

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

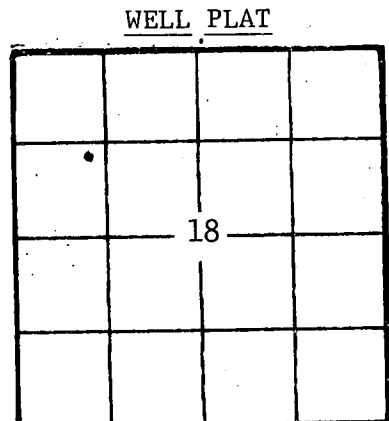
F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84
 OPERATOR Thunderbird Drilling, Inc. API NO. ~~15-195-21,960~~ 15-195-21460-00-0
 ADDRESS P.O. Box 18407 COUNTY Trego
Wichita, Kansas 67218 FIELD ~~UNNAMED~~ STRATTON
 ** CONTACT PERSON Burke Krueger PROD. FORMATION Marmaton
PHONE (316) 685-1441 Indicate if new pay.
 PURCHASER Koch Oil Company LEASE STRATTON
 ADDRESS Wichita, Ks. WELL NO. 2
 DRILLING Thunderbird Drilling, Inc. WELL LOCATION NE SW NW
 CONTRACTOR P.O. Box 18407 1650Ft. from North Line and
 ADDRESS Wichita, Ks. 67218 990Ft. from West Line of
the NW (Qtr.) SEC 18 TWP 11S RGE 21W(W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3920 PBTD _____
 SPUD DATE 4/8/84 DATE COMPLETED 4/27/84
 ELEV: GR _____ DF _____ KB 2212

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 303' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 19 84.

GLORIA DE JESUS
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXP. _____

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 16 1984
 5-16-1984
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Stratton SEC 18 TWP 11S RGE 21W (W).

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>LOG TOPS:</u>	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1664+ 548
			B/Anhydrite	1712+ 500
			Heebner	3462-1250
			Toronto	3484-1272
			Lansing	3500-1288
			BKC	3726-1514
			Marmaton	3806-1599
			Arbuckle	3904-1692
			LTD	3919-1717
			RTD	3920-1718
DST #1, 3807-3840/30-45-60-45, rec. 60' gip, 225' ho&gcm, FP 66-125#, BHP 836-588#				
<u>Description</u>				
Surface hole	0	303		
Shale	303	1160		
Sand	1160	1365		
Shale	1365	1430		
Shale & Red Bed	1430	1664		
Anhydrite	1664	1713		
Shale	1713	2180		
Shale & lime	2180	2785		
Lime & Shale	2785	2965		
Lime	2965	3920		
R.T.D.	3920			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	303'	com	175	2% gel, 3% cc.
Production		4 1/2"		3918		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3808-3823
<u>TUBING RECORD</u>					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 2500 gal MSR + 25 ball sealers	3808-3823
Frac w/20,000 gal. Acid + 28,000# sand	3808-3823

Date of first production 5/11/84		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity	
Estimated Production-I.P.	Oil 48 bbls.	Gas none	Water 13.5% MCF	6 bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3808-3823		

