

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 34090  
Name: G.L. Allison Oil Operations, Inc.  
Address: 2000 Washington  
City/State/Zip: Great Bend, KS  
Purchaser: N/A  
Operator Contact Person: Gregory L. Allison  
Phone: (620) 791-7721  
Contractor: Name: Pickerell Drilling  
License: 5123  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-03-2008</u>	<u>11-14-2008</u>	<u>11-14-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24855-0000  
County: Ness  
SW NW NW Sec. 33 Twp. 18 S. R. 24  East  West  
685 feet from S /  (circle one) Line of Section  
330 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Williamson Well #: 1  
Field Name: Doebelling

Producing Formation: Dry Hole  
Elevation: Ground: 2331 Kelly Bushing: 2336  
Total Depth: 4427 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A Alt II NCR  
(Data must be collected from the Reserve Pit) 3-24-09  
Chloride content 46,000 ppm Fluid volume 600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory L. Allison  
Title: President Date: 1-07-09  
Subscribed and sworn to before me this 7<sup>th</sup> day of January,  
2009.  
Notary Public: Sandi Anthony  
Date Commission Expires: \_\_\_\_\_

Sandi Anthony  
Notary Public State of Kansas  
My Apt Expires 4-28-12

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 29 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: G.L. Allison Oil Operations, Inc. Lease Name: Williamson Well #: 1  
 Sec. 33 Twp. 18 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>BASE ANHYDRITE</td> <td>1645</td> <td>+691</td> </tr> <tr> <td>HEEBNER</td> <td>3735</td> <td>-1399</td> </tr> <tr> <td>LANSING</td> <td>3777</td> <td>-1441</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4085</td> <td>-1749</td> </tr> <tr> <td>MARMATON</td> <td>4124</td> <td>-1788</td> </tr> <tr> <td>PAWNEE</td> <td>4211</td> <td>-1875</td> </tr> <tr> <td>FT. SCOTT</td> <td>4288</td> <td>-1952</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4366</td> <td>-2030</td> </tr> </tbody> </table>	Name	Top	Datum	BASE ANHYDRITE	1645	+691	HEEBNER	3735	-1399	LANSING	3777	-1441	BASE KANSAS CITY	4085	-1749	MARMATON	4124	-1788	PAWNEE	4211	-1875	FT. SCOTT	4288	-1952	CHEROKEE SAND	4366	-2030
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23lbs. / ft.	267'	common	175	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Squeeze Record KANSAS CORPORATION COMMISSION	Depth
		<b>RECEIVED</b> <b>JAN 08 2009</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
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		<b>JAN 29 2009</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
<b>TUBING RECORD</b> Size      Set At      Packer At      Liner Run		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>DRY HOLE</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil      Bbls. 0	Gas      Mcf 0	Water      Bbls. 0	Gas-Oil Ratio      Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify)

# ALLIED CEMENTING CO., LLC. 32952

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, Ks

DATE <u>11-3-08</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Williamson</u>	WELL # <u>1</u>	LOCATION <u>Ness City, Ks 4W, 4S</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			E/Into				

CONTRACTOR Pickrell #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 5/8" DEPTH 267'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 # MINIMUM Ø

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16.05 BBLs of freshwater

OWNER G.L. Allison

CEMENT

AMOUNT ORDERED 175 sx Common 3%CC  
2%Gel

COMMON	<u>175</u>	@	<u>13.65</u>	<u>2388.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183 x 5 x .10</u>	Min		<u>312.00</u>
TOTAL				<u>3459.45</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H.

# 343 HELPER Bob R.

BULK TRUCK

# 341 DRIVER Ron H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

pipe on bottom, break Circulation, mixed  
175 sx Common 3%CC, 2%Gel. + displaced  
with 16.05 BBLs of fresh water + shut in.  
Cement did Circulate.  
used 8 5/8" Swedge

**SERVICE**

DEPTH OF JOB	<u>267'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>5</u>	@	<u>2.00</u> <u>35.00</u>
MANIFOLD		@	
RECEIVED KANSAS CORPORATION COMPLETION			
JAN 08 2009			
TOTAL			<u>1034.00</u>

CONSERVATION DIVISION  
WICHITA, KS

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: G.L. Allison

STREET 2000 Washington

CITY Great Bend STATE Ks ZIP 67530

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern

SIGNATURE x Mike Kern

# ALLIED CEMENTING CO., LLC. 32957

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, Ks

DATE <u>11-14-08</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>6:00</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Williamson</u>		WELL # <u>1</u>		LOCATION <u>Ness City, Ks, 4W, 4S, E/S</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell #10

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 4428'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1630'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 # MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh water + Rig mud

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Rick H.

# 366 HELPER Joe B.

BULK TRUCK \_\_\_\_\_

# 456-198 DRIVER Bob R.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER G.L. Allison

CEMENT 15

AMOUNT ORDERED 200 5x 60/40 4% gel  
4# Flo-seal

COMMON	<u>129 mt.</u>	@	<u>13.65</u>	<u>1760.85</u>
POZMIX	<u>86 mt.</u>	@	<u>7.60</u>	<u>653.60</u>
GEL	<u>7 mt.</u>	@	<u>20.40</u>	<u>142.80</u>
CHLORIDE		@		
ASC		@		
<u>FLO SEAL</u>	<u>54 #</u>	@	<u>2.45</u>	<u>132.30</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>224 mt.</u>	@	<u>2.25</u>	<u>504.00</u>
MILEAGE	<u>224 mt. 10 S M</u>			<u>312.00</u>
				TOTAL <u>3505.55</u>

**REMARKS:**

1630' - 50 sx

840' - 80 sx

300' - 50 sx

60' - 20 sx Cement did Circulate

Rathole - 15 sx

215 sx 60/40 4% Gel 4# Flo seal

**SERVICE**

DEPTH OF JOB 1630'

PUMP TRUCK CHARGE \_\_\_\_\_ 1000.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 5 @ 7.00 35.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1035.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2009  
CONSERVATION DIVISION  
TOWICHTA, KS

CHARGE TO: G.L. Allison

STREET 2000 Washington street

CITY Great Bend STATE Ks ZIP 67530

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PRINTED NAME x Mike Kern

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