

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31322
Name: Larry Hoepker
Address: 1745 Georgia Rd.
City/State/Zip: Humboldt, Ks 66748
Purchaser: _____
Operator Contact Person: Larry Hoepker
Phone: (620) 473-3557
Contractor: Name: McPherson Drilling Co.
License: 5495
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

7-31-08 8-4-08 8-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - D01-29777-0000
County: Allen
SE SW SW NE Sec. 21 Twp. 23 S. R. 21 East West
2952 feet from N (circle one) Line of Section
22986 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE _____ NW _____ SW
Lease Name: Rife Well #: 1

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: NA Kelly Bushing: _____

Total Depth 882 Plug Back Total Depth: 874

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 3-24-09
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 100 bbls

Dewatering method used Evaporation RECEIVED

Location of fluid disposal if hauled offsite: _____

Operator Name: _____ **JAN 23 2009**

Lease Name: _____ License No.: CONSERVATION DIVISION

Quarter _____ Sec. _____ Twp. _____ S. R. _____ WICHITA, KS

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Hoepker

Title: Owner Date: 11-19-08

Subscribed and sworn to before me this 19th day of November

2008

Notary Public: Ann Johnson

Date Commission Expires: 8-22-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received

UIC Distribution

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Larry Hoepker Lease Name: Rife Wall #: 1
 Sec. 11 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Mississippi 826 Datum 862
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
GammaRay / Neutron

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7"	20'	20'	Monarch	4	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	826-828 7 Perf.	2" DML RTG	826-828
3	834-836 7 Perf.	2" DML RTG	834-836
2	839-846 15 Perf.	2" DML RTG	839-846
3	856-862 19 Perf.	2" DML RTG	856-862

TUBING RECORD Size 2 7/8 Set At 874 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9-20-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 4 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

Copy

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224391

Invoice Date: 08/06/2008 Terms: Page 1

HOEPKER, LARRY
1745 GEORGIA ROAD
HUMBOLDT KS 66748
(620)473-3557

RIFE #1
19167
08-05-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	90.00	17.0000	1530.00
1107A	PHENOSEAL (M) 40# BAG)	25.00	1.1500	28.75
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
1143	SILT SUSPENDER SS-630,ES	1.00	36.0000	36.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
485 CEMENT PUMP	1.00	925.00	925.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1684.50	Freight:	.00	Tax:	106.12	AR	3230.62
Labor:	.00	Misc:	.00	Total:	3230.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Field Services, LLC

ENTERED

TICKET NUMBER 19167
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-08		Rife #1				Allen
CUSTOMER			TRUCK #			
Larry Hoepker - Rife			DRIVER			
MAILING ADDRESS			TRUCK #			
1745 Georgia Rd.			DRIVER			
CITY		STATE	ZIP CODE			
Humbolt		Ks	66748			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long string	5 7/8	882	
CASING DEPTH	DRILL PIPE	TUBING	OTHER
875		2 3/4	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.2 ppg			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
5 bbls	400	1000	

REMARKS: Safety Meeting. Rig up to 2 3/4 Tubing. Break Circulation with 2 bbls Freshwater. Pump 200# Gel Flush w/ hulls 2 bbls water spacer 1 gallon Soap 2 bbls Fresh Water. Mix 900# GWC Cement w 1/4" Phenoseal per/sk. Wash out Pump & Line. Release plugs. Displace with 5 bbls Freshwater. Final Pump Pressure 400#. Bump Plug at 1000#. Shut well in. Good Cement Returns to surface. Job Complete. Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
		MILEAGE N/C In Area.	0	0
1126A	900#	GWC Cement	1.200	1080.00
1107A	25#	Pheno Seal 1/4" per/sk	1.15	28.75
2118A	200#	Gel Flush	.17	34.00
1105	25#	Hulls	.39	9.75
1143	1 gallon	Surface Tension Reducer (Soap)	36.00	36.00
5602C	2 hrs	80 bbl Vacuum Truck	100.00	200.00
4402	2	2 3/4 Rubber Plug	23.00	46.00
5407		Ton mileage	M/C	313.00
			Sub Total	3124.50
			SALES TAX	10.10
			ESTIMATED	
			TOTAL	3230.60

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CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

204391

AUTHORIZATION Called by Larry Hoepker

TITLE Owner.

DATE