

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: NCRA  
Operator Contact Person: Cynthia  
Phone: (281) 893-9400 x.259  
Contractor: Name: Vision Oil and Gas Service LLC  
License: 34190  
Wellsite Geologist: Patrick Deenihan

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JAN 07 2009

KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening:  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

10/06/08	10/16/08	10/17/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21976-00-00  
County: Finney  
NE NE NE Sec. 19 Twp. 22 S. R. 33  East  West  
330 feet from S  N (circle one) Line of Section  
330 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Garden City "B" Well #: 3-19  
Field Name: Damme  
Producing Formation: St. Louis  
Elevation: Ground: 2907 Kelly Bushing: 2894  
Total Depth: 4950 Plug Back Total Depth: 4904  
Amount of Surface Pipe Set and Cemented at 337 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2678 Feet  
If Alternate II completion, cement circulated from 4949  
feet depth to surface w/ 1440 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

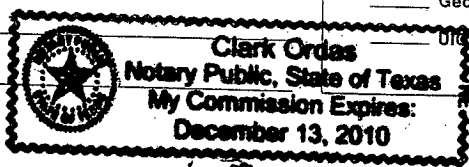
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Brown  
Title: Field Operations Date: 12/24/08

Subscribed and sworn to before me this 24th day of December 20 08

Notary Public: Clark Ordas  
Date Commission Expires: 12-13-2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
DISTRIBUTION  
KANSAS CORPORATION COMMISSION  
JAN 09 2009

RECEIVED