

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 11/9/08

Operator: License # 32595
Name: MSG Resources, Inc
Address: 975 1400 Street
City/State/Zip: Iola, Ks. 66749
Purchaser: CMT
Operator Contact Person: Michael E. Brown
Phone: (620) 365-7247 620-365-0638 cell
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: M. Brown

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-29-2008	10-30-2008	10-31-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27508-6000
County: Neosho
_____ se _____ ne Sec. 33 Twp. 27 S. R. 19 East West
2990 feet from S / N (circle one) Line of Section
520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alma Meyer Well #: MSG# 3
Field Name: Humbolt-Chanute
Producing Formation: Bartlesville
Elevation: Ground: 935 Kelly Bushing: _____
Total Depth: 713 Plug Back Total Depth: 713
Amount of Surface Pipe Set and Cemented at 20 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 20 ft
_____ surface w/ 5 _____ sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Drilled w/ Air
Air II nce 3-24-09
_____ chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Brown
Title: Owner Date: 11-17
Subscribed and sworn to before me this 21 day of January
20 09.
Notary Public: Michelle M. Bigelow
Date Commission Expires: 2-9-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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NOV 19 2008

CONSERVATION DIVISION
WICHITA, KS

Michelle M. Bigelow
Notary Public - State of Kansas
My Appt. Expires 2/9/2011

Operator Name: MSG Resources, Inc Lease Name: Alma Meyer Well #: MSG# 3
 Sec. 33 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

NO Log Run

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top 704 Datum

SEE ATTACHED.

[Signature]
11/19/08

Ⓢ 10 ft 2 7/8 on bottom then
 3 ft Set down Packer then
 700 ft 2 7/8 8 rd

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 inch	8 5/8		20	portland	5	
casing	6 3/4	2 7/8		713 Total	portland	108	
Set Down Packer				700			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	707 - 713	RECEIVED KANSAS CORPORATION COMMISSION frac w/ 30 sacks sand 80 bbls fresh water JAN 23 2009 CONSERVATION DIVISION WICHITA, KS	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1 inch	703 seating nipple	700	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-13-2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		15		29

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #8
MSG RESOURCES

MEYER, MSG Well #3
SE SE NE S 33 T 27 R 19E
NEOSHO Co., KS
API#15-133-27508-0000

0-1' SOIL
1-21' LIME
21-35' SHALE
35-125' LIME
125-181' SANDY SHALE
181-300' SHALE
300-318' LIME
318-380' SHALE
380-385' LIME
385-386' COAL
386-425' LIME
425-428' BLACK SHALE
428-454' SHALE
454-456' LIME
456-470' SANDY SHALE
470-471' COAL
471-490' LIME
490-495' BLACK SHALE
495-505' LIME
505-509' BLACK SHALE
509-510' COAL
510-606' SHALE
606-608' LIME
608-609' COAL
609-636' SHALE
636-642' BLACK SHALE
642-643' COAL
643-653' SHALE
653-673' SANDY SHALE
673-675' SAND
675-713' SANDY SHALE
713-720' SAND OIL

10-29-08 Drilled 11" hole and
Set 22' 6" of 8 5/8" Surface pipe
Set with 6 sacks of Portland cement

10-30-08 Started drilling 6 3/4" hole

10-30-08 Finished drilling to T.D. 726'

NOTES:
673' oil

701-703' oil trace

713-720' good oil bleed

Ran wireline
to confirm
Depth —

703 Seating N.P.N.E

713 TD

Driller was off
7 feet

NB

T.D. 720'

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	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	31	45	31	30	31	65	29	70					10	35
2	30	95	30	45	31	40	31	90						
3	31	25	29	75	31	55	31	30						
4	30	60	30	60	31	25	30	85						
5	31	25	31	30	31	05	30	30						
6	30	95	30	90	31	35	30	05						
7	30	40	31	25	31	40	31	65						
8	31	25	30	35	32	70	30	80						
9	31	40	31	25	30	85	31	45						
10	30	10	31	30	30	30	30	60						
11	30	40	30	10	31	00	31	30						
12	30	35	31	85	31	35	30	95						
13	31	30	30	90	31	35	30	85						
14	31	20	30	85	31	55	30	50						
15	31	35	28	60	30	95	30	60						
Total														

Date 10-30-08 Customer M.S.M Myers

Pipe Size 2 7/8" used EUE 8Rd Tubing RK# 8

Threads on 725⁰⁰ Jt. Ct. 23 + Short Piece

Threads off 721³⁰ + Packer - SN - Cpdg = ?

Above 715⁵⁵ (23) Thr. on 711⁰⁰ Thr. off

Below 10³⁵ Total 23 plus short piece → 10ft

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Service Office & Supply

726
54
04

Driller was off. Had to cut off 7ft and weld on 10Rd Collar

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

Date	Invoice
11/4/2008	944

Date: 10-31-08
Well Name: Alma Meyer #MSG3
MSG Resources, Inc.
Section: 33
Township: 27
Range: 29
County: Neosho County
API: 133-27508-0000
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4"
TOTAL DEPT: 720
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI
() Shut in Pressure
() Lost Circulation
(x) Good Cement Returns
() Topped off well with _____ Sacks
(x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 2 7/8" and set down packer to 720 ft. Run 1" on outside of 2 7/8" to 720'. Pump 108 sacks of cement to surface. Pull 1" out.	720	3.50	2,520.00

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Subtotal	\$2,520.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$2,520.00