

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NEW ORIGINAL SUBSTIT'D,
BY OPER FOR 1ST DRG.
ACOI REC'D 11/24/08
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5556
Name: VIVA INTERNATIONAL INC
Address 1: 8357 MELROSE DRIVE
Address 2: _____
City: LENEXA State: KS Zip: 66214 + _____
Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
CONTRACTOR: License # 33734
Name: HAT DRILLING
Wellsite Geologist: KEN OGLE
Purchaser: CMT TRANSPORTATION

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KANSAS CORPORATION COMMISSION
JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/17/2007 06/22/2007 07/28/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23847-0000
Spot Description: _____
NW NE NE NE Sec. 19 Twp. 22 S. R. 22 East West
5115 Feet from North / South Line of Section
485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: WEBBER Well #: 20
Field Name: BLUE MOUND
Producing Formation: BARTLESVILLE
Elevation: Ground: 1300 Kelly Bushing: _____
Total Depth: 708' Plug Back Total Depth: 690'
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 690'
feet depth to: SURFACE w/ 99 sx cmt.

Drilling Fluid Management Plan A11 II NCR 3-24-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 01/22/2009
Subscribed and sworn to before me this 22 day of January
20 09.
Notary Public: Elizabeth Novosel
Date Commission Expires: _____

ELIZABETH NOVOSEL
My Appl. Exp. 1/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 20
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON / CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLESVILLE 646' 664'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		21	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	690'	OWC	99	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1.5	645'-662' (24 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1500#	
		TREATING PSI 900-1900-1500#	
		ISIP 550#	
		SAND - 200# 20/40, 2000# 12/20, 1000# 8/12	

TUBING RECORD:	Size: 1"	Set At: 632'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/11/2007		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio 25

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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VIVA INTERNATIONAL INC.

Hat Drilling Co

LOC. FSL 5115 FEL 485
SEC 19 TWP 22 SRG 22C
LINN Co

DATE 6-17-07 LEASE Webber WELL# 20 API# 107-23840-0000

MIRU set 20 ft of surface

6-18-07 Drill to 646 ft w/ 5 1/4 BIT, top of Pay 646

6-22-07 Core 646 to 664 Recovered 17 1/2 ft of core

17 1/2' 646 to 663 1/2 Oil Sand, Bleed Oil Strong

1' 646 to 647 sand shaly

1' 658 to 659 " " "

Total 17 1/2 ft. of Sand

663 1/2 to 664 shale sandy

Ran Back Run, Core ~~not shot~~ TD Well @ 708 ft

Ran in 22 lbs of 8 7/8 STD New Bottom of Pipe @ 696.60

7-9-07 Cement to surface w/ Apex 110 SXs

OWC, & w/ 5 # of HOA Seal & 1/2 # of

Flow Seal Per SX

~~7-23-07~~ 6-23-07 Ran Gun Run & New

7-23-07 Perf w/ Gun 23 holes @ 9" 643-662 17'

7-28-07 spot 75 gal of 15% HCL

Flow

Breakdown PSI. 1500

Treating PSI 900-1900-1500

SI PSI 550

Rate 16 1/2 - 14 1/2

Dropped 12 Balls

Used 2000 lbs of 20-40 sand

2000 lbs of 12-20 "

1000 lbs. of 8-12 "

Used 198 Bbl. of Teller Water

10 Bbls of Flush

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CONSERVATION DIVISION
WICHITA, KS

INVOICE

Hat. Drilling
 12391 Ks Hwy 7
 Mound City, Ks 66056

No. 79

INVOICE DATE	6-22-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
Webber # 20	T.D. 708'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	3 hrs	coring @ \$200/hr		600.00
	6	bags of cement		60.00
		Total		\$5616.00

edams 872

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

11/24/08 *0322*

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214627

Invoice Date: 07/13/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

B
WEBER 20
1922-22
15519
07/09/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	99.00	15.4000	1524.60
1110A	KOL SEAL (50# BAG)	525.00	.3800	199.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	1.00	55.00	55.00
195 TON MILEAGE DELIVERY	1.00	240.24	240.24
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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Parts:	1744.10	Freight:	.00	Tax:	92.43	AR	3151.77
Labor:	.00	Misc:	.00	Total:	3151.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

1 of 3

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15519
LOCATION Chanute, KS
FOREMAN [Signature]

TREATMENT REPORT & FIELD TICKET
#20 Weber CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-07	8507	#20 Weber	19	22	22	LN
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose DR.			516 Jim Green			
CITY STATE ZIP CODE Lenexa KS 66214			164 Rick Rob			
JOB TYPE Longstring			370 Munkus			
HOLE SIZE 6 5/8"			195 Alva Walker			
HOLE DEPTH 704'			CASING SIZE & WEIGHT 2 7/8"			
CASING DEPTH 690'			TUBING OTHER			
SLURRY WEIGHT			WATER gal/sk			
DISPLACEMENT			CEMENT LEFT in CASING			
DISPLACEMENT PSI			MIX PSI			
RATE			RATE			

REMARKS: Establish Circulation. Mix and pump 150^{lb} Premium Gel to flush hole. Mixed and pumped 105 sk DWG cement with 5^{lb} Kol-Seal. Circulated cement to surface. Flush pump clear of cement. Pump 2 7/8" rubber to total depth of casing. Circulated cement to surface. Pressure up to 650^{psi}. Well held good. Shut well in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement 1 of 3 Wells		840.00
5406	1/3 of 50mi	MILEAGE Pump TK		50.00
5502C	2 HRS	VAL TK		180.00
5407A	1/3	Bulk TK Ton		240.21
1126	99 sk	DWG Cement		1584.60
1110A	525 ^{lb}	Kol-Seal		199.50
4402	1	2 7/8" Rubber Plug		20.00
				3059.3
SALES TAX				92.43
ESTIMATED TOTAL				3151.77

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AUTHORIZATION [Signature] TITLE Well # 214629 DATE _____