

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15-195-21722-00-00  
County Trego  
170' W of  
SE/4 NE/4 SW/4 Sec. 24 Twp. 11S Rge. 21W  East  West

DESCRIPTION OF WELL AND LEASE

1650 Ft North from Southeast Corner of Section  
3140 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 5318  
Name Energy Reserves Group, Inc.  
Address 925 Patton Road  
City/State/Zip Great Bend, Kansas 67530

Lease Name Nicholson "B" Well # 3  
Field Name Walz SW

Purchaser N/A  
Operator Contact Person Jim Sullivan  
Phone (316) 792-2756

Producing Formation None  
Elevation: Ground 2,231' KB 2,236'

Contractor: License # 5302  
Name Red Tiger Drilling Company  
Wellsite Geologist Bob Hammond  
Phone (316) 262-5503

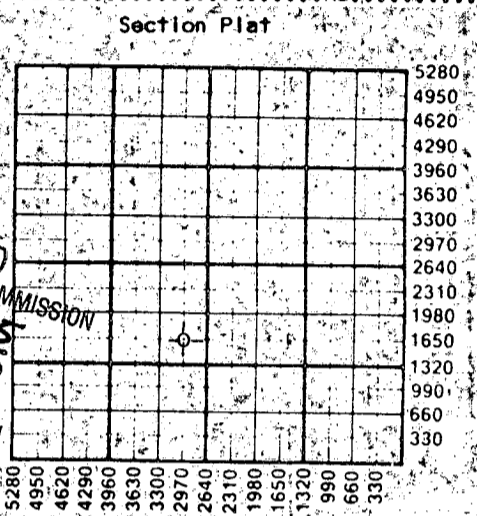
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/17/85 5/23/85 5/23/85  
Spud Date Date Reached TD Completion Date  
3,950'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 271.92 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

RECEIVED  
STATE CORPORATION COMMISSION  
6-4-1985  
JUN 04 1985  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

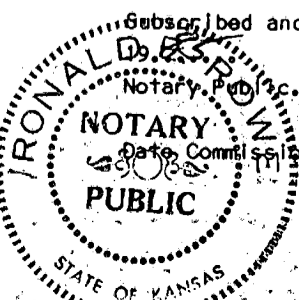
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 4160 Ft West from Southeast Corner Sec 24 Twp 11S Rge 21  East  West  
 Other (explain) Phillip Nicholson, Ellis, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim W. Sullivan  
Title District Engineer Date 5-31-85

K&C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 24 Twp 11 Rge 21W

SIDE TWO

Operator Name Energy Reserves Group, Inc. Lease Name Nicholson "B" Well # 3

Sec. 24 Twp. 11S Rge. 21W  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	<del>XXX</del>
Anhydrite	1651 (+585)	
Topeka	3277 (-1041)	
Heebner	3490 (-1254)	
Lansing	3527 (-1291)	
B/KC	2755 (-1519)	
Conglomerate	3810 (-1574)	
Arbuckle	3837 (-1601)	
RTD	3950 (1714)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	280'	50/50 Poz	125	2% Gel 3% CC
					50/50 Poz	125	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....

Date of First Production	Producing Method			
.....	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....
.....	Oil	Gas	Water	Gas-Oil Ratio
.....	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) D. & A.  
 Used on Lease  Dually Completed  
 Commingled