

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6009  
 Name: Double Eagle Exploration, Inc.  
 Address 1: 221 S. Broadway, #310  
 Address 2: \_\_\_\_\_  
 City: Wichita State: KS Zip: 67202 +  
 Contact Person: Jim Robinson  
 Phone: ( 316 ) 264-0422  
 CONTRACTOR: License # 33575  
 Name WW Drilling, LLC  
 Wellsite Geologist: Don Rider  
 Purchaser: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, W/SW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  
12-16-08 12-30-08 12-30-08  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date Recompletion Date

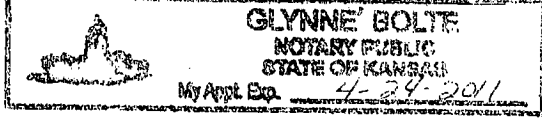
API No. 15 - 135-24870-0000  
 Spot Description: \_\_\_\_\_  
C NW SW NE Sec. 7 Twp. 17 S. R. 25  East  West  
1650 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Ness  
 Lease Name: Stutz G Well #: 2  
 Field Name: Stutz  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2524 Kelly Bushing: 2529  
 Total Depth: 4580 Plug Back Total Depth: 0  
 Amount of Surface Pipe Set and Cemented at: 208 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_  
 Drilling Fluid Management Plan P+A Alt I  
 (Data must be collected from the Reserve Pit) 3-24-09  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_  
 Dewatering method used: Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 27 2009  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson  
 Title: REPRESENTATIVE Date: 1-13-09  
 Subscribed and sworn to before me this 13<sup>th</sup> day of JANUARY  
20 09  
 Notary Public: Glynn Bolte  
 Date Commission Expires: 4-24-2011



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Double Eagle Exploration, Inc. Lease Name: Stutz G Well #: 2  
 Sec. 7 Twp. 17 S. R. 25  East  West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1869	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3822	-1293
List All E. Logs Run:		Toronto	3838	-1303
Dual Induction Log		Lansing	3860	-1331
Microresistivity Log		Base KC	4168	-1639
Dual Compensation Log		Marmaton	4192	-1663
		Fort Scott	4362	-1883
		<u>MISSISSIPPIAN</u>	<u>4480</u>	<u>-1951</u>

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		208	Common	165	3%CC 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4580'	Common	290	60/40 4% Gel 1/4# Floscal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First. Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC.

33509

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City, KS

DATE <u>12-30-08</u>	SEC. <u>7</u>	TWP. <u>173</u>	RANGE <u>25W</u>	CALLED OUT <u>2:30PM</u>	ON LOCATION <u>5:00PM</u>	JOB START <u>8:00AM</u>	JOB FINISH <u>9:00PM</u>
LEASE <u>St+2 G</u>	WELL # <u>2</u>	LOCATION <u>1/2 W Utica 3 1/2 S 1/2 E.</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S/into</u>				

CONTRACTOR W+W Drilling #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4590'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 1890'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 100# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Mad 23.60 Freshwater 24.51

OWNER Double Eagle  
 CEMENT  
 AMOUNT ORDERED 290 SCS 60/40 490 SCS  
1/4" Floscal

EQUIPMENT  
 PUMP TRUCK CEMENTER Randy Price  
 # 766 HELPER Galene  
 BULK TRUCK  
 # 482 DRIVER Ron  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>174</u>	@	<u>13.65</u>	<u>2375.10</u>
POZMIX	<u>116</u>	@	<u>7.60</u>	<u>881.60</u>
GEL	<u>12</u>	@	<u>20.40</u>	<u>244.80</u>
CHLORIDE		@		
ASC		@		
<u>Floscal</u>	<u>72"</u>	@	<u>2.45</u>	<u>176.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>305</u>	@	<u>2.25</u>	<u>686.25</u>
MILEAGE	<u>305 x 30 x 1.10</u>			<u>915.00</u>
TOTAL				<u>5279.15</u>

REMARKS:

- On location Safety meeting Rig & P
- 1st 1890 - 50 SCS
- 2nd 1170 - 80 SCS
- 3rd 600 - 50 SCS
- 4th 240 - 40 SCS
- 5th 60 - 20 SCS
- Plathide - 30 SCS
- moisture - 20 SCS
- Shutdown
- Rigdown

CHARGE TO: Double Eagle  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnice Lang  
 SIGNATURE Lonnice Lang

SERVICE

DEPTH OF JOB	<u>1890'</u>			
PUMP TRUCK CHARGE				<u>1000.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1210.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				_____

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33423

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Wm*  
*12/16/08*  
NESS CITY

DATE <u>12-16-08</u>	SEC. <u>7</u>	TWP. <u>17S</u>	RANGE <u>25W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
<del>LEASE</del> LEASE <u>STUYZ "G"</u>		WELL # <u>2</u>	LOCATION <u>UTICA 1/2 E 45 N 25 W</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 E 1/4 N E 1/4 T10</u>				

CONTRACTOR WW Rig 2 OWNER Double Eagle

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 208'

CASING SIZE 8 5/8 DEPTH 208'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER

EQUIPMENT

CEMENT  
AMOUNT ORDERED 1655x COMMON + 3x CCT + 2x GEL

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>123</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>173x30x.10</u>			<u>519.00</u>
TOTAL				<u>3507.45</u>

PUMP TRUCK CEMENTER DWAYNE W

#366-417 HELPER BOBBY R - MATT D

BULK TRUCK

#344-170 DRIVER David J

BULK TRUCK

# DRIVER

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION  
PUMP 5 BBLs WATER AT HEAD AND  
PUMP 1655x COMMON + 3x CCT + 2x GEL  
PUMP THREW A SWABBER AND VALVE  
AND DISP WITH 12 BBLs OF FRESH WATER  
SHUT IN CEMENT DID CIRCULATE

Rig Down

SERVICE

DEPTH OF JOB	<u>208'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE		@	<u>7.00</u>
MANIFOLD	<u>30</u>	@	
		@	
		@	

TOTAL 1209.00

CHARGE TO: Double Eagle

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you*

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PRINTED NAME x Lonnie Lang

SIGNATURE x Lonnie Lang