

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4472
Name N.F. Producers, Inc.
Address 5151 West 1st Avenue
Denver, Colorado 80219
City/State/Zip

Purchaser Inland Crude

Operator Contact Person Doug Frickey
Phone 303-934-2464

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Tom Skinner
Phone 303-934-2464

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-11-85 7-17-85 8-19-85
Spud Date Date Reached TD Completion Date
4030' 4004'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1760' feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-195-21-748-00-00
County Trego
110' North
SE SE SE Sec. 34 Twp. 11S Rge. 21W East West

440
330
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

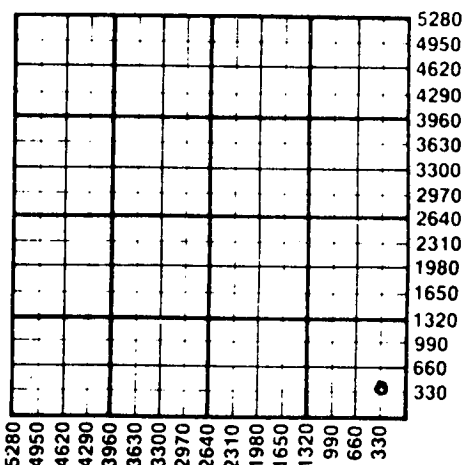
Lease Name Armbruster "A" Well # 1

Field Name Wildcat Brister, SE

Producing Formation Conglomerate

Elevation: Ground 2300 GL 2305 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 9/16/85

Subscribed and sworn to before me this 16th day of September 1985
Notary Public Vicki Hensel

Date Commission Expires October 10, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1985
9-19-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 34 Twp. 11. Rge. 21 W

Operator Name N.F. Procuers, Inc. Lease Name Armbruster "A" Well # 1

Sec. 34 Twp. 11S Rge. 21W East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST#1, Marmaton, 3901-18, 15-30-30-30, Recovery, 10' OSM, ISIP 115, IFP 49-51, FSIP 57, FFP 51-55.
DST#2, Conglomerate, 3945-62', 15-30-30-30, Recovered 150' MCO 10% mud, 90% oil, ISIP 1037, IFP 56-63, FSIP 817, FFP 87-99.
DST#3, Conglomerate, 3962-88, 15-30-30-30, Recovery, 140' M, ISIP 104, IFP 60-60, FSIP 218, FFP 69-132.
DST#4, Conglomerate, 3972-98, 15-30-30-30, Recovery 10' M, ISIP 298, IFP 57-57, FSIP 204, FSP 58-58.
DST#5, Arbuckle, 4003-28, 15-30-30-30, Recovery, 1740' SW, ISIP 1188, IFP 324-457, FSIP 1164, FFP 529-741.

Table with columns: Name, Top, Bottom. Rows include: Anhy (1730' (+565)), Topeka (3354' (-1049)), Heebner (3572' (-1267)), Toronto (3595' (-1290)), Lansing (3608' (-1303)), B/Kansas C. (3832' (-1527)), Marmaton (3898' (-1593)), Conglomerate (3916' (-1611)), Cong. Dolomite (3949' (-1644)), Arbuckle (3994' (-1689)).

CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION, Production Interval. Includes various checkboxes and data fields for well completion details.

RELEASED 12-11-1986 DEC 11 1986

FROM CONFIDENTIAL

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [X] Perforation [] Dually Completed [] Commingled