

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP MID CONTINENT LLC
Address 1: 15 WEST 6TH ST SUITE 1400
Address 2: _____
City: TULSA State: OK Zip: 74119 + 5415
Contact Person: DAVID SPITZ, ENG. MGR.
Phone: (918) 877-2912
CONTRACTOR: License # 34126
Name: SMITH OILFIELD SERVICES
Wellsite Geologist: NONE
Purchaser: NA
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry:- Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
9-30-08 10-7-08 12-1-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

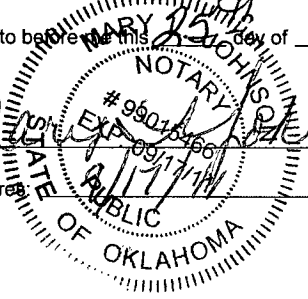
API No. 15 - 125-31709-0000
Spot Description: SW NW SW
____ SW ____ NW ____ SW Sec. 32 Twp. 32 S. R. 17 East West
1456 Feet from North / South Line of Section
414 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: KNISLEY SWD Well #: 32-7
Field Name: COFFEYVILLE-CHERRYVILLE
Producing Formation: NA DISPOSAL WELL- ARBUCKLE
Elevation: Ground: 807 Kelly Bushing: _____
Total Depth: 1487 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 206.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1296
feet depth to: SURF w/ 205 sx cmt.

Drilling Fluid Management Plan A11 II NCR 3-2409
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: ENGINEERING MANAGER Date: 1-29-09
Subscribed and sworn to before me this 25th day of February
20 09.
Notary Public: Matthew J. Johnson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (RS 2/02)

FEB 27 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP MID CONTINENT LLC Lease Name: KNISLEY Well #: 32-7
 Sec. 32 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMP. DEN., DUAL IND., GAMMA RAY, CCL, VDL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: ARBUCKLE Top: 1320 Datum: -513 <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	9 5/8"		205	CLASS A	35	NEAT
PROD.	7 7/8"	5.5		1296	CLASS A	205	GEL, GILS, SALT, PHENO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	OPEN HOLE COMPLETED 1320-1487	2000 GAL 15% HCL, DOWN TUBING @ 261 PSI AVG 4 BBLS PER MIN, FLUSH W/ 35 BBLS, ON VAC IN 30 SEC.	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>1538</u> Packer At: <u>1538</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. NOT USING YET	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: DISPOSAL INTERVAL <u>1320-1487</u>
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CONSOLIDATE
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

I NVOICE

Invoice # 226456

Invoice Date: 10/10/2008 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 970
SKIATOOK OK 74070
(918)396-0817

RECEIVED
OCT 14 2008
RV

KNISLEY SWD 32-7
18350
10/08/08

MAIL TO
DATE
OCT 15 2008
ACCOUNTING

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2009

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	9400.00	.1500	1410.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1118B	PREMIUM GEL / BENTONITE	600.00	.1700	102.00
1110	GILSONITE (50#)	1000.00	.6500	650.00
1111	GRANULATED SALT (50 #)	250.00	.3300	82.50
1126	OIL WELL CEMENT	75.00	17.0000	1275.00

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WICHITA, KS

Description	Hours	Unit Price	Total
492 CEMENT PUMP	1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
492 CASING FOOTAGE	1297.00	.20	259.40
PLUG 5 1/2" PLUG CONTAINER	1.00	200.00	200.00
538 MIN. BULK DELIVERY	1.00	315.00	315.00

IMMEDIATE

Account # 11927307 Property 150186 Amount 5099.91 AFE 44081400 SV 10/08

Reviewed by _____
Approved by _____
Approved by _____
Date Paid _____
Check No. _____

VENDOR # 10046

NSE 986 CEP 970 MCOS 985 IMMEDIATE OVERNITE

Parts:	3611.50	Freight:	.00	Tax:	191.42	AR	5666.57
Labor:	.00	Misc:	.00	Total:	5666.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 566.66

signed _____ NET Date 5099.91

CEP Mid-Continent, LLC
WELL ENGINEERING DRILLING REPORT

DATE: 10-2-08
RIG: SMITH DRILLING 1
SUPV: Todd Wishon

WELL NAME: **KNISELY 32-7 SWD**

RPT TIME

POOL: LIBERTY SEC. 32 TW 32S RANGE 17E
PROJECT # SWD 32-7 API# 15-125-31709-0000 County: MONTGOMERY State: KS
AFE Cost Dry Hole Cost = Csg Hole Cost =

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRLG _____

PRESENT OPERATIONS: TIH SURF. CSG & CMT TO SURFACE.

24 HR SUMMARY TIH SURF. CSG & CMT TO SURFACE.

24 FORECAST DRILL 7 7/8 SWD DISPOSAL HOLE.

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	2:55 P.M.
IR	CAT	700	1250		350			deg.	Date:	9-30-08
IR	CAT	450	1150		350			deg.	KB Elev.:	810
								deg.	G.L. Elev.	807

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	Bit No.	Type	IN	OUT
1	12"		TRI CONE			0	213				
2	7 7/8"		HAMMER BIT			213					

Last Csg. Size: 9 5/8 Set @: 207 ft. Burst: _____
Next Csg. Size: 5 1/2" Set @: _____ ft.

Code	Items	Previous	Daily	Cum.
	Location/Roads			
	Rig-Footage	\$3,141		\$3,141
	Rig-Daywork	\$3,500	\$1,400	\$4,900
	Water			
	Frac Tanks	\$66	\$33	\$99
	Mud & Chem.			
	Rental Tools	\$750		\$750
	Cement & Ser.		\$2,875	\$2,875
	Open Hole Log			
	Trucking			
	Contract Sup.			
	Casing Crew			
	Miscellaneous			
	Casing Prod			
	Surf Casing			
	Cement Equip.			
	Wellhead			
	B.O.P.			
	Prev.	\$7,457		
	Day Total		\$4,308	
	Cum.:			\$11,765

OPERATIONS
Comments

ARRIVE, TIH 10 JNTS. 9 5/8 SURFACE CSG @ 206.4', LAND @ 207', RU
CMT. EQUIPMENT, GET GOOD CIRCULATION, CMT. W/ 35 BAGS CLASS A
PORTLAND CMT., GOOD CIRCULATION THROUGHOUT, 3 BAGS TO THE
PIT, SDON.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS