

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO INC. API NO. 15-195-21,044-00-00

ADDRESS 401 E. Douglas, Suite 402 COUNTY Trego
Wichita, Kansas 67202 FIELD Wildcat WALZ W.

** CONTACT PERSON Evan Mayhew PROD. FORMATION LKC, Arbuckle
PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE RAZAK

ADDRESS 402 Commerce Plaza WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SE NW SW

DRILLING BEREDCO INC. 1650 Ft. from south Line and

CONTRACTOR 401 E. Douglas, Suite 402 990 Ft. from west Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 11 S RGE 21 W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

TOTAL DEPTH 3962' PBTB 3961'

SPUD DATE 7/12/82 DATE COMPLETED 7/18/82

ELEV: GR 2272 DF KB 2277

DRILLED WITH (CABLE) (ROTARY) (AXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128011 (C-20 034)

Amount of surface pipe set and cemented 317' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

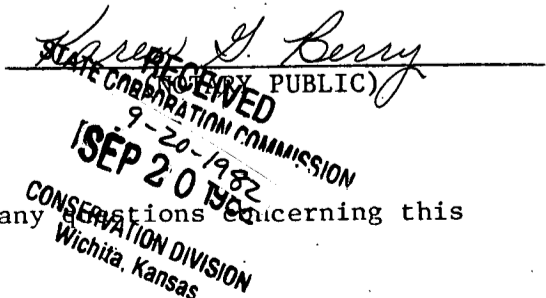
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 19 82.



MY COMMISSION EXPIRES: November 4, 1984



** The person who can be reached by phone regarding any information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale, & Post rock	0'	485'	Anhydrite	1723-1779'
Shale & Sand	485'	2000'		
Shale	2000'	2455'		
Lime & Shale	2455'	3962'		
TOTAL ROTARY DEPTH 3962'				
DST #1 3352-3372 30/30/30/30 25' mdy wtr 1136/1082 43/43 43/43				
#2 3907-3962 (Arb) 60/60/60/60 65' oil + 450' SOCMW + 540' SO specked wtr 1136/1093 65/393 436/534				
#3 3890-3938 (Arb straddle) 60/60/60/60 85' oil + 180' OCM (20% oil) 1040/982 54/65 109/109				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	317'	60-40 Pozmix	200	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3961'	60-40 Pozmix	200	2% Gel, 10% Salt 10# Gilsonite per sk. 3/4 of 1% CFB ₂ , 20 Bbl. of Salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPJS	3925-30
TUBING RECORD			4	DPJS	3902-08
Size	Setting depth	Pecker set at	1	DPJS	3757, 3759, 3738, 3740, 3717, 3719
2-3/8" OD	3960				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal 15% HCl, 2000 gal 15% CRA	3902-3930
3000 gal 28% NE-HCl	3717-3759

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8/20/82	Pumping	32°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	0 MCF	10 % 108 bbls.	----- CFB
Disposition of gas (vented, used on lease or sold)			Perforations	
-----			3717-3930	