239' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger M. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 1984.

Ida Bender
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 16, 1987
10403 West Colfax Avenue
Lakewood, Colorado 80215

** The person who can be reached by _____ regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

2-8-1984
FEB 08 1984

Side TWO

OPERATOR Foxfire Exploration, Inc LEASE NAME Lynd SEC 18 TWP 11S RGE 21 (W)

(EX)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			NO LOGS RUN	
			Sample Tops	
sand & shale	0	1680	Anhydrite	1711
shale	1680	1712	Anhy. Base	1759
Anhydrite	1712	1760	Topeka	3299
shale	1760	3020	Heebner	3513
shale & lime	3020	3484	Lansing	3550
lime & shale	3484	3887	E/KC	3784
			Marmaton	3852
DST #1 3575-3609', 60-60-60-60, Rec. 100' WM, IFP 53-58#, FFP- 81-81#, ISIP-Hydrostatic Trap, FSIP-1138#.				
DST #2 3854-3887', 60-60-60-60, Rec. 30' mud, IFP 81-58#, FFP 58-58#, ISIP-532#, FSIP-289#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#/ft	289	60/40 POZ	210 sx	2% gel., 3%CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production-I.P.	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on loc or sold)		Gas-oil ratio bbls. CFPB

Perforations