

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32709  
Name: Tim Splechter  
Address: 1586 Hwy 54  
City/State/Zip: Yates Center  
Purchaser: Maclasher  
Operator Contact Person: Tim Splechter  
Phone: (620) 496 6100  
Contractor: Name: John Leis  
License: 32079  
Wellsite Geologist: Tim Splechter

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
3/24/08    3/25/08    3/27/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27346-0000  
County: Woodson  
nw - sw - se - se Sec. 7 Twp. 25 S. R. 16  East  West  
495 feet from (S) N (circle one) Line of Section  
1020 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Splechter Well #: 2-07  
Field Name: Owl Creek  
Producing Formation: Squirrel  
Elevation: Ground: na Kelly Bushing: \_\_\_\_\_  
Total Depth: 1375 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from top  
feet depth to 1972 40 w/ na ~~100~~ na sx cmt.

Drilling Fluid Management Plan Air II NR 3-2409  
(Data must be collected from the Reserve Pit)  
Chloride content na ppm Fluid volume na bbls  
Dewatering method used na air dry evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Tim Splechter  
Lease Name: Splechter License No.: 32709  
Quarter se Sec. 7 Twp. 25 S. R. 16  East  West  
County: Woodson Docket No.: na

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 11/12/08  
Subscribed and sworn to before me this 12<sup>th</sup> day of November  
20 08.  
Notary Public: Saundra S. Hite  
Date Commission Expires: 3-22-2010

SAUNDRA S. HITE  
Notary Public - State of Kansas  
My Appt. Expires: 3-22-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 28 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tim Splechter Lease Name: Splechter Well #: 2-07  
 Sec. 7 Twp. 25 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Squirrel Formation 936-942</i>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>Mississippi 1325-1330</i>	
List All E. Logs Run:	<i>Gamma Ray / Newton Alexander Cement Bond Log Copy Attached Submitted</i>		
	<i>not enough fluid so went back to squirrel formation</i>		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
longstring	5 5/8	2 7/8	na	1372	60/40 pozmix	180	2% gel
<i>Surface</i>	<i>12'</i>	<i>7"</i>	<i>na</i>	<i>40'</i>	<i>hand mixed by driller filled from 40' to surface</i>		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
2	perf 1328-1329.5 bridge plug set 1366 standing valve set 1325	acid frac	15% HCL 75 gal	1328
2	perf 936 - 942	acid spot/ frac with sand	50 sy	

TUBING RECORD		Size <del>2 1/2</del> <i>1"</i> Set At <i>1325</i>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<i>1</i>			

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 28 2009  
CONSERVATION DIVISION  
WICHITA, KS  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

Hurricane Services, Inc.  
P.O. Box 782228  
Wichita, KS 67278-2228

Cement, Acid or Tools  
Service Ticket  
02341

165290  
620 437-2661  
620 437-7582  
316 685-5908  
316-685-5926  
3613A Y Road  
Madison, KS 66860

DATE 3-27-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Tim Splechter  
ADDRESS 1586 Hwy 54 CITY Yates Center ST Ks. ZIP 66783  
LEASE & WELL NO. Splechter #2-07 CONTRACTOR John Keis  
KIND OF JOB Logging SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
180 sks	60/40 Pozmix cement		1566.00
300 lbs	Gel 2%		60.00
3 Hrs	Water Truck #88		225.00
4 Hrs	Water Truck #193		300.00
8.2 Tons	BULK TRK. MILES		360.80
40	PUMP TRK. MILES		120.00
150 lbs	Gel Flush		30.00
1	PLUGS 2 7/8" Top Rubber		15.00
		6.3% SALES TAX	105.27
		TOTAL	3482.07

RECEIVED  
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NOV 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

T.D. 1375'  
SIZE HOLE 5 5/8"  
MAX. PRESS. \_\_\_\_\_  
PLUG DEPTH \_\_\_\_\_  
PLUG USED 2 7/8" Top Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
TBG SET AT 1372' VOLUME 7.95 Bbls.  
SIZE PIPE 2 7/8"  
PKER DEPTH \_\_\_\_\_  
TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls. water, 10 Bbl. Gel Flush, followed with 20 Bbls. water. Mixed 180 sks. 60/40 Pozmix cement w/ 2% Gel. Shutdown - wash out Pump & lines. Release Plug - Displace Plug with 8 Bbls. water - Plug did not land - Pump 1/2 Bbl water - Plug did not land. Final Pumping at 600 PSI - ISOP at 450 PSI - Release Pressure - Float Held - Run wire line in tubing. Tagged Plug at 87', Run 1" Pipe into Tubing Spooled Plug - Pull Plug out of Tubing - Run wire line Tagged Float at 1372'

EQUIPMENT USED

NAME Kelly Kimbrough UNIT NO. 185  
Brad Butler  
HSI REP.

NAME Roger #91, Jason #193, Adam #88 UNIT NO. \_\_\_\_\_  
Witnessed by Tim  
OWNER'S REP.