

15-195-22062-00-00

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258

Name: Lincoln Oil/Lansing Energy Corp.

Address 107 N. Market, Suite 1115
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: Clear Creek, Inc.

Operator Contact Person: Richard L. Cornett

Phone (316) 262-7595

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: D. C. Marchant

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-31-90 11-4-90 12-1-90

Spud Date Date Reached TD Completion Date

API NO. 15- 195-22,062

County Trego

CN/2 N/2 SW Sec. 18 Twp. 11S Rge. 21 East West

2310 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

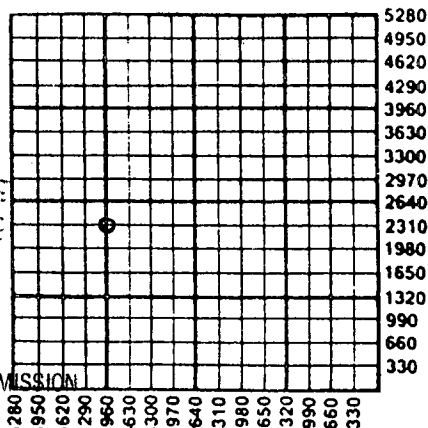
Lease Name Lynd Well # 1

Field Name Stratton

Producing Formation Marmaton Chert

Elevation: Ground 2230' KB 2235'

Total Depth 3870' PBD 3668'



Amount of Surface Pipe Set and Cemented at 307 Feet

Cementing Collar Used? Yes No

If yes, show depth set Perf 2 shots 1707-08 Feet

If Alternate II completion, cement circulated from 1708

feet depth to Surface w/ 185 sx cmt.

RECEIVED
 MAR 21 1991
 3-21-1991
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS

APR 18 1991

CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Cornett

Title Agent/Lincoln Oil Date 3-19-91

Subscribed and sworn to before me this 19th day of March

Notary Public Daphne V. Staw

Date Commission Expires 10-1-93.

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

P1

SIDE TWO

Operator Name Lincoln Oil/Lansing Energy Corp Lease Name Lynd Well # 1
 Sec. 18 Twp. 11S Rge. 21 East West County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 Correlation Log 3870' to Surface
 Cement Bond Log 1650' to Surface

Formation Description		
Name	Top	Bottom
Anhydrite	1686	(+549)
Heehner	3497	(-1262)
Lansing	3535	(-1300)
Base/K.C.	3764	(-1529)
Marmaton	3839	(-1604)
Total Depth	3868	(-1633)

Log Sample

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8- 5/8"	24#	307	Hall.Lite	185	2%G-3%cc
Production	7-7/8"	4-1/2"	16#	3870	150 Com & 50 ASC Gel	200 sx	CalSeal
				Total			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	1707-08 one foot - 2 perfs			upper stage cement to surf			1708'
8	3847-3852 - total 40 shots			Acid 400 MCA-500 15% reg			3847-52
				Acid, retarded, 2000 gals			"
				Frac 57 sx sd & 780 bbls			"
				salt water - no gel			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer At			
2-3/8"		3842'		none			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
12-2-90							
Estimated Production Per 24 Hours		Oil 25 Bbls.	Gas Mcf	Water 55 Bbls.	Gas-Oil Ratio		Gravity 36°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 3847' to 3852'

ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

LYND #1 (Rig #8)
C 300' E of N/2 N/2 SW
Sec. 18-11S-21W
Trego Co., KS

OPERATOR: Lincoln Oil Co.-Lansing Energy Corp
CONTRACTOR: Abercrombie Drilling, Inc.
ELEVATION: GL
KB

Lincoln Oil Co. - Lansing Energy Corp.
107 N. Market, #1115
Wichita, KS 67202
(316) 262-7595

API # 15-195-22.062

10-31-90 MIRU.

Anhydrite (1697'-1746')

- 11-01-90 Spud 3:00 p.m. 10-31-90, cut 307'-12 $\frac{1}{4}$ " hole, deviation $\frac{1}{4}^{\circ}$. Ran 7 joints of 8 5/8"-20# casing, tally 294.51, set at 302.51, cemented with 180 sx of 60-40 pozmix, 2% gel 3% cc, by Allied, did circulate. Complete 9:15 p.m., 10-31-90. Drilled the plug at 5:15 a.m. 11-1-90, 7:00 a.m. drilling, cut 585'-24 hrs, sand & shale. Drilling 5 hours, daywork 8 hrs, other 11 hrs. Bit #1 7 7/8" S-33S in at 307', cut 278'-1 $\frac{1}{2}$ hrs, SN 390803. Mud weight 8.8, viscosity 27, native mud & fresh water. Accumulative mud 179.43. Bit weight 30,000#, 1000# pump, rot 100, 48 spm.
- 11-02-90 2400' drilling, cut 1815'-24 hrs, sand & shale. Drilling 19 3/4 hrs, trip 2 hrs, repairs 1 hr, other 2 hrs. Bit #1 S-33 in at 307', out at 1869', cut 1562'-12 $\frac{1}{2}$ hrs, SN 390803. Bit #2 S84F in at 1869', cut 531'-9 hrs, SN 534225. Mud weight 9.4, viscosity 29. Accumulative mud 203 (corrected), deviation 3/4 $^{\circ}$ -836', 3/4 $^{\circ}$ -1869', $\frac{1}{2}^{\circ}$ -2367'. Pipe strap 1869', strap short .35.
- 11-03-90 3225' drilling, cut 825'-24 hrs, sand & shale. Drilling 22 hrs, other 2 hrs. Bit #2 S84 in at 1869', cut 1356'-31 hrs, SN 532425. Mud weight 9.4, viscosity 29. Accumulative mud 203.00, deviation 3/4 $^{\circ}$ -2899'. Bit weight 35,000#, 1000# pump, rot 70, 48 spm.
- 11-04-90 3790' drilling, cut 565'-24 hrs, lime & shale. Drilling 22 $\frac{1}{2}$ hrs, other 1 3/4 hrs. Bit #2 S84F in at 1869', cut 1921'-53 $\frac{1}{2}$ hrs, SN 534225. Mud weight 9.3, viscosity 45, p/vis 14/18, gels 8/30, water loss 10.4, pH 10.5, chlorides 2,000, solids 2.7, t/sand. Daily mud 2169.66, accumulative mud 2372.66, deviation 3/4 $^{\circ}$ -3493'. Bit weight 35,000#, 1000# pump, rot 65-70, 48 spm.

15-195-22062-00-00

ORIGINAL

ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

LYND #1 (Rig #8)
C 300' E of N/2 N/2 SW
Sec. 18-11S-21W
Trego Co., KS

OPERATOR: Lincoln Oil Co. - Lansing Energy Co.
CONTRACTOR: Abercrombie Drilling, Inc.

ELEVATION: GL
KB

Lincoln Oil Co. - Lansing Energy Corp.
107 N. Market, #1115
Wichita, KS 67202
(316) 262-7595

API # 15-195-22.062

Page 2

11-05-90 3875' RTD. Ran 151 joints of 4½"-16.60# & 10½#
mix, tally 3862', set at 3869'. Cemented with
150 sx common 2% gel, 50 sx of ASC Swelling
cement, by Allied. Plug down 1:15 a.m. 11-5-90.

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CONSERVATION DIVISION
Wichita, Kansas

ALL 3 CEMENTING TICKETS

(A)

(1A)

8 5/8" SURFACE PIPE

CEMENT JOB

TELEPHONE: LYND #1

ALLIED CEMENTING COMPANY, INC.

AREA CODE 913 483-2627

ORIGINAL

P. O. BOX 31

RUSSELL, KANSAS 67665

15-195-22062-00-00

TO: Abercrombie Drilling Inc.
801 Union Center
Wichita, Kansas 67202

INVOICE NO. 57838
PURCHASE ORDER NO. _____
LEASE NAME Lynd #1
DATE Oct. 31, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.25	\$ 567.00	
Pozmix 72 sks @\$2.25	162.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 834.00
Handling 180 sks @\$1.00	180.00	
Mileage (35) @\$0.03c per sk per mi	189.00	
Surface	380.00	
Mileage pmp. trk. @\$2.00	70.00	
1 plug	<u>42.00</u>	
		<u>861.00</u>

Total \$ 1,695.00
(331.00)
1355.00

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3-21-1991
MAR 21 1991

CONSERVATION DIVISION
Wichita, Kansas

Cement circ.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

ALL 3 CEMENTING TICKETS

(B)

(B)

4 1/2" PRODUCTION STRING
CEMENTING - 150 COMMON
50 SX ASC CEMENT

TELEPHONE: 483-2627
AREA CODE 913

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-195-22062-00-00

TO: Lincoln Oil Company
500 N. Colorado #U-1
Midland, Texas 79701

INVOICE NO. 57877
PURCHASE ORDER NO. _____
LEASE NAME Lynd #1
DATE Nov. 4, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.25	\$ 787.50	
ASC 50 sks @\$7.25	<u>362.50</u>	\$ 1,150.00
Handling 200 sks @\$1.00	200.00	
Mileage (35) @\$0.03c per sk per mi	210.00	
Production string	880.00	
M1 @\$2.00 pmp. trk.	70.00	
1 plug	<u>33.00</u>	1,393.00
1-4 1/2" g. shoe	109.00	
1 AFU	169.00	
3 cent.	129.00	
1 basket	113.00	
1 Baker collar	<u>1680.00</u>	2,200.00
		<u>2,200.00</u>
		Total
		\$ 4,743.00

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STATE CORPORATION COMMISSION

3-21-1991
MAR 21 1991

Paid by check #104 Texas Commerce Bank

CONSERVATION DIVISION
Wichita, Kansas

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

31112-17

15-195-22062-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. N^o 8919

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-4-90	Sec.	N/2	Twp.	N/2	Range	SW	Called Out	2:00AM	On Location	6:30PM	Job Start	12:15am	Finish	1:15am
Lease	LYND	Well No.	#1			Location	Ogalla	7N 2E 1/2N 1/4E	County	Trego	State	KANSAS			

Contractor	Abercrombie Drng. Rig #8	
Type Job	PRODUCTION STRING	
Hole Size	7 7/8	T.D. 3875'
Csg.	4 1/2 DP + CSG.	Depth 3874'
Fig. Size	8 5/8 SURFACE	Depth @ 302'
Drill Pipe	(88 collar)	Depth
Tool BAKER	PORT COLLAR	Depth @ 1720'
Cement Left in Csg.	AFV INSERT	Shoe Joint 3870'
Press Max.		Minimum
Meas Line	✓	Displace ✓
Perf.		

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 11/5/90 #104-\$3794⁰⁰

Charge To LINCOLN OIL CO.
 Street 500 N. COLORADO #U-1
 City MIDLAND State TEXAS 79701

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Marlton at the Lincoln Oil Co.*

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Shane H.</i>
		Helper	<i>Will H.</i>
Pumptrk #213	No.	Cementer	
		Helper	
Bulktrk #155		Driver	<i>Ed H.</i>
		Driver	<i>Jim D.</i>

CEMENT

Amount Ordered	150 com. 2% gel / 50 SK ASC.	
Consisting of		
Common	150 SK @ 5.25	787.50
Poz. Mix		
Gel.	3 SK	NC
Chloride		
Quickset		
ASC.	50 SK @ 7.25	362.50

Handling	17 PER SK	200.00
Mileage	.03 PER TON Mile (35 mi.)	210.00
Sub Total		
Total		1560.00

RECEIVED SK
 MAR 21 1991
 3-21-1991
 CONSERVATION DIVISION
 Wichita, Kansas

DEPTH of Job

Reference:	Pump TRUCK CHRG	880.00
	2% PER Mile	70.00
	1-4 1/2 RUBBER Plug	33.00
Sub Total		
Tax		
Total		983.00

Floating Equipment

	4 1/2 Pipe	
	1- Guide Shoe @	109.00
	1- AFV INSERT @	169.00
	3- Centralizers @	129.00
	1- BASKET @	113.00
	1- BAKER Port Collar	1680.00
		\$2200.00

Remarks:

	Pump TRK. Chrg	983.00
	FE + MATERIAL	3760.00
	SUB TOTAL	4743.00
	20% DISCOUNT	948.00
	TOTAL	\$3794.00

15SK IN RAT HOLE.

Thanks

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

PHONE:
AREA CODE 913 : 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-195-22062-00-00

ORIGINAL

© 4 1/2" PRODUCTION
STRING CEMENTING,
UNDER STAGE

TO: Lincoln Oil Company #111
500 N. Colorado #U-1
Midland, Tx 79701

INVOICE NO. 57952
PURCHASE ORDER NO. _____
LEASE NAME Lynd #1
DATE Nov. 10, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 255 sks @\$5.25	\$ 1,338.75	
Porxmix 130 sks @\$2.25	292.50	
Gel 16 sks @\$6.75	108.00	
Chloride 2 sks @\$21.00	<u>42.00</u>	\$ 1,781.25
Handling 385 sks @\$1.00	385.00	
Mileage (34) @\$0.03c per sk per mi	392.70	
Port collar	<u>485.00</u>	
Mi @\$2.00 pmp. trk.	<u>68.00</u>	<u>1,330.70</u>
	Total	\$ 3,111.95

Pay by check #111 Texas Commerce Bank

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-195-22062-00-00 © Production Service - Upper Stage Cement, Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC. N^o 8801

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-10-90	Sec.	18	Twp.	11S	Range	21W	Called Out	7:00AM	On Location	10:00AM	Job Start	10:30AM	Finish	1:30PM	
Lease	LYND	Well No.	#1	Location				Ogalla 7 N 2 E 1/2 N	County	Trego	State	KANSAS				

Contractor	Hembree Well Service
Type Job	Circulate Cement (Post collar)
Hole Size	T.D.
Csg.	4 1/2"
Tbg. Size	2"
Drill Pipe	
Tool	
Cement Left in Csg.	75 FT
Press Max.	800#
Meas Line	
Perf.	1716'

Owner	YAE
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	LINCOLN OIL CO. #111 11/10/90
Street	500 N. COLORADO # U-1
City	MIDLAND TEXAS 79701
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No. X *(Signature)* - Thanks!!

CEMENT

Amount Ordered	325 SK 69/40 8% gel / 60 SK com
Consisting of	3% CC
Common	285 @ 525 = 133875
Poz. Mix	130 @ 225 = 29250
Gel.	16 @ 675 = 10800
Chloride	2 @ 2100 = 4200
Quickset	

EQUIPMENT

Pumptrk #177	No.	Cementer	<i>(Signature)</i>
		Helper	<i>(Signature)</i>
Pumptrk #146	No.	Cementer	
		Helper	
Bulktrk #212		Driver	<i>(Signature)</i>
		Driver	<i>(Signature)</i>

Handling	@ 1.00	385.00
Mileage	3.21 / SK / MILE	39270
Sub Total		2558.95
Total		2558.95

DEPTH of Job	
Reference:	Pump TRUCK chrg 485.00
	2.00 Per Mile 68.00
Sub Total	
Tax	
Total	553.00

CONSERVATION DIVISION
Floating Equipment
Russell, Kansas

Remarks: PERF 2 Holes @ 1716, headed csg. & mud circulated around ANNULAS. Mixed 325 SK 69/40 8% gel & 60 SK com 3% CC @ 600#, Cement circulated when mixing common cement, Released plug & pumped DOWN to 1641 FE & shut IN @ 300# Had GOOD Circulation all the way

(Signature) \$2,513.90

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.