

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141
Name ZENITH DRILLING CORPORATION
Address Suite 505 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Sherrill Compton
Phone (316) 265-6697

Contractor: License # 5476
Name DNB Drilling, Inc.

Wellsite Geologist Gerald Becker
Phone (318) 838-4685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-27-84 11-04-84 2-17-85
Spud Date Date Reached TD Completion Date
4026 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1822 feet
If alternate 2 completion, cement circulated from 1822 feet depth to Surface 350 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton
SHERRILL COMPTON
Title VICE-PRESIDENT Date 3/15/85

Subscribed and sworn to before me this 15th day of March 1985
Notary Public Sharon R. Allen
Date Commission Expires Dec. 15, 1988

API NO. 15-195-21,671
County Trego
SE SW NW 34 Twp 11 Rge 21 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ARMBRISTER Well # 1

Field Name Wildcat Brister

Producing Formation Lansing

Elevation: Ground 2312 2317 KB
Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED STATE CORPORATION COMMISSION 3-18-1985 MAR 18 1985 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 11 Rge 21W

Operator NameZENITH DRILLING CORPORATION..... Lease Name.....Armbrister.....Well #.....1.....

Sec.....34.....Twp.....11.....Rge.....21..... East
 West County.....Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1: 3382-3423, 30-30-30-30. Rec. 6' mud. FP= 77-77 & 77-77 BHP= 1017-898			Annite 1798 Bottom Heebner 3572 Lansing 3611 Marmaton 3902 Arbuckle 3986 RTD 4027
DST #2: 3603-3637, 30-30-60-60. Rec. 70' MGCO FP= 55-55 & 66-66 BHP= 757-985			
DST #3: 3637-65, 30-30-30-30. Rec. 5' mud FP= 55-55 & 55-55 BHP= 756-734			
DST #4: 3665-3683, 30-30-60-60. Rec. 330' gas & 152' MGCO FP= 55-55 & 77-88 BHP= 843-723			DST #7: 3911-50, 30-60-60-90. Rec. 55' MCO FP= 55-55 & 66-77 BHP= 1115-1104
DST #5: 3681-94, 30-30-30-30. Rec. 65' MW FP= 44-44 & 66-66 BHP= 636-615			DST #8: 3985-4007, 30-60-30-60. Mis-run DST #9: 3987-4007, 30-30-30-30. Rec. 5' mud. FP= 55-55 & 55-55 BHP= 66-55
DST #6: 3730-3800, 30-30-30-30. Rec. 15' mud. FP= 77-77 & 77-77 BHP= 778 & 110			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8.5/8	20#	266	pozmix	200	2% gel, 3% CC
Production.....	7.7/8	4 1/2	10.5#	4019	pozmix	200	18% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3674-78 (Lansing)	1250 gals. 20% acid	3674-78
2	3611-14 (Lansing)	1000 gals. 20% acid	3611-14

TUBING RECORD	Size 2 3/8	Set At 3800	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production Feb. 17. 1985	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	10 Bbls	-0- MCF	50 Bbls	-0- CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	3674-78
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	3611-14